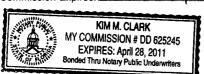
## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Address: P.O. Box 101234  City/State/Zip: Envire CO. 30250  City/State/Zip: Envire CO. 30250  Deverator Contact Person; from Markey  Operator Contact Person; from Markey  Phone: (303) 722-2899  Contractor: Name: American Eagle Drilling, LLC  Licenes: 34939  Wellsite Geologist: Grog Mackey  Designate Type of Completion:   | Operator: License #   | API No. 15 - <u>051-25699-0000</u>   |
|--|---|--|
| City/Stata/Zip: Deriver CO. 80250   Surviva Control    | Name: Venture Resources, Inc.   | County: Ellis  |
| City/Stata/Zip: Deriver CO. 80250   Surviva Control    | Address: P.O. Box 101234  | SW _ NW _ SE Sec. 1 Twp. 11 S. R. 18 East 🗸 West   |
| Purchaser. Coffeyville Resources, LLC Operator Contact Person. Ron Mexkey Operator Contact Person. Ron Mexkey Contractor: Name: American Eagle Drilling, LLC Licenses: 33493 Veillet Reclogist: Greg Mackey Contractor: Name: American Eagle Drilling, LLC Licenses: 33493 Wellste Geologist: Greg Mackey Producing Formation: Arbuckle Elevation: George Structs Froducing Formation: Arbuckl | City/State/Zip: Denver CO. 80250  | 1670 feet from (S) / N (circle one) Line of Section  |
| Contractor: Name: American Eagle Drilling, LLC   | Purchaser: Coffeyville Resources, LLC   | 0047   |
| Phone: (303 ) 722-2899 Contractor: Name: American Eagle Drilling, LLC License: 33493 License: 33493 Usesignate Type of Completion:   | Operator Contact Person: Ron Mackey   |  |
| Contractor: Name: American Eagle Drilling, LLC Licenses: 33483  Well site Geologist: Greg Mackey  Well gr. 7  New Well Re-Entry Workover  Y Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Cither (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well into as follows:  Operator:  Operator:  Operator:  Original Comp. Date:  Outher (GWD or Enhr.?)  Docket No.  Dual Completion  Docket No.  Dual Completion Date  Thronzoor  11/107/2007  11/13/2007  11/13/2007  11/13/2007  11/13/2007  11/13/2007  Date Reached TD  Completion Date or Recompletion Date  Name Sider A 1-W  Licenses No. 130-37  Docket No.  Lease Name: Ridler B-So.  Well Br. 7  Feld Name: Bemis-Shutts  Froducing Formation, Arbuckde  Elevation: Ground: 1909  Kelly Bushing: 1914  Amount of Surface Pipe Set and Cemented at 235  Feet  If Alternate il completion, cement circulated from 1791'  If Alternate il completion on the Reserve Pill of Completion 1791'  If Alternate il completion, cement circulated from 1791'  If Alternate il completion on the Reserve Pill of Completion 1791'  If Alternate il completion, cement circulated from 1791'  If Alternate il completion, cement circulated fro | ·   | 1  |
| Wellste Geologist: Greg Mackey  Designate Type of Completion:  | ·   | , ,  |
| Wellsite Geologist: Grag Mackey  Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ Oil SWD SIOW Temp Abd.  Gas ENHR SIGW  Dry Gither (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Into as follows:  Original Comp. Date:  Original Total Depth:  Date Reached To  Date Reached To  Gompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or comersion of a well. Rule 82-9-130, 83-9-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with the form (see rule 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with t  |   | Field Name: Bemis-Shutts   |
| Designate Type of Completion:    New Well  |   | Producing Formation. Arbuckle  |
| New Well   |   | Flouristics Cround: 1909' Kelly Bushing 1914'  |
| Amount of Surface Pipe Set and Cemented at 235 Feet Multiple Stage Cementing Collar Used?   Ves   No Dry Other (Core, WSW, Expl., Cathodic, etc)   If Workover/Re-entry: Old Well Info as follows:   Operator:   |   |  |
| Multiple Stage Cementing Collar Used?  | •   |  |
| If yes, show depth set 1790.64   Feet  |   |  |
| If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Depening Re-perf. Conv. to Enhr/SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Other (SWD or Enhr.?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhia, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVE   |   |  |
| Operator:  |   | i i  |
| Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Double Completion Docket No. Do | If Workover/Re-entry: Old Well Info as follows:   |  |
| Original Comp. Date: Original Total Depth:   | Operator:   | feet depth to_Surfacesx cmt.   |
| Original Total Depth:  Depening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  INSTRUCTIONS: An original and two copies of this form will be flied with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months ir requested in willing and submiting and submi | Well Name:  | - Dalling Florida Manager All TI SA  |
| Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Haul liquids/evaporation  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  Interpretation Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Vireline Log Received  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution  Chloride content 33000 ppm Fluid volume 400 bbls  Dewatering method used Haul liquids/evaporation  Location of fluid disposal if hauled offsite:  Cperator Name: Venture Resources, Inc.  Lease Name: Ridler A 1-W  License No.: 30537  Quarter NW Sec. 12 Twp. 115 S. R. 18   | Original Comp. Date: Original Total Depth:  |  |
| Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  11/07/2007 11/13/2007 12/23/2007 Spud Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  | Deepening Re-perf Conv. to Enhr./SWD  | ~)~(n UD   |
| Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  11/107/2007  11/13/2007  Spud Date or Recompletion Date  Necompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months; One copy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  Wireline Log Received  UIC Distribution  RECEIVE  |   |  |
| Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  11/107/2007  Spud Date or Recompletion Date  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements terein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  If Denied, Yes Date:  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution  RECEIVE   | -   |  |
| Operator Name: Venture Resources, Inc.    Completion Date or Recompletion Date or Recompletio | ·   |  |
| Lease Name: Ridder A 1-W  License No.: 30537  11/107/2007  11/13/2007  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this # day of   |   | Operator Name: Venture Resources, Inc.   |
| Spud Date or Recompletion Date    Spud Date or Recompletion Date   Date Reached TD   Date Reached TD   Date Recompletion Date or Recompletion Date   Docket No.:   Docket No.:   Docket No.:   Docket No.:   34,293-C   Docket No.:   St., 293-C   Docket No.:   Docket No.:   Docket No.:   St., 293-C   Docket No.:   Docket No.:   St., 293-C   Docket No.:   Docket No.:   Docket No.:   St., 293-C   St., 293-C   Docket No.:   St.,  | Other (SWD or Ennr.?) Docket No   |  |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 too fidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  Signature: **CEO** Date: **3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3   |   |  |
| INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge.  Signature: KCC Office Use ONLY  If Denied, Yes Date: Wireline Log Received  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution  RECEIVE   |   | 6  |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  Signature: KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED   | Toompolion Date   | County: Docket No.:  |
| Signature: Sand S Male S Signature: Solution Signature: | Kansas 67202, within 120 days of the spud date, recompletion, world information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline I TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged w | rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I of 12 months if requested in writing and submitted with the form (see rule 82-3-logs and geologist well report shall be attached with this form. ALL CEMENTING wells. Submit CP-111 form with all temporarily abandoned wells. |
| Subscribed and sworn to before me this H day of March  Notary Public:  Date: 3-04-08  Letter of Confidentiality Received  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED   | nerein are complete and correct to the best of my knowledge.  |  |
| Subscribed and sworn to before me this Attagy of March,  Notary Public:  Subscribed and sworn to before me this Attagy of March  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  |   | 1  |
| Subscribed and sworn to before me this Attago of March,  Notary Public:  Subscribed and sworn to before me this Attago of March  Wireline Log Received  Geologist Report Received  UIC Distribution  RECEIVED  | Fitle: CEO Date: 3-04-08  | Letter of Confidentiality Received   |
| Wireline Log Received  Geologist Report Received  UIC Distribution  Wireline Log Received  UIC Distribution  | Subscribed and sworn to before me this AHA day of March   | _  |
| Notary Public: UC Distribution RECEIVED  | ~ ~   | , ,  |
| Notary Public: —— UIC Distribution RECEIVE   |   |  |
| RECEIVEL   | Notary Public: Town U. Clark  | IIIO Disadhudia  |
|  | Date Commission Expires: 4-28-1/  | KECEIVEL   |
|  | .111111   | MAR 1 U 20   |



KCC WICHITA

| Operator Name: Ver  | nture Resources, Inc   | ).                       |                                       | Leas                                    | se Name:                              | Ridler B-So.       |   | _ Well #: 7      | · · · · · · · · · · · · · · · · · · · |
|---|--|--------------------------|---------------------------------------|---|---------------------------------------|--------------------|---|------------------|---------------------------------------|
|   | 11 S. R. 18  |                          | st 🗹 West                             | Cour                                    | nty: Ellis                            |                    | <del></del>                                 | ·/               |                                       |
| tested, time tool ope<br>temperature, fluid re  | show important tops on and closed, flowing covery, and flow rate gs surveyed. Attach | g and shu<br>s if gas to | t-in pressures,<br>surface test, a    | whether<br>along with                   | shut-in pro                           | essure reached     | static level, hydro                         | static pressui   |                                       |
| Drill Stem Tests Take   | =  |                          | ∕es ☑ No                              | · · · · · · · · · · · · · · · · · · ·   | <b>⊘</b> L                            | .og Formatio       | on (Top), Depth a                           | and Datum        | Sample                                |
| Samples Sent to Ge  | •  |                          | ∕es ☑ No                              | 4                                       | Nam                                   | e<br>ydrite        |   | Top<br>1186'     | Datum<br>+728'                        |
| Cores Taken   |  |                          | _                                     |   | Tope                                  |                    |   | 2874'            | -960'                                 |
| Electric Log Run  |  | <b>V</b>                 | ∕es                                   |   | Heet                                  |                    |   | 3098'            | -1184'                                |
| (Submit Copy)   |  |                          |                                       |   | Toro                                  | nto                |   | 3117'            | -1203'                                |
