

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Kartin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Keith Reavis and Bruce Ard

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>1-19-2007</u>	<u>1-29-2007</u>	<u>2-22-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25006-0000

County: Barton

app. SW NW NE Sec. 1 Twp. 18 S. R. 14 East West

1032' feet from S / N (circle one) Line of Section

2547' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Benton-Wirth Unit Well #: 2-1

Field Name: Boyd

Producing Formation: Lansing Kansas City

Elevation: Ground: 1830 Kelly Bushing: 1839

Total Depth: 3400' Plug Back Total Depth: 3340'

Amount of Surface Pipe Set and Cemented at 854' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 854'

feet depth to surface w/ 425 _____ sx cmt.

Drilling Fluid Management Plan AH. I SB
(Data must be collected from the Reserve Pit) 3-28-08

Chloride content 10300 ppm Fluid volume 1520 bbls

Dewatering method used hauled free fluids to disposal well.

Location of fluid disposal if hauled offsite: _____

Operator Name: Jason Oil Company

Lease Name: Sellens #4 License No.: 6622

Quarter _____ Sec. 17 Twp. 15 S. R. 13 East West

County: Russell Docket No.: D-26,633

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Kartin

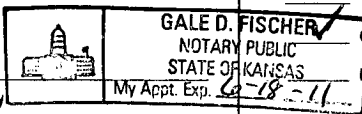
Title: Operations Manager Date: 2-03-2008

Subscribed and sworn to before me this 3 day of Feb

20 08

Notary Public: Gale D. Fischer

Date Commission Expires: June 18 2011



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

TIC Distribution

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Operator Name: Shelby Resources, LLC Lease Name: Benton-Wirth Unit Well #: 2-1
 Sec. 1 Twp. 18 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2765</td> <td>-926</td> </tr> <tr> <td>Heebner Shale</td> <td>3005</td> <td>-1166</td> </tr> <tr> <td>Toronto Lime</td> <td>3018</td> <td>-1179</td> </tr> <tr> <td>Lansing</td> <td>3097</td> <td>-1258</td> </tr> <tr> <td>Base KC</td> <td>3294</td> <td>-1455</td> </tr> <tr> <td>Arbuckle</td> <td>3340</td> <td>-1501</td> </tr> </table>	Name	Top	Datum	Topeka Lime	2765	-926	Heebner Shale	3005	-1166	Toronto Lime	3018	-1179	Lansing	3097	-1258	Base KC	3294	-1455	Arbuckle	3340	-1501
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Arbuckle	3340	-1501																				

Compensated Density Neutron, Dual Induction, Micro, and Sonic logs.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	854' KB	Common	425	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3390' KB	Common	175	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3280-92', 3256-70', 3242-50', 3236-38', 3225-27'	2600 gal. 20% NE & 1250# rock salt	
4	3112-16', 3100-06'	1300 gal. 20% NE & 400# rock salt	
4	3084-88'	300 gal. 20% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3338'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
2-23-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		10		36

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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SHELBY RESOURCES, LLC

P.O. Box 1213

Hays, Kansas 67601

BENTON – WIRTH UNIT #2-1

1032' FNL & 2547' FEL of 1-18S-14W

Barton County, Kansas

DST #1:	3090-3120' (LKC "A" & "B") 20-45-45-33 Rec: 45' oil cut mud (34% oil, 66% mud), 200' gas in pipe. IFP: 35-39# FFP: 41-48# BHT: 100 SIP: 257-552# HP: 1467-1388#.
DST #2:	3126-3150' (LKC "C" & "D") 30-60-45-90 Rec: 270' mud cut water (72% water, 28% mud). IFP: 41-107# FFP: 129-170# BHT: 104 SIP: 872-866# HP: 1454-1459#.
DST #3:	3158-3177' (LKC "G") 20-50-45-30 Rec: 210' water. IFP: 34-62# FFP: 75-134# BHT: 100 SIP: 708-717# HP: 1471-1447#.
DST #4:	3216-3250' (LKC "H" & "I") 20-15-45-90 Rec: 70' clean oil (43 gravity), 120' gassy mud cut oil (10% gas, 80% oil, 10% mud), 60' gassy oil cut mud (33% gas, 27% oil, 40% mud). IFP: 47-69# FFP: 83-115# BHT: 100 SIP: 1047-1053# HP: 1516-1501#.
DST #5:	3248-3268' (LKC "J") 20-45-20-60 Rec: 10' oil specked mud (5% oil, 95% mud). IFP: 36-37# FFP: 43-41# BHT: 100 SIP: 57-51# HP: 1526-1503#.
DST #6:	3267-3293' (LKC "K") 15-45-30-60 Rec: 2' oil specked mud (7% oil, 93% mud). IFP: 32-34# FFP: 41-41# BHT: 98 SIP: 122-77# HP: 1533-1516#.

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ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26564
M.B.

DATE <u>1-21-07</u>	SEC. <u>1</u>	TWP. <u>18</u>	RANGE <u>14</u>	CALLED <u>6 AM</u>	ON LOCATION <u>8 AM</u>	JOB START <u>12 PM</u>	JOB FINISH <u>1 PM</u>
LEASE <u>Barton</u>		WELL # <u>2-1</u>	LOCATION <u>Hoisington + Hastings Rd</u>		COUNTY <u>Barton</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3w 1N 1/2 E S15</u>				

CONTRACTOR <u>STERLING RIG #1</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4 T.D.</u>	CEMENT
CASING SIZE <u>8 3/4</u>	AMOUNT ORDERED <u>425 Common</u>
TUBING SIZE	<u>3000 2 1/2 gal</u>
DRILL PIPE	
TOOL	
PRES. MAX	COMMON <u>425 mt.</u> @ <u>10.65</u> <u>4526.25</u>
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG. <u>40 FT</u>	GEL <u>8 gal.</u> @ <u>16.65</u> <u>133.20</u>
PERFS.	CHLORIDE <u>13 gal.</u> @ <u>46.60</u> <u>605.80</u>
DISPLACEMENT <u>51.66h</u>	ASC @

EQUIPMENT

PUMP TRUCK # <u>120</u>	CEMENTER <u>MIKE M</u>
BULK TRUCK # <u>362</u>	HELPER <u>BRANDON R</u>
BULK TRUCK #	DRIVER <u>ROBERT Y.</u>
BULK TRUCK #	DRIVER

HANDLING <u>446 gal</u>	@ <u>1.90</u>	<u>847.40</u>
MILEAGE <u>446 gal</u>	@ <u>15</u>	<u>6690</u>
TOTAL:		<u>6714.75</u>

REMARKS:

Circulate Hole with Rig mud
Pump, mix cement + Release
Plug Displace plug Down with
Water

Cement did circulate
to surface

SERVICE

DEPTH OF JOB <u>854 FT</u>		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE <u>554'</u>	@ <u>.65</u>	<u>360.10</u>
MILEAGE <u>15</u>	@ <u>6.00</u>	<u>90.00</u>
MANIFOLD	@	
<u>Used Pentac</u>	@ <u>100.00</u>	<u>100.00</u>

CHARGE TO: Shelby Bus

STREET _____

CITY _____ STATE _____ ZIP _____

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TOTAL 1363.10

Thank you

REC- WICHITA
EQUIPMENT

<u>1-Top 8 1/2" RUBBER</u>	@ <u>100.00</u>	<u>100.00</u>
	@	
	@	

ALLIED CEMENTING CO., INC.

33000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-30-07</u>	SEC. <u>1</u>	TWP. <u>18S</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION <u>2:30am</u>	JOB START <u>8:45am</u>	JOB FINISH <u>9:15pm</u>
LEASE <u>Benton worth</u>	WELL # <u>2-1</u>	LOCATION <u> Hwy 9 + 281 2S 1E W</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>3/4E Sinto</u>					

CONTRACTOR Sterling Drilling #1

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3460

CASING SIZE 5 1/2 14# DEPTH 3390

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.65

CEMENT LEFT IN CSG. 42.65

PERFS. _____

DISPLACEMENT 81.6 Bl

EQUIPMENT _____

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK _____

378 DRIVER BRANDON

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT

AMOUNT ORDERED 175 Com 10% Salt
500 gal Med Flash

COMMON	<u>175</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>17</u>	@	<u>19.20</u>	<u>326.40</u>
<u>500 Gal WFR-2</u>		@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>192</u>	@	<u>1.90</u>	<u>364.80</u>
MILEAGE	<u>94/sk</u>		<u>mile</u>	<u>280.00</u>
TOTAL				<u>3297.95</u>

REMARKS:

Landed Plug at 1000 psi held. Released Pressure
15 sk @ 2.11. + was dry.

Thank S!

CHARGE TO: Shelby

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1610.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 13 @ 6.00 78.00

MANIFOLD _____ @ _____

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TOTAL 1688.00

PLUG & FLOAT EQUIPMENT

<u>1 5 1/2 Insert AFU</u>			<u>250.00</u>
<u>1 Guideshoe</u>	@		<u>160.00</u>
<u>1 Basket</u>	@		<u>150.00</u>
<u>5 Centralizers</u>	@	<u>50.00</u>	<u>250.00</u>

Faxed 1-30-07