

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31691  
Name: Coral Coast Petroleum, L.C.  
Address: 8100 E. 22nd St. N. Building 100, Suite 2  
City/State/Zip: Wichita/Kansas/67226  
Purchaser: High Sierra  
Operator Contact Person: Daniel M. Reynolds  
Phone: (316) 269-1233  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Jeff Christian

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

November 5, 2007	November 12, 2007	January 17, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195225020000  
County: Trego  
100W SE NE NW Sec. 25 Twp. 15 S. R. 23  East  West  
890 feet from S /  (N) (circle one) Line of Section  
2310 feet from E /  (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Joan Well #: 1  
Field Name: wildcat

Producing Formation: Fort Scott  
Elevation: Ground: 2360 Kelly Bushing: 2365  
Total Depth: 4375 Plug Back Total Depth: 4370  
Amount of Surface Pipe Set and Cemented at 206 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1736 Feet  
If Alternate II completion, cement circulated from 1736  
feet depth to surface \_\_\_\_\_ w/ 215 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II SB  
(Data must be collected from the Reserve Pit) 3-28-08  
Chloride content 5100 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds  
Title: Managing Member Date: January 25, 2008

Subscribed and sworn to before me this 25<sup>th</sup> day of January,  
2008.

Notary Public: Janet Silverthorne  
Date Commission Expires: 4-18-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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JANET SILVERTHORNE  
Notary Public - State of Kansas  
My Appt. Expires 4-18-2010

**KCC WICHITA**

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Joan Well #: 1  
 Sec. 25 Twp. 15 S. R. 23  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Anhydrite 1731 +634	
	Heebner 3723 -1358	
	Lansing 3761 -1396	
	Cherokee Shale 4242 -1877	
	Mississippi 4329 -1964	

Dual Induction, Compensated Neutron Density, Microlog, Sonic

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	206	common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5	4375	aa2	125	10% salt 5% gils

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4315-23	acidized with 350 gallons of MCA	4315-23
4	4229-34	500 gallons 7% NEFE	4229-34

TUBING RECORD	Size Set At Packer At	Liner Run
	2 3/8" 4230 4270	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1/25/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10				38 degrees

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval: 4229-34 Fort Scott

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 38 degrees  
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**#1 Joan drill stem tests**

**DST #1 (Fort Scott) 4204 to 4257, 45-45-60-60, Recovered 1400' gas in pipe, 335' of gassy oil, FP 48-105;109-150 SIP 1287-1223**

**DST #2 4240-4312 (Cherokee) 30-30-30-30, weak blow, Recovered 5' mud, FP 26-29; 30-32 SIP 30-42**

**DST #3 4240 -4323 (Cherokee Sand) 45-45-60-60 fair blow, Recovered 375' muddy oil (70% oil), FP 63-149; 149-208 SIP 1243-1250**

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Well# 1-JOAN-R ✓  
Acct # 71730

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Invoice Number: 111042  
Invoice Date: Nov 7, 2007  
Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

<b>Bill To:</b>
Coral Coast Petroleum LC 8100 E. 22nd Street North Bldg. 100 Suite 2 Wichita, KS 67226

Customer ID	Well Name/ or Customer P.O.	Payment Terms	
CoralC	Joan #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Nov 7, 2007	12/7/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	11.10	1,776.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
38.00	SER	Mileage 168 sk @.09 per sk per mi	15.12	574.56
1.00	SER	Surface	815.00	815.00
38.00	SER	Mileage Pump Truck	6.00	228.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	60.00	60.00

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ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

~~111042~~

ONLY IF PAID ON OR BEFORE

Dec 7, 2007

Subtotal	4,155.71
Sales Tax	122.90
Total Invoice Amount	4,278.61
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,278.61</b>