| List All E. Logs Run  |  |                          |                                       |   | Lans                                  | ing                |   | 3139'            | -1225'                                |
| DIL,CNL,CDL   |  |                          |                                       |   | вкс                                   |                    |   | 3370'            | -1456'                                |
| J.12, O. 12, O.J.   | -  |                          |                                       |   | Simp                                  | son Dol.           |   | 3427'            | -1513'                                |
|   |  |                          |                                       |   | Arbu                                  | ckle               |   | 3446'            | -1532'                                |
|   |  | Reno                     |                                       | RECORD                                  |                                       | ermediate, product | ion etc                                     |                  |                                       |
| Purpose of String   | Size Hole  | Si                       | ze Casing                             | W                                       | eight                                 | Setting            | Type of                                     | # Sacks          | Type and Percent                      |
| Surface   | 12 1/4"  | 8 5/8"                   | et (In O.D.)                          | 20#                                     | s. / Ft.                              | Depth 235'         | Common                                      | 160              | Additives 3%cc/2%gel                  |
| Production  | 7 7/8"   | 5 1/2"                   | · · · · · · · · · · · · · · · · · · · | 14#                                     |                                       | 3624'              | Common                                      | 225              | 2% GEL/10%salt                        |
|   |  |                          |                                       |   |                                       |                    | -   |                  |                                       |
|   |  |                          | ADDITIONAL                            | CEMENT                                  | ring / squ                            | JEEZE RECORD       |   |                  | <u> </u>                              |
| Purpose: Perforate  | Depth<br>Top Bottom  | Туре                     | e of Cement                           | #Sacl                                   | ks Used                               |                    | Type and P                                  | ercent Additives | <b>3</b>                              |
| ✓ Protect Casing   — Plug Back TD   — Plug Off Zone   | 1791'  | 60/40                    | a Made Walk Cream allow               | 490                                     | <u>.</u>                              | 6% gel, 1/4#       | Flo seal                                    |                  |                                       |
|   | PEDEODATI  | ON DECOM                 | DD Ddd- Dlu-                          | 0-4/75                                  |                                       | Asid Fore          | the Chat Carrant                            |                  |                                       |
| Shots Per Foot PERFORATION RECORD - Bridge Plugs S<br>Specify Footage of Each Interval Perforat |  |                          |                                       |   | e<br>                                 |                    | cture, Shot, Cement<br>nount and Kind of Ma |                  | Depth                                 |
| 4/spf   | 3445'-3452'  |                          |                                       |   |                                       | NA                 |   |                  |                                       |
|   |  |                          |                                       | ······································  |                                       |                    |   |                  |                                       |
|   |  |                          |                                       | *************************************** | · · · · · · · · · · · · · · · · · · · |                    | ·   |                  |                                       |
| TUBING RECORD   | Size   | Set At 3300'             |                                       | Packer                                  | At                                    | Liner Run          | ]Yes ☑ No                                   |                  |                                       |
|   | d Production, SWD or E   | <del></del>              | Producing Met                         |   | Flowing                               |                    |   | t Oth            | er (Explain)                          |
| Estimated Production<br>Per 24 Hours  | Oil<br>8   | Bbls.                    | Gas<br>0                              | Mcf                                     | Wate                                  | er Bt              | ols. G                                      | as-Oil Ratio     | Gravity<br>31                         |
| Disposition of Gas  | METHOD OF C  | OMPLETIC                 |                                       |   |                                       | Production Interv  |   |                  |                                       |
