

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Keith Reavis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-04-2007</u>	<u>4-12-2007</u>	<u>5-19-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25033-0000
County: Barton
app. SW NE NW Sec. 6 Twp. 18 S. R. 13 East West
1169' feet from S / (N) (circle one) Line of Section
1812' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Yeakley Well #: 1-6
Field Name: Boyd
Producing Formation: Lansing Kansas City
Elevation: Ground: 1829 Kelly Bushing: 1838
Total Depth: 3450' Plug Back Total Depth: 3422'
Amount of Surface Pipe Set and Cemented at 811' KB _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 811'
feet depth to surface _____ w/ 425 _____ sx cmt.

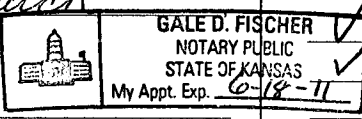
Drilling Fluid Management Plan AH. I SB
(Data must be collected from the Reserve Pit) 3-28-08
Chloride content 7500 ppm Fluid volume 160 bbls
Dewatering method used hauled free fluids to disposal well
Location of fluid disposal if hauled offsite: _____
Operator Name: Jason Oil Company
Lease Name: Sellens #4 License No.: 6622
Quarter _____ Sec. 17 Twp. 15 S. R. 13 East West
County: Russell Docket No.: D-26,633

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 3-03-2008

Subscribed and sworn to before me this 3 day of March
20 08.
Notary Public: Gale D Fischer
Date Commission Expires: June 18 2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 11 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Yeakley Well #: 1-6
 Sec. 6 Twp. 18 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Sonic, Micro, & Dual Induction logs.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2765</td> <td>-927</td> </tr> <tr> <td>Heebner Shale</td> <td>3008</td> <td>-1170</td> </tr> <tr> <td>Toronto Lime</td> <td>3022</td> <td>-1184</td> </tr> <tr> <td>Brown Lime</td> <td>3089</td> <td>-1251</td> </tr> <tr> <td>Lansing</td> <td>3104</td> <td>-1266</td> </tr> <tr> <td>Base KC</td> <td>3300</td> <td>-1462</td> </tr> <tr> <td>Arbuckle</td> <td>3308</td> <td>-1470</td> </tr> </table>	Name	Top	Datum	Topeka Lime	2765	-927	Heebner Shale	3008	-1170	Toronto Lime	3022	-1184	Brown Lime	3089	-1251	Lansing	3104	-1266	Base KC	3300	-1462	Arbuckle	3308	-1470
Name	Top	Datum																							
Topeka Lime	2765	-927																							
Heebner Shale	3008	-1170																							
Toronto Lime	3022	-1184																							
Brown Lime	3089	-1251																							
Lansing	3104	-1266																							
Base KC	3300	-1462																							
Arbuckle	3308	-1470																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	811' KB	Common	425	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3448' KB	EA-2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3328-32'	250 gal. 15% mud, Retreat w. 500 gal. 20% NE	
4	3230-36'	500 gal 15% mud, Retreat w. 1000 gal. 20% NE	
4	3160-63'	250 gal. 20% mud, Retreat w. 500 gal. 20% NE	
4	3104-06'	250 gal. 20% mud, Retreat w. 500 gal. 20% NE	
	CIBP @ 3325'		

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3296'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 5-19-2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>13</u>	Gas Mcf <u> </u>	Water Bbls. <u>15</u>	Gas-Oil Ratio <u> </u>	Gravity <u>36</u>
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Disposition of Gas METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

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CONSERVATION DIVISION
WICHITA, KS

SHELBY RESOURCES, LLC

P.O. Box 1213

Hays, Kansas 67601

YEAKLEY #1-6

1169' FNL & 1812' FWL of 6-18S-13W

Barton County, Kansas

DST #1: 3096-3173' (Lansing "A," "B," "C," "D," "E," and "F").
10-45-60-90
Rec: 15' OCM (10% oil, 90% mud),
60' OCM (15% oil, 85% mud),
60' O & GM (30% gas, 20% oil, 50% mud).
IFP: 119-137# FFP: 154-182# BHT: 103
SIP: 851-845# HP: 1549-1506#.

DST #2: 3174-3216' (Lansing "G").
10-45-60-90
Rec: 15' OCM (3% oil, 97% mud).
IFP: 111-108# FFP: 115-112# BHT: 101
SIP: 615-818# HP: 1557-1522#.

DST #3: 3220-3256' (Lansing "H," and "I").
10-60-45-120
Rec: 1680' gas in pipe,
180' gassy oil (20% gas, 80% oil),
240' MCGO (40% gas, 40% oil, 20% mud).
IFP: 138-160# FFP: 176-212# BHT: 104
SIP: 1065-1041# HP: 1583-1557#.

DST #4: 3256-3300' (Lansing "J" and "K").
10-60-15-90
Rec: 10' mud.
IFP: 124-103# FFP: 111-111# BHT: 100
SIP: 115-129# HP: 1639-1544#.

DST #5: 3299-3335' (Arbuckle).
10-45-30-90
Rec: 5' oil (100% oil),
20' OCM (25% oil, 75% mud).
IFP: 124-123# FFP: 139-126# BHT: 103
SIP: 1009-945# HP: 1647-1580#.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30605

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Head Bend

DATE 4.5.07	SEC. 6	TWP. 18	RANGE 13	CALLED OUT 4:45 PM	ON LOCATION 5:30 PM	JOB START 7:30 PM	JOB FINISH 8:30 PM
LEASE Yearly	WELL # 1-6	LOCATION Heisington & Keystone road			COUNTY Barton	STATE Kansas	
OLD OR <u>NEW</u> (Circle one)		1 1/2 west 1/2 north east into					

CONTRACTOR **Sterling Drilling**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/4** T.D. **814'**

CASING SIZE **8 7/8** DEPTH **811'**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. **40'**

PERFS.

DISPLACEMENT **49.1**

OWNER **Shelby**

CEMENT

AMOUNT ORDERED **425 cu Common**

3% CC 2% Gel

EQUIPMENT

U.B.

PUMP TRUCK CEMENTER **J.P. Drilling**

181 HELPER **Randy Pray**

BULK TRUCK

357 DRIVER **Don Dugan**

BULK TRUCK

DRIVER

COMMON	425 cu	@	11.10	4717.50
POZMIX		@		
GEL	8 cu	@	16.65	133.20
CHLORIDE	13 cu	@	46.60	605.80
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	446 cu	@	1.90	847.40
MILEAGE	446 mi	@	12	481.68
TOTAL				6785.58

REMARKS:

Ran 8 7/8 casing to bottom, Circulate with rig mud. Shut down, hook up to pump truck & mixed 425 cu Common 3% cc 2% gel. Shut down, change valves over on manifold & release 8 7/8 rubber plug. Displace with 49.1 BBLs fresh H₂O. Cement did circulate. Shut in manifold.

CHARGE TO: **Shelby Resources, LLC**

STREET **P.O. Box 1213**

CITY **Hays** STATE **Kansas** ZIP **67601**

SERVICE

DEPTH OF JOB **811'**

PUMP TRUCK CHARGE **815.00**

EXTRA FOOTAGE **511'** @ **.65** **332.15**

MILEAGE **12** @ **6.00** **72.00**

MANIFOLD @

Head rental @ **100.00** **100.00**

TOTAL **1319.15**

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CONSERVATION DIVISION
PLUG & FLOAT EQUIPMENT

Thank you!

To Allied Cementing Co., Inc.

1. 8 7/8 Rubber plug	@	100.00	100.00
	@		
	@		

JOB LOG

SWIFT Services, Inc.

DATE 4-13-07 PAGE NO.

CUSTOMER *Shelby Resources*

WELL NO. # *1-6*

LEASE *Yeakley*

JOB TYPE *Cement Plugstring*

TICKET NO. *11863*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1130</i>							<i>on loc w/ FE</i>
	<i>1300</i>							<i>Trks on loc</i>
								<i>5 1/2" x 14' x 3448' x 21'</i>
								<i>Cent. 1, 3, 5, 8, 10</i>
								<i>Basket 1</i>
	<i>1415</i>							<i>Start FE</i>
	<i>1510</i>							<i>Break Circ</i>
	<i>1610</i>	<i>2</i>	<i>3</i>					<i>Plug RH 15 lbs EA 2</i>
	<i>1615</i>							
	<i>1625</i>	<i>4</i>	<i>0</i>			<i>200</i>		<i>Start & reflector 500 gal Mud Wash 20 Bbl KCL Wash</i>
	<i>1630</i>	<i>4.5</i>	<i>32/0</i>			<i>200</i>		<i>Start cement 135 lbs EA 2</i>
	<i>1630</i>		<i>32</i>					<i>End Cement</i>
								<i>Wash 14L</i>
								<i>Deep Plug</i>
	<i>1635</i>	<i>4.5</i>	<i>0</i>			<i>50</i>		<i>Start Displacement</i>
	<i>1649</i>	<i>3</i>	<i>61</i>			<i>150</i>		<i>Catch Cement</i>
	<i>1657</i>		<i>83.6</i>			<i>150</i>		<i>Load Plug</i>
								<i>Release Pressure</i>
								<i>Float Hold</i>

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MAR 11 2008

CONSERVATION DIVISION
WICHITA

Thank you

Nick, Josh & Rob