< 415.57 >

3863.04



**Liberal**

Well # 1-JOAN-R Acct # 73550 ✓

PAGE 1 of 2	CUST NO 1975-COR018	INVOICE DATE 11/15/2007
INVOICE NUMBER <b>1975000534</b>		

**B I L L T O**  
 CORAL COAST PETROLEUM, LC  
 8100 EAST 22ND STREET NORTH  
 BLDG. 100-2  
 WICHITA KS 67226  
 ATTN:

**J O B S I T E**  
 LEASE NAME Joan  
 WELL NO. 1  
 COUNTY Trego  
 STATE Ks  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00539	301		Net 30 DAYS	12/15/2007
<b>For Service Dates: 11/13/2007 to 11/13/2007</b>				
<b>1975-00539</b>				
<b>1975-20063</b>	<b>Cement-New Well Casing</b>	<b>11/13/07</b>		
Pump Charge-Hourly			1.00 Hour	1764.000 1,764.00
Casing Cement Pump			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	320.000 320.00
Cement Head Rental			2.00 EA	268.500 537.00
Cement Float Equipment			20.00 EA	50.000 1,000.00
Auto Fill Float Shoe, 5 1/2"			1.00 EA	726.000 726.00
Cement Float Equipment			2.00 EA	29.160 58.32
Basket, 5 1/2"			8.00 EA	74.200 593.60
Cement Float Equipment			1.00 EA	4583.000 4,583.00
Cement Scratchers			1.00 EA	150.000 150.00
Cement Float Equipment			350.00 DH	1.500 525.00
Latch Down Plug & Baffle, 5 1/2"			200.00 DH	5.000 1,000.00
Cement Float Equipment			1,650.00 DH	1.600 2,640.00
Stop Collar, 5 1/2"			100.00 Hour	3.000 300.00
Turbolizer, 5 1/2"			9.00 Hour	210.000 1,890.00
Cement Float Equipment			53.00 EA	3.700 196.10 T
Two Stage Cement Collar, 5 1/2"			36.00 EA	6.000 216.00 T
Extra Equipment				
Casing Swivel Rental				
Mileage				
Cement Service Charge				
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Standby Time				
Additional hrs on location				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				

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**Liberal**

PAGE 2 of 2	CUST NO 1975-COR018	INVOICE DATE 11/15/2007
INVOICE NUMBER <b>1975000534</b>		

**B** CORAL COAST PETROLEUM, LC  
**I** 8100 EAST 22ND STREET NORTH  
**L** BLDG. 100-2  
**L**  
**T** WICHITA KS 67226  
**O** ATTN:

**J** LEASE NAME Joan  
**O** WELL NO. 1  
**B** COUNTY Trego  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-00539	301		Net 30 DAYS	12/15/2007	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		24.00	EA	3.450	82.80 T
<i>Defoamer</i>					
Additives		95.00	EA	8.250	783.75 T
<i>FLA-322</i>					
Additives		626.00	EA	0.670	419.42 T
<i>Gilsonite</i>					
Additives		500.00	EA	0.860	430.00 T
<i>Mud Flush</i>					
Additives		654.00	EA	0.250	163.50 T
<i>Salt (fine)</i>					
Calcium Chloride		424.00	EA	1.000	424.00 T
Cement		125.00	EA	18.170	2,271.25 T
<i>AA2</i>					
Cement		225.00	EA	18.600	4,185.00 T
<i>A-Con Blend</i>					
Supervisor		1.00	Hour	150.000	150.00
<i>Service Supervisor</i>					

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<b>PLEASE REMIT TO:</b> <b>BASiC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASiC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	<b>-4,105.39</b> <b>21,553.35</b> <b>446.84</b> <b>22,000.19</b>
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# BASIC

energy services, L.P.