| Vented Sold   | Used on Lease  |                          | Open Hole                             | √ Pe                                    | rf. 🔲 C                               | Dually Comp.       | Commingled                                  | 445'-3452'       |                                       |
|   | •  |                          | Other (Speci                          | ·y/                                     |                                       | <del></del>        |   |                  | RECEIVE                               |

KCC WICHITA

MAR 1 0 2008

## QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 1839

|                                 | Sec.      | Twp.       | Range        | Cal                   | led Out                | On Location              | Job Start               | Finish                 |  |  |
|---------------------------------|-----------|------------|--------------|-----------------------|------------------------|--------------------------|-------------------------|------------------------|--|--|
| Date //. 7 6 7                  | 1         | 11 1       | \$ 10        | · ·                   |                        |                          | 8.80m                   | 19:00 pm               |  |  |
| Lease Cilc. B Well No. 7 Locati |           |            |              |                       | on Haysal R            | Por Low                  | E//County               | K State                |  |  |
| Contractor American Emile       |           |            |              |                       | Owner 242 E 2/2 10 + C |                          |                         |                        |  |  |
| Type Job Survey Job.            |           |            |              |                       | To Quality Oi          | lwell Cementing, Inc     | c.<br>cementing equipme | nt and furnish         |  |  |
| Hole Size 1274                  | T.D. 7.3. | 5          | cementer and | d helper to assist ov | ner or contractor to   | do work as listed.       |                         |                        |  |  |
| Csg. 83/8 20#                   |           | Depth 33   |              |                       | Charge<br>To           | nture Rose               | 145                     |                        |  |  |
| Tbg. Size                       |           | Depth      |              |                       | Street                 |                          | •                       |                        |  |  |
| Drill Pipe                      |           | Depth      | ·            |                       | City                   | ·                        | State                   |                        |  |  |
| Tool                            |           | Depth      |              |                       | The above wa           | s done to satisfaction a | and supervision of owne | r agent or contractor. |  |  |
| Cement Left in Csg. 15          | 1         | Shoe Joint |              |                       |                        |                          |                         |                        |  |  |
| Press Max.                      |           | Minimum    |              |                       |                        |                          |                         |                        |  |  |
| Meas Line                       | `         | Displace   | 141482       |                       | •                      |                          | CEMENT                  |                        |  |  |
| Perf.                           |           |            |              |                       |                        |                          | EMENI                   | ·                      |  |  |
|                                 | EQUIPM    | IENT       | -            |                       | Amount<br>Ordered      | 160 com 3                | 10CC 29/0.              | 1,06                   |  |  |
| Pumptrk No. Ceme<br>Helpe       | nter /    | 2.5        |              |                       | Consisting of          |                          |                         |                        |  |  |
| No Driver                       |           | •.         |              |                       | Common                 |                          |                         | -                      |  |  |
| Bulktrk No. Driver              |           |            |              |                       | Poz. Mix               |                          | •                       |                        |  |  |
| JOB SE                          | RVICES    | & REMARKS  | <b>S</b>     |                       | Gel.                   |                          |                         |                        |  |  |
| Pumptrk Charge                  |           |            |              |                       | Chloride               |                          |                         |                        |  |  |
| Mileage 45m                     |           |            |              | Hulls                 |                        | , ' ; · · · ·            |                         |                        |  |  |
| Footage                         |           |            | ,            |                       | Salt                   |                          | •                       |                        |  |  |
|                                 |           | Total      |              |                       | Flowseal               |                          |                         |                        |  |  |
| Remarks:                        |           |            |              |                       |                        |                          |                         |                        |  |  |
| La Alexandre                    |           |            | 1 4          |                       |                        |                          |                         |                        |  |  |
| - Comen                         | ircula    | (+4/);     |              |                       |                        | Sales Tax                | ř.                      |                        |  |  |
|                                 |           |            |              |                       | Handling               | ,                        |                         |                        |  |  |
|                                 |           |            | Š            |                       | Mileage                |                          |                         |                        |  |  |
|                                 |           |            |              |                       |                        | acco color               | Sub Tota                |                        |  |  |
|                                 |           |            |              |                       |                        |                          | Tota                    |                        |  |  |
|                                 |           |            |              |                       | Floating Equi          | pment & Plugs            |                         |                        |  |  |
|                                 |           |            |              | 77                    | Squeeze Mar            |                          | 1                       | **                     |  |  |
|                                 |           |            |              |                       | Rotating Hea           |                          |                         |                        |  |  |
|                                 | 3300      |            | 7.80         |                       |                        |                          |                         |                        |  |  |
|                                 |           |            |              |                       | CENED                  |                          | •                       |                        |  |  |
| ,                               |           |            | ر لنا        |                       | 141                    | 2008                     |                         |                        |  |  |
|                                 |           |            | Thouks,      |                       | b)                     | ATIES                    | Tax                     |                        |  |  |
| . 12 1                          | , A       | r 7).      | 1            |                       | No.                    | CC WICHITA               | Discount                |                        |  |  |
| Signature Dictally              | Kir       | lec        |              | . A.                  | <del></del>            | Total Charge             |                         |                        |  |  |
| - Fig.                          |           |            | <del></del>  |                       |                        |                          |                         | ·                      |  |  |

SERVICE FOINT

A. CEPII

|                                       | •           |                                       |                  |                     |             |                             |   |
|---------------------------------------|-------------|---------------------------------------|------------------|---------------------|-------------|-----------------------------|---|
| DATE /1-/3-07                         | SEC.        | TWP.                                  | RANGE 18         | CALLED OUT          | LICCARION   | JOB START<br>9 am           | JOB FINISH 10 am                        |
| Ridler B-South                        | WELL#       | _                                     |                  | - 11 00 - 1 0 8 - 8 |             | COUNTY<br>Elli's            | STATE<br>K5                             |
| OLD OR NEW (Cir                       | <del></del> | /                                     | LOCATION Hays    | N to CC rd I w      | 33          | <u> </u>                    | 1/2                                     |
| OLD OR (NEW) (CI                      | (cie one)   |                                       |                  |                     |             |                             |   |
| CONTRACTOR A                          | lmeric      | on Eaa                                | le Prilling L    | LC OWNER            |             |                             |   |
| TYPE OF JOB P                         | ide la      | h                                     |                  |                     |             |                             |   |
| HOLE SIZE                             | 7           | 78 T.D.                               | 3625             | CEMENT              |             |                             |   |
| CASING SIZE 5/                        |             |                                       | тн 3624          | _ AMOUNT ORDER      | ED 225 4    | iks com                     | 2% Gel                                  |
| TUBING SIZE                           |             | DEI                                   | •                | 10% Salt            |             |                             |   |
| DRILL PIPE                            |             | DEI                                   |                  | 500 gal             | WFR2        |                             | , |
| TOOL                                  |             | DEF                                   |                  | <del></del>         |             |                             |   |
