

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
Hays, Kansas 67601
City/State/Zip: Hays, Kansas 67601
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jeffrey R. Zoller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-04-2007	5-13-2007	5-23-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25050-0000
County: Barton
app. NE NE NE Sec. 36 Twp. 17 S. R. 14 East West
420' feet from S / (N) (circle one) Line of Section
450' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Patton Trust Well #: 1-36
Field Name: Boyd

Producing Formation: Arbuckle
Elevation: Ground: 1874 Kelly Bushing: 1883
Total Depth: 3500' Plug Back Total Depth: 3468'
Amount of Surface Pipe Set and Cemented at 824' KB _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 824'
feet depth to surface w/ 425 _____ sx cmt.

Drilling Fluid Management Plan AH I SB
(Data must be collected from the Reserve Pit) 3-28-08
Chloride content 8600 ppm Fluid volume 400 bbls
Dewatering method used hauled free fluids to a disposal.

Location of fluid disposal if hauled offsite: _____
Operator Name: Jason Oil Company
Lease Name: Sellens #4 License No.: 6622
Quarter _____ Sec. 17 Twp. 15 S. R. 13 East West
County: Russell Docket No.: D-26,633

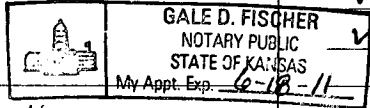
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 3-03-2008

Subscribed and sworn to before me this 3 day of March,
2008.

Notary Public: Gale D Fischer
Date Commission Expires: June 18 2011



KCC Office Use ONLY

RECEIVED
KANSAS CORPORATION COMMISSION

Letter of Confidentiality Received
 If Denied, Yes No Date: MAR 11 2008

Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONSERVATION DIVISION
KS

Operator Name: Shelby Resources, LLC Lease Name: Patton Trust Well #: 1-36
 Sec. 36 Twp. 17 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Micro, Sonic, Dual Induction, & Dual Receiver Cement Bond log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2742</td> <td>-859</td> </tr> <tr> <td>Heebner Shale</td> <td>3060</td> <td>-1177</td> </tr> <tr> <td>Toronto Lime</td> <td>3074</td> <td>-1191</td> </tr> <tr> <td>Brown Lime</td> <td>3141</td> <td>-1258</td> </tr> <tr> <td>Lansing</td> <td>3150</td> <td>-1267</td> </tr> <tr> <td>Base KC</td> <td>3345</td> <td>-1462</td> </tr> <tr> <td>Arbuckle</td> <td>3355</td> <td>-1472</td> </tr> </table>	Name	Top	Datum	Topeka Lime	2742	-859	Heebner Shale	3060	-1177	Toronto Lime	3074	-1191	Brown Lime	3141	-1258	Lansing	3150	-1267	Base KC	3345	-1462	Arbuckle	3355	-1472
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	824' KB	Common	425	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3490' KB	EA-2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3395-97'	no acid	
4	3387-89'	no acid	
	CIBP @ 3392'		

TUBING RECORD	Size 2-3/8"	Set At 3388'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 5-23-2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 131	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio	Gravity 35
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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MAR 11 2008

CONSERVATION DIVISION
WICHITA, KS

SHELBY RESOURCES, LLC

P.O. Box 1213

Hays, Kansas 67601

PATTON TRUST #1-36

420' FNL & 450' FEL of 36-17S-14W

Barton County, Kansas

DST #1: 3154-3216' (Lansing "A," "B," "C," "D," "E," &"F").
10-45-5-90
Rec: 30' mud.
IFP: 59-73# FFP: 77-81# BHT: 107
SIP: 454-470# HP: 1586-1555#.

DST #2: 3336-3376' (Arbuckle).
10-45-60-90
Rec: 1640' gas in pipe (100% gas),
1280' clean gassy oil (10% gas, 90% oil),
300' O & GCM (15% gas, 20% oil, 65% mud).
IFP: 123-229# FFP: 256-590# BHT: 112
SIP: 1107-1070# HP: 1711-1611#.

