

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 30537  
 Name: Venture Resources, Inc.  
 Address: P.O. Box 101234  
 City/State/Zip: Denver CO. 80250  
 Purchaser: Coffeyville Resources, LLC  
 Operator Contact Person: Ron Mackey  
 Phone: (303) 722-2899  
 Contractor: Name: American Eagle Drilling, LLC  
 License: 33493  
 Wellsite Geologist: Greg Mackey  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>11/07/2007</u>                 | <u>11/13/2007</u> | <u>12/23/2007</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 051-25699-0000  
 County: Ellis  
SW - NW - SE Sec. 1 Twp. 11 S. R. 18  East  West  
1670 feet from (S) N (circle one) Line of Section  
2247 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Ridler B-So. Well #: 7  
 Field Name: Bemis-Shutts  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1909' Kelly Bushing: 1914'  
 Total Depth: 3625' Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 235 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1790.64 Feet  
 If Alternate II completion, cement circulated from 1791'  
 feet depth to Surface w/ 490 sx cmt.

**Drilling Fluid Management Plan** AH. II SB  
*(Data must be collected from the Reserve Pit)* 3-28-08  
 Chloride content 33000 ppm Fluid volume 400 bbls  
 Dewatering method used Haul liquids/evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Venture Resources, Inc.  
 Lease Name: Ridler A 1-W License No.: 30537  
 Quarter NW Sec. 12 Twp. 11S S. R. 18  East  West  
 County: Ellis Docket No.: 34,293-C

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

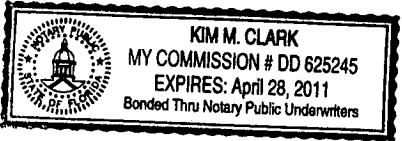
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald M. Mulby  
 Title: CEO Date: 3-04-08  
 Subscribed and sworn to before me this 4th day of March,  
 2008.  
 Notary Public: Kim M. Clark  
 Date Commission Expires: 4-28-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED  
MAR 10 2008**



**KCC WICHITA**

Operator Name: Venture Resources, Inc. Lease Name: Ridler B-So. Well #: 7  
 Sec. 1 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |        |     |       |           |       |       |        |       |       |         |       |        |         |       |        |         |       |        |     |       |        |              |       |        |          |       |        |
|--|---|--------|-----|-------|-----------|-------|-------|--------|-------|-------|---------|-------|--------|---------|-------|--------|---------|-------|--------|-----|-------|--------|--------------|-------|--------|----------|-------|--------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>DIL,CNL,CDL</b> | <input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1186'</td> <td>+728'</td> </tr> <tr> <td>Topeka</td> <td>2874'</td> <td>-960'</td> </tr> <tr> <td>Heebner</td> <td>3098'</td> <td>-1184'</td> </tr> <tr> <td>Toronto</td> <td>3117'</td> <td>-1203'</td> </tr> <tr> <td>Lansing</td> <td>3139'</td> <td>-1225'</td> </tr> <tr> <td>BKC</td> <td>3370'</td> <td>-1456'</td> </tr> <tr> <td>Simpson Dol.</td> <td>3427'</td> <td>-1513'</td> </tr> <tr> <td>Arbuckle</td> <td>3446'</td> <td>-1532'</td> </tr> </table> | Name   | Top | Datum | Anhydrite | 1186' | +728' | Topeka | 2874' | -960' | Heebner | 3098' | -1184' | Toronto | 3117' | -1203' | Lansing | 3139' | -1225' | BKC | 3370' | -1456' | Simpson Dol. | 3427' | -1513' | Arbuckle | 3446' | -1532' |
| Name   | Top   | Datum  |     |       |           |       |       |        |       |       |         |       |        |         |       |        |         |       |        |     |       |        |              |       |        |          |       |        |
| Anhydrite  | 1186'   | +728'  |     |       |           |       |       |        |       |       |         |       |        |         |       |        |         |       |        |     |       |        |              |       |        |          |       |        |
| Topeka   | 2874'   | -960'  |     |       |           |       |       |        |       |       |         |       |        |         |       |        |         |       |        |     |       |        |              |       |        |          |       |        |
| Heebner  | 3098'   | -1184' |     |       |           |       |       |        |       |       |         |       |        |         |       |        |         |       |        |     |       |        |              |       |        |          |       |        |
| Toronto  | 3117'   | -1203' |     |       |           |       |       |        |       |       |         |       |        |         |       |        |         |       |        |     |       |        |              |       |        |          |       |        |
| Lansing  | 3139'   | -1225' |     |       |           |       |       |        |       |       |         |       |        |         |       |        |         |       |        |     |       |        |              |       |        |          |       |        |
| BKC  | 3370'   | -1456' |     |       |           |       |       |        |       |       |         |       |        |         |       |        |         |       |        |     |       |        |              |       |        |          |       |        |
| Simpson Dol.   | 3427'   | -1513' |     |       |           |       |       |        |       |       |         |       |        |         |       |        |         |       |        |     |       |        |              |       |        |          |       |        |
| Arbuckle   | 3446'   | -1532' |     |       |           |       |       |        |       |       |         |       |        |         |       |        |         |       |        |     |       |        |              |       |        |          |       |        |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 20#               | 235'          | Common         | 160          | 3%cc/2%gel                 |
| Production  | 7 7/8"            | 5 1/2"                    | 14#               | 3624'         | Common         | 225          | 2% GEL/10%salt             |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input checked="" type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 1791'            | 60/40          | 490         | 6% gel, 1/4# Flo seal      |
|   |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4/spf          | 3445'-3452'   | NA  |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|  |           |         |   |               |           |   |
|--|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD  |           | Size    | Set At  | Packer At     | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  |           | 2 7/8"  | 3300'   | NA            |           |   |
| Date of First, Resumerd Production, SWD or Enhr.<br>12/23/2007 |           |         | Producing Method  |               |           |   |
|  |           |         | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |           |   |
| Estimated Production Per 24 Hours                              | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |   |
|  | 8         | 0       | 650'  | 0             | 31        |   |