| PRES. MAX#140                         | OD F        |                                       | IIMUM            | COMMON_ <u>225</u>  | •           | @ 11.10                     | 249750                                  |
| MEAS. LINE                            |             |                                       | DE JOINT 12/2/   | POZMIX              |             | @ 🙍                         |   |
| CEMENT LEFT IN                        | CSG.        | 2/                                    |                  | GEL 50              |             | @ 16.65                     | 83.25                                   |
| PERFS.                                |             | <b></b>                               |                  | CHLORIDE            |             | @                           |   |
| DISPLACEMENT                          | 291/2       |                                       |                  | ASC                 |             | @                           |   |
| DIGI DI IODITI                        |             | TDMENIO                               |                  | salt 40 pe          |             | @ <u>/9.20</u>              | 460.80                                  |
|                                       | EQU         | IPMENT                                |                  | 3411 40 F           |             | @ <u>/ // &amp; //</u><br>@ | ,000                                    |
|                                       |             |                                       |                  |                     |             | @<br>@                      |   |
|                                       | CEMENT      | ER Gleni                              | Λ                | _                   |             | @<br>@                      |   |
| #398 I                                | HELPER      | Gary                                  |                  |                     |             | @<br>@                      |   |
| BULK TRUCK                            |             |                                       |                  |                     |             | @<br>@                      |   |
| # 378 I                               | ORIVER      | Rocky                                 |                  | _                   |             | @<br>@                      |   |
| BULK TRUCK                            |             |                                       |                  |                     |             | @<br>@                      |   |
| # I                                   | DRIVER      |                                       |                  | - HANDLING          |             |                             | 2480.70                                 |
|                                       |             |                                       |                  | MILEAGE             |             |                             | 4000                                    |
|                                       | DES         | AADEC.                                |                  | WILLEAGE            |             |                             | दावु छेट                                |
| _                                     |             | MARKS:                                | \                | 40                  |             | TOTAL                       | 44333                                   |
| p.c. Q 179                            | 0.64        | Plug                                  | held 1400        | _                   |             |                             |   |
|                                       |             |                                       |                  | _                   | SERVIC      | E                           | 1.272                                   |
| P.C. OM #4                            | 3 onst      | · · · · · · · · · · · · · · · · · · · |                  | 4                   |             |                             |   |
| · · · · · · · · · · · · · · · · · · · |             |                                       |                  | _ DEPTH OF JOB      |             |                             |   |
|                                       |             |                                       |                  | WEPUMP TRUCK CHA    | ARGE        |                             | 16.1000                                 |
|                                       |             |                                       | RLO.             | EXTRA FOOTAGE       |             | @                           |   |
| 155Ks Rat                             | Hole        |                                       | No.              | _ · MILEAGE         | k 40        | @ 6.00                      | 36000                                   |
|                                       |             |                                       |                  | MAIÑFOLD            |             | @                           | 24000                                   |
|                                       |             |                                       | MCS              | MILEAGE             |             | @                           |   |
|                                       |             |                                       | App.             |                     |             | @                           |   |
| CHARGE TO: Ve                         | NYUL        | e Roa                                 | OUPERS           | acabico             | <b>,</b>    |                             |   |