**FIELD ORDER**

20063

Subject to Correction

Date <b>11-13-07</b>	Customer ID	Lease <b>Joan</b>	Well # <b>1</b>	Legal <b>25-15-23</b>
		County <b>Trego</b>	State <b>KS</b>	Station <b>Liberal</b>
CHARGE	<b>Coral Coast Petroleum L.C.</b>	Depth	Formation	Shoe Joint
		Casing <b>5 1/2</b>	Casing Depth	TD
		Customer Representative <b>Herb Durant</b>	Job Type <b>5 1/2 Stage Completion</b> (Cen)	
			Treater <b>Kirby Harper JRB</b>	
AFE Number	PO Number	Materials Received by <b>X Herb Durant</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	125 SK	AA-2		2271.25
L	D101	225 SK	A Con Blend		4185.00
L	C310	424 LB	Calcium Chloride		424.00
L	C194	53 LB	Cellflake		196.10
L	C195	95 LB	FLA-322		783.75
L	C221	254 LB	Salt		163.50
L	C243	24 LB	Defoamer		82.80
L	C244	36 LB	Cement Friction Reducer		216.00
L	C321	226 LB	Gilsonite		419.42
L	F101	8 EA	Turbolizer		593.60
L	F121	2 EA	Basket		537.00
L	F181	1 EA	Latchdown Plug + Baffle		726.00
L	F211	1 EA	Auto Fill Float Shoe		320.00
L	F251	1 EA	Two Stage Cement Collar		4583.00
P	F292	20 EA	Cement Scratchers Rotating Tape		1000.00
L	R702	1 EA	Casing Service Rental		150.00
L	C302	500 GAL	Mud Flush		430.00
L	F131	2 EA	Stop Collar 5 1/2"		58.32
L	E100	200 MI	Heavy Vehicle Mileage		1000.00
L	E107	350 SK	Cement Service Charge		525.00
L	E104	1250 TM	Bulk delivery		2640.00
L	R209	1 EA	Cement Pumping		1764.00
L	E101	100 MI	Pickup Mileage		300.00
L	E891	1 EA	Service Supervisor		150.00
L	R701	1 EA	Cement Head Rental		250.00
L	R402	9 HR	Additional Hrs on Loc.		1890.00
L	R402	9 HR	Additional Hrs on Loc.		1890.00
Discounted Total Plus Tax					21553.35

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As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.



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## TREATMENT REPORT

Customer <i>Local Coast Petroleum</i>		Lease No. <i>KCC WICHITA</i>	
Well # <i>1</i>		Date <i>11-13-07</i>	
Field Order # <i>20063</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>	Depth <i>4384</i>
Type Job <i>5 1/2" 2 stage Longstring</i>	Formation <i>(CNU)</i>	County <i>Trego</i>	State <i>KS</i>
Legal Description <i>25-15-23</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative	Station Manager <i>Jerry Bednett</i>	Treater <i>Kirby Harper</i>
-------------------------	---	--------------------------------

Service Units	<i>19816</i>	<i>19631</i>	<i>19929</i>	<i>19857</i>				
Driver Names	<i>K. Harper</i>	<i>J. Harper</i>	<i>J. McCallin</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800	<i>11-12-07</i>				On Location - Spout & Rig up
1000	<i>11-13-07</i>				Casing on bottom - Break Circ.
1147		200	10	5	Pump 10 bbl CC-1 Water
1151		200	12	5	Pump 500 Gall Mud/Flush
1154		200	5	5	Pump 5 bbl water
1156		200	32	5	Mix 125 sk AA-2 @ 15 PPG
1202					Shut down - drop plug - clean lines
1209		100	0	5	Displace with water
1224		100	63	4	Displace with mud
1242		700	94	2	Slow Rate
1247		800-1400	104		Bump Plug
1249		1400-0			Release Pressure - Float Held - Drop Bomb
1309		830			Open Tool - Break Circ.
1357		100	5		Pump 5 bbl water
1359		170	109	6	Mix 210 sk A Con @ 11.5 PPG
1547					Shut down - drop plug - clean lines
1618		150	0	4	Displace with 42 bbl
1625		300	32	2	Slow Rate
1630		200-400	47		Bump Plug
1632		1500-0			Release Pressure - Float Held
50)					Circulate Cement to the pit
					Job Complete