

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060-B So. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: Greg Bratton
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
6/9/06 6/12/06 6/14/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

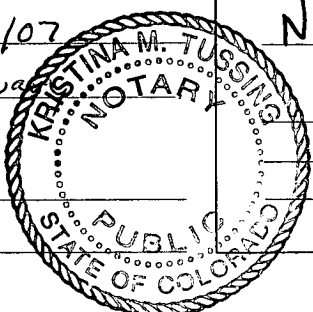
API No. 15 - 099-23869-00-00
County: Labette
____ NW NE Sec. 26 Twp. 33 S. R. 18 East West
550 feet from S / (N) (circle one) Line of Section
2032 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bennett Well #: 2-26
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 818' Kelly Bushing: 818'
Total Depth: 887' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 877
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 4-10-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A Sears
Title: _____ Date: 1/29/07
Subscribed and sworn to before me this 29th day of January
20 07
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Bennett Well #: 2-26
 Sec. 26 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction LL3/GR Gamma Ray Mud Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>302'</td> <td>516</td> </tr> <tr> <td>Riverton</td> <td>771'</td> <td>47</td> </tr> <tr> <td>Mississippian</td> <td>788'</td> <td>30</td> </tr> </table>	Name	Top	Datum	Excello	302'	516	Riverton	771'	47	Mississippian	788'	30
Name	Top	Datum											
Excello	302'	516											
Riverton	771'	47											
Mississippian	788'	30											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20			
Production	6 3/4	4-1/2	10.5	877	OWC	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	440' - 442'	5000# 20/40, 1800# 12/20, 427 bbls water	440' - 442'
4	771' - 773'	500 gal 15% HCL acid	771' - 773'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

#3

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 28486

LOCATION Thayer.

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/CTR	SECTION	TWP	R10R	COUNTY	FORMATION
7-21-06	1067	Bennett 2-26 No	20	33	18			RIVINGTON MINERAL
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP Combs		1550.00
5102D	1	M30 of Frac Pump		450.00
5302	1	Acid SPOT		305.00
5310.40	1	Acid TRAILER/SATER		160.00
5111	1	Frac Van		450.00
3107	500	15% HCL 100 + 400		650.00
4320	50	7/8" Ballsealers. 40 + 10		113.00
5107	1	Chem. Int. Pump		94.00
5115	1	Ball injector		90.00
5604	1	Frac Valve.		68.00
1123	0	city water		-
1231	300 #	Linear gel.		1365.00
1208	1	Breaker		164.25
1205A	10	Biocides		253.50
1252	25	MATFLO		875.00
5103	1	BLENDED & HANDLING Gel. Frac Tank.		265.00
5708	38	TON-MILES 2nd unit		275.00
		STAND BY TIME		
5109	38	MILEAGE		NA
5501F	3	WATER TRANSPORTS		NC
		VACUUM TRUCKS		
2101	5000 #	FRAC SAND 20/40		700.00
2102	1800 #	12/20		288.00
		CEMENT		
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		7.40

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
CONSERVATION DIVISION
WICHITA, KS

Rev'n 2790

ESTIMATED TOTAL 8163.15

CUSTOMER or AGENTS SIGNATURE [Signature] CIS FOREMAN [Signature]

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

207194 207836

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

#3

TICKET NUMBER 35052
 FIELD TICKET REF # 28486
 LOCATION Tobayer
 FOREMAN Gary Wickel

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-21-06		Bennett 2-26	26	33	18	LTB
CUSTOMER Admiral Bay Resources						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			243	George	266	Andrew
			449	Charlie	581/188	Cliff
			459	Teresa		
			176	Arnon		
			488/1102	Matt		
			371	Randy		

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
Mineral	439-41 (9)
Reventon	771-73 (9)

TYPE OF TREATMENT
Acid Spot/Ball off/Frac

CHEMICALS

15% HCL	NOFLO.
15% Gel System	
Breaker	
Biocide	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
TRAD.		4-8-13-15			470-1000	BREAKDOWN 450*
20/40		15	.25-.5	2000#	965-800	START PRESSURE 965
		15	.25-1		725-745	END PRESSURE 682.
	12/20		.25	1800#	760-	BALL OFF PRESS -
			.5-.75		760-775	ROCK SALT PRESS -
FLUSH/Balls (5x)		12.6			1940	ISIP 232
20/40	5 Balls	12.6	.25-.5	2000#	994-2021	5 MIN 218
20/40		12	.75-		2020-1934	10 MIN
10/20						15 MIN
FLUSH	15	12.1			1830	MIN RATE 4
Over FLUSH	3	8			682.	MAX RATE 15
TOTAL	427				6800#	DISPLACEMENT 12.3

REMARKS:
 Acid spot 100 gal 15%. Breakdown - some + stage.
 Est. Rate 4 bpm - Run 200 gal 10% HCL w/ 40 Balls.
 Est. Ball off. Release Balls. Over Flush.
 Let Rip Knock Balls off. Proceed w/ frac.

Fluid 50 Balls. Acid 400 Balls + 40
 AUTHORIZATION [Signature] TITLE _____ RECEIVED _____ DATE 1/21/06
 KANSAS CORPORATION COMMISSION

JAN 30 2007
 CONSERVATION DIVISION
 WICHITA, KS

JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS

LINEAR PLOT

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Bennet 2-26

Field: Mound Valley

Formation: Mineral, Riverton

County: LB

State: KS

Job Date: 07/21/06

Comments: Acid spot and Balloff

Perfs 439-41, 771-73, 18 shts

100 gal acid spot

Fluids: 35 bbls

Proppants: 400 gal. 15X HCl, 40 ballsealers

Average Rate: 4

Average STP: 700

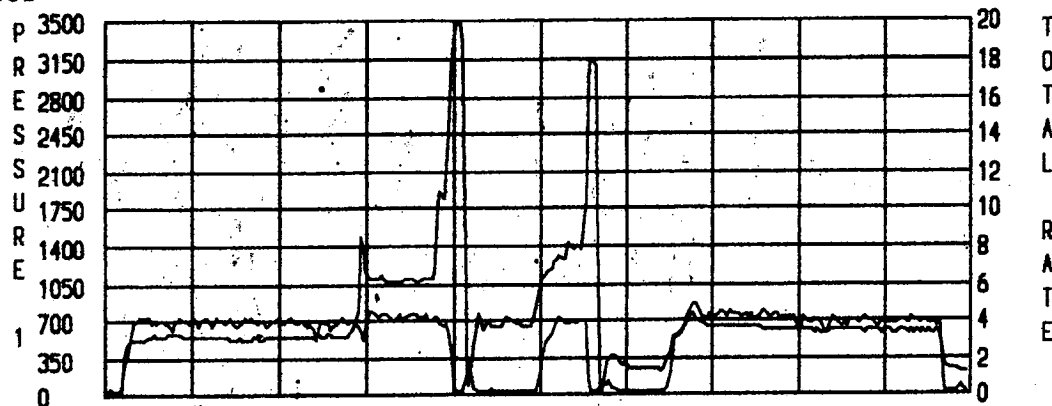
Tubing:

Casing: 4 1/2

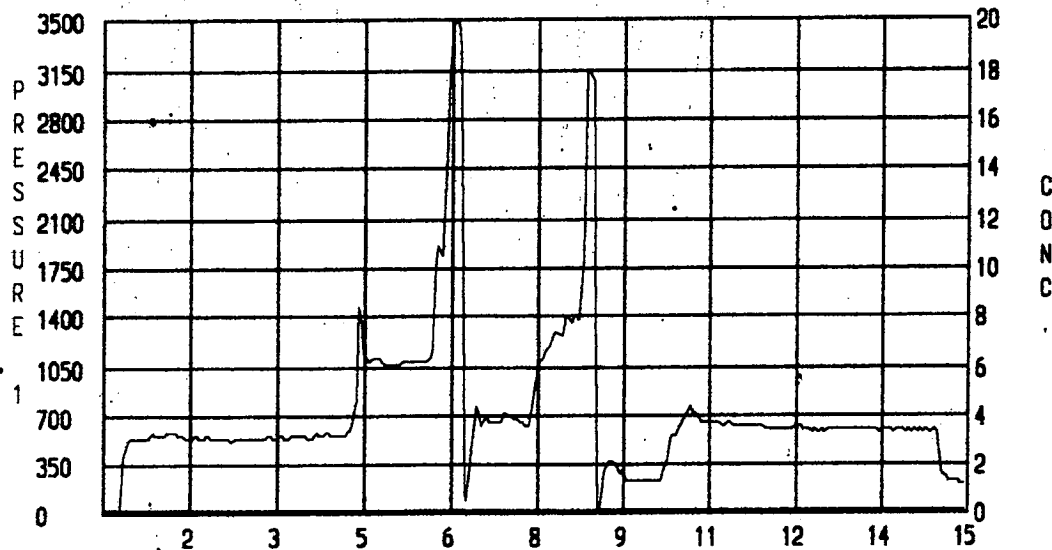
Packer:

Filename: 06031706

Closure Pres: 4000



T
O
T
A
L
R
A
T
E



C
O
N
C

Elapsed Time (min), Start at 15:13:57

JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS

LINEAR PLOT

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Bennet 2-26

Field: Mound Valley

Formation: Mineral, Riverton

County: LB

State: KS

Job Date: 07/21/06

Comments: Acid spot and Balloff

Perfs 439-41, 771-73, 18 shts

100 gal acid spot

Fluids: 35 bbls

Proppants: 400 gal. 15% HCl, 40 ballsealers

Average Rate: 4

Average STP: 700

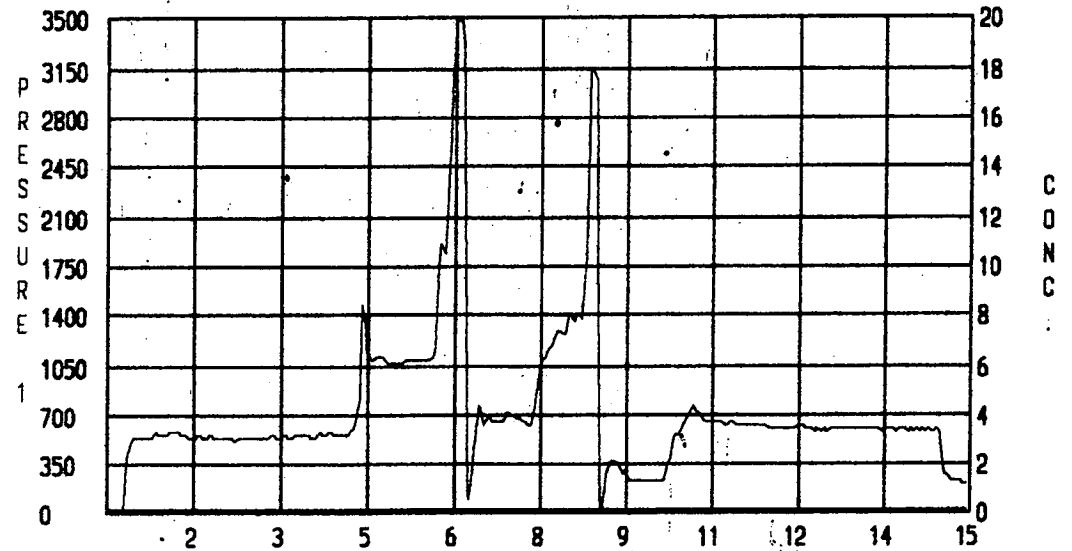