| CIT IN CLE 10:                        |             | <u> </u>                              |                  |                     |             | TOTAL                       | NATIO DE                                |
| STREET                                |             |                                       |                  | 0                   | 2           | NO IALL                     |   |
| CITY                                  | STA         | ATE                                   | ZIPRECENT        | 2008                |             |                             |   |
| CI11                                  | 31/         | 11 L                                  | 211/1-           | PLUC                | G & FLOAT I | <b>EQUIPMEN</b>             | MT .                                    |
|                                       |             |                                       | Mare             | CULTA.              | ale a Acc   | ** • M MA                   | 00 45 00                                |
| Than                                  | K 5         |                                       | ~ C V            | Mater down          | plug Assy   |                             | 40.00                                   |
| 1 1.001                               |             |                                       | KCΛ,             | 7-Lentralige        | <u>rs</u>   | TIC DO                      | #50 CC                                  |
| سنبت ہے۔ یہ میں درست د                |             |                                       | 6.               | 1 DESKEYS           |             |                             | (750.0)                                 |
| To Allied Cementi                     | _           |                                       | W.               | e Tort collar       |             | O MAN                       | 1700                                    |
| You are hereby red                    | quested to  | rent cem                              | enting equipment | Guide Shoe          |             | @ _//\ @ @                  | 21000                                   |
| and furnish cemen                     | ter and h   | elper to as                           | sist owner or    | AFUinsert           |             | @ <b>36</b> () .            | 260                                     |
| contractor to do w                    |             | _                                     |                  |                     |             |                             |   |
|                                       |             |                                       |                  | •                   |             | TO COMPANY                  | 2515                                    |

MIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT:

| DATE //-/5-07 SEC. TWP. RANGE                        | CALLED OUT ON LOCATION JOB START JOB FINISH |
|--|---|
| LEASE Ridle B WELL # South # > LOCATION Hays         | N to River Rel 2/2 Ellis KS.                |
| QIDOR NEW (Circle one)                               |   |
| CONTRACTOR Chitas Well Service                       | OWNER                                       |
| TYPE OF JOB Circulate Coment                         |   |
| HOLE SIZE T.D.                                       | CEMENT Usel 490 sks                         |
| CASING SIZE 5 /2 DEPTH                               | AMOUNT ORDERED 1000 6% 6% Ge/               |
| TUBING SIZE 2 1/8 DEPTH                              | 1/4 Fl. Seal                                |
| DRILL PIPE DEPTH                                     |   |
| TOOL P. C DEPTH / 796                                |   |
| PRES. MAX 800 ps.: MINIMUM                           | COMMON 294 @ 1149 3263°                     |
| MEAS. LINE SHOE JOINT                                | POZMIX 196 @ 629 1215                       |
| CEMENT LEFT IN CSG.                                  | GEL 24 @ 1665 399                           |
| PERFS.   | CHLORIDE @                                  |
| DISPLACEMENT 9.5 46/                                 | ASC@  |
|  | Flb 122 @ 2 244 @                           |
| EQUIPMENT  | FIB 122 @ 2 244                             |
|  | - @   |
| PUMP TRUCK CEMENTER Strang                           | - @   |
| #366 HELPER John Roberts                             | - @   |
| BULK TRUCK   | @   |
| # 410, 362 DRIVER Rocky Thuck                        |   |
| BULK TRUCK   | ·   |
| # 396 DRIVER Doug                                    | HANDLING 1050 @ 1995                        |
|  | MILEAGE 94/SK/MILE 3786                     |
| REMARKS:   |   |
|  | TOTAL 19891                                 |
|  | . CODY/CO                                   |
| Mixed 490 sks to Circ Concert                        | SERVICE                                     |
| 10-01 1 9-111 66 14/11                               | PERMIT OF TOP                               |
| 1515119col 1.3 661 G-18 ex 13 maile                  |   |
| that to Basps: Ren 5 sts<br>Washed alkan Come out    | PUMP TRUCK CHARGE 955                       |
|  | EXTRA FOOTAGE@                              |
| of Hele  | MILEAGE 40 @ 600 2400                       |
|  | MANIFOLD@                                   |
|  |   |
| . / /  | @   |
| CHARGE TO: Venture Resources                         | ·   |
| STREET   | RECEIVED TOTAL 1195                         |
| SIREEI   | 2008  |
| CITYSTATEZIP   | MAR I WELL                                  |
| CITYSTATEZIP   | KCC WICHITAPLUG & FLOAT EQUIPMENT           |
|  | ACC MICLION                                 |
|  | (NO   |
|  | @   |
| To Allied Cementing Co., Inc.                        | @   |
|  |   |
| You are hereby requested to rent cementing equipment |   |
| and furnish cementer and helper to assist owner or   |   |
|  |   |