Disposition of Gas    METHOD OF COMPLETION    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled    3445'-3452'  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

RECEIVED  
 MAR 10 2008  
 KCC WICHITA



REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

|                                |                 |                                       |                 |            |                     |                       |                         |
|--------------------------------|-----------------|---------------------------------------|-----------------|------------|---------------------|-----------------------|-------------------------|
| DATE <u>11-13-07</u>           | SEC. <u>1</u>   | TWP. <u>15</u>                        | RANGE <u>18</u> | CALLED OUT | LOCATION            | JOB START <u>9 am</u> | JOB FINISH <u>10 am</u> |
| <u>Ridler B-South LEASE</u>    | WELL # <u>7</u> | LOCATION <u>Hays N to corrd 1W 35</u> |                 |            | COUNTY <u>Ellis</u> | STATE <u>K5</u>       |                         |
| OLD OR <u>NEW</u> (Circle one) |                 |                                       |                 |            |                     |                       |                         |

CONTRACTOR American Eagle Drilling LLC OWNER

TYPE OF JOB pipe job  
 HOLE SIZE 7 7/8 T.D. 3625'  
 CASING SIZE 5 1/2 #14 DEPTH 3624'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX #1400' MINIMUM  
 MEAS. LINE SHOE JOINT 21'  
 CEMENT LEFT IN CSG. 31'  
 PERFS.  
 DISPLACEMENT 88 1/2

CEMENT  
 AMOUNT ORDERED 225 sks com 2% gel  
10% salt  
500 gal w FR 2

EQUIPMENT  
 PUMP TRUCK CEMENTER Glenn  
 # 398 HELPER Gary  
 BULK TRUCK  
 # 378 DRIVER Rocky  
 BULK TRUCK  
 # DRIVER

|          |                        |                |                |
|----------|------------------------|----------------|----------------|
| COMMON   | <u>225</u>             | @ <u>11.10</u> | <u>2497.50</u> |
| POZMIX   |                        | @              |                |
| GEL      | <u>90</u>              | @ <u>16.65</u> | <u>83.25</u>   |
| CHLORIDE |                        | @              |                |
| ASC      |                        | @              |                |
|          | <u>salt 40 per cwt</u> | @ <u>19.20</u> | <u>460.80</u>  |
| HANDLING | <u>253 sks</u>         | @ <u>1.90</u>  | <u>480.70</u>  |
| MILEAGE  | <u>40 Ton miles</u>    | <u>.09</u>     | <u>3.60</u>    |
|          |                        |                | <u>4433.25</u> |
|          |                        | TOTAL          |                |