DST #3: 3376-3383' (Arbuckle).
10-60-60-120
Rec: 650' clean gassy oil (20% gas, 80% oil) 38.5 gravity,
60' HOCM (20% oil, 80% mud).
IFP: 40-115# FFP: 121-280# BHT: 109
SIP: 1136-1121# HP: 1714-1644#.

DST #4: 3384-3390' (Arbuckle).
10-60-60-120
Rec: 620' clean gassy oil (10% gas, 90% oil) 38 gravity,
60' SMCO (95% oil, 5% mud).
IFP: 40-74# FFP: 78-254# BHT: 110
SIP: 1148-1138# HP: 1722-1567#.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30380

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

21B

DATE <u>5-5-07</u>	SEC <u>36</u>	TWP <u>17</u>	RANGE <u>14</u>	CALLED <u>8 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASEE <u>Patton-Trust</u>		WELL # <u>1-36</u>	LOCATION <u>Heislinton 3W on 4 Hwy</u>		COUNTY <u>Barton</u>	STATE <u>Mo.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 S W/4</u>				

CONTRACTOR Starling Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 825

CASING SIZE 8 5/8 DEPTH 824

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 40#

PERFS. _____

DISPLACEMENT 50 bbl

OWNER _____

CEMENT

AMOUNT ORDERED 425 MR Common
32cc 2 1/2 gal

COMMON	<u>425 Sak.</u>	@	<u>11.10</u>	<u>4717.50</u>
POZMIX		@		
GEL	<u>8 lb</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>13 lb</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>467 Sak</u>	@	<u>1.90</u>	<u>887.30</u>
MILEAGE	<u>467 Sak</u>	@	<u>14</u>	<u>6538.40</u>
TOTAL				<u>6932.2</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

120 HELPER Kevin D

BULK TRUCK

357 DRIVER Steve T

BULK TRUCK

_____ DRIVER _____

REMARKS:

Circulate Hole with Rig mud pump
Mix Cement + Release Plug
Displace Plug Down with water

Cement did circulate
To surface

SERVICE

DEPTH OF JOB	<u>824</u>		
PUMP TRUCK CHARGE			<u>85.00</u>
EXTRA FOOTAGE	<u>524'</u>	@	<u>65</u> <u>340.60</u>
MILEAGE	<u>14</u>	@	<u>6.00</u> <u>84.00</u>
MANIFOLD		@	
<u>Head Route</u>		@	<u>100.00</u> <u>100.00</u>
TOTAL <u>1339.60</u>			

CHARGE TO: Shelby Res LLC

STREET _____

CITY _____ STATE _____ ZIP _____

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CONSERVATION DIVISION
WICHITA PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Rubber Plug</u>	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		

Thank you

JOB LOG

SWIFT Services, Inc.

DATE 5-12-07 PAGE NO. 1

CUSTOMER Strelby Resources WELL NO. 1-36 LEASE Patton Trust JOB TYPE CMT - Longstring TICKET NO. 11930

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							On loc w/ bat equip. - Ris Laying Down D.I. TD-3500 - Jt 3/4 out (man - Brian S)
								F.E. Insert float shoe on Bottom, latch down 1st collar - shoot 2190' 147'
								Mount Basket Jt 2 @ 1st collar dent. Jts. 2-4-6-8-10-12
								5 1/2 casing Set 9' off bottom @ 3489
								H ₂ O Displ - 84.6 BBL - (C)
	1100							Fin is laying down D.P. - Full RH
	1215							Start 5" casing - MARK IT. (man S) Insert float shoe on Bottom
	1330							Drop ball for fill up cassy Jt 6
	1340							Fin run casing - Tag early - HOOKY
	1345							and Cir Down last 10' off last IT
	1350							and landing Jt. to land collar Pic 30 min
	1420		3					Fin Cir - Plug RH 10-15 SKS
			12					700 Pump Mud flush - 500 GAL
			30					300 Pump 20% KCl - In Plug 20
	1430	5						300 Start 150 SKS FIA-2 end.
			36					200 Fin end - Wash pump & line
								2 Release latch down Plug.
	1445	5 1/2						200 Start Displ
	1506		76					300 lift press
	1509							1500 Plug down - Hold
	1510							Release Press - Hold
	1530							Job Complete Wash up & Packing

Mark Rogor
How to Wash, Rogor

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