REMARKS:

p.c. @ 1790.64 plug held 1400'  
P.C. on #43 jonst

SERVICE

|                   |              |               |                |
|-------------------|--------------|---------------|----------------|
| DEPTH OF JOB      | <u>3625'</u> |               |                |
| PUMP TRUCK CHARGE |              |               | <u>16.000</u>  |
| EXTRA FOOTAGE     |              | @             |                |
| MILEAGE           | <u>40</u>    | @ <u>6.00</u> | <u>240.00</u>  |
| MANIFOLD          |              | @             | <u>245.00</u>  |
|                   |              | @             |                |
|                   |              | @             |                |
|                   |              |               | <u>1950.00</u> |
|                   |              | TOTAL         |                |

CHARGE TO: Venture Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thanks

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was

RECEIVED

KCC WICHITA

RECEIVED  
MAR 18 2008

KCC WICHITA

Blue

PLUG & FLOAT EQUIPMENT

|                       |                 |  |                |
|-----------------------|-----------------|--|----------------|
| catch down plug Assy. | <u>410.00</u>   |  | <u>410.00</u>  |
| 9-Centralizers        | @ <u>50.00</u>  |  | <u>450.00</u>  |
| 3-Baskets             | @ <u>165.00</u> |  | <u>495.00</u>  |
| Port collar           | @ <u>175.00</u> |  | <u>175.00</u>  |
| Guide shoe            | @ <u>170.00</u> |  | <u>170.00</u>  |
| AFU insert            | @ <u>260.00</u> |  | <u>260.00</u>  |
|                       |                 |  | <u>2525.00</u> |

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

|                                    |                        |  |                 |                     |                  |           |                             |
|------------------------------------|------------------------|--|-----------------|---------------------|------------------|-----------|-----------------------------|
| DATE <u>11-15-07</u>               | SEC. <u>1</u>          | TWP. <u>15</u>                             | RANGE <u>18</u> | CALLED OUT          | ON LOCATION      | JOB START | JOB FINISH <u>2:15 p.m.</u> |
| LEASE <u>Ridder B</u>              | WELL # <u>South #7</u> | LOCATION <u>Hays N to River Rd 2 1/2 E</u> |                 | COUNTY <u>Ellis</u> | STATE <u>Ks.</u> |           |                             |
| OLD OR NEW (Circle one) <u>NEW</u> |                        | <u>Wich</u>                                |                 |                     |                  |           |                             |

CONTRACTOR Chitaj Well Service

TYPE OF JOB Circulate Cement

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 7/8 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL P.C. DEPTH 1796

PRES. MAX 800 psi MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 9.5 bbl

OWNER \_\_\_\_\_

CEMENT Used 490 sks

AMOUNT ORDERED 1000 6% 6% Gel

1/4 Fl. Seal

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER John Roberts

BULK TRUCK

# 410, 362 DRIVER Rocky Chuck

BULK TRUCK

# 396 DRIVER Doug

|          |              |      |              |                |
|----------|--------------|------|--------------|----------------|
| COMMON   | <u>294</u>   | @    | <u>11.10</u> | <u>3263.4</u>  |
| POZMIX   | <u>196</u>   | @    | <u>6.20</u>  | <u>1215.2</u>  |
| GEL      | <u>24</u>    | @    | <u>16.65</u> | <u>399.6</u>   |
| CHLORIDE |              | @    |              |                |
| ASC      |              | @    |              |                |
| Flt      | <u>122</u>   | @    | <u>2.00</u>  | <u>244.00</u>  |
| HANDLING | <u>1050</u>  | @    | <u>1.90</u>  | <u>1995.00</u> |
| MILEAGE  | <u>94/SK</u> | MILE |              | <u>3780.00</u> |
| TOTAL    |              |      |              | <u>10897</u>   |

REMARKS:

Test tool to 500 psi. Operate  
Lost Collar. Got good circulation  
Mixed 490 sks to Circ Cement  
Displaced 9.5 bbl. Closed tool joint  
Test to 800 psi. Ran 5' sts  
Washed clean. Came out  
of hole

SERVICE

|                      |           |   |                           |
|----------------------|-----------|---|---------------------------|
| DEPTH OF JOB         |           |   |                           |
| PUMP TRUCK CHARGE    |           |   | <u>955.00</u>             |
| EXTRA FOOTAGE        |           | @ |                           |
| MILEAGE              | <u>40</u> | @ | <u>6.00</u> <u>240.00</u> |
| MANIFOLD             |           | @ |                           |
|                      |           | @ |                           |
|                      |           | @ |                           |
| TOTAL <u>1195.00</u> |           |   |                           |

CHARGE TO: Venture Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
MAR 10 2008  
KCC WICHITA

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or

|  |   |  |  |
|--|---|--|--|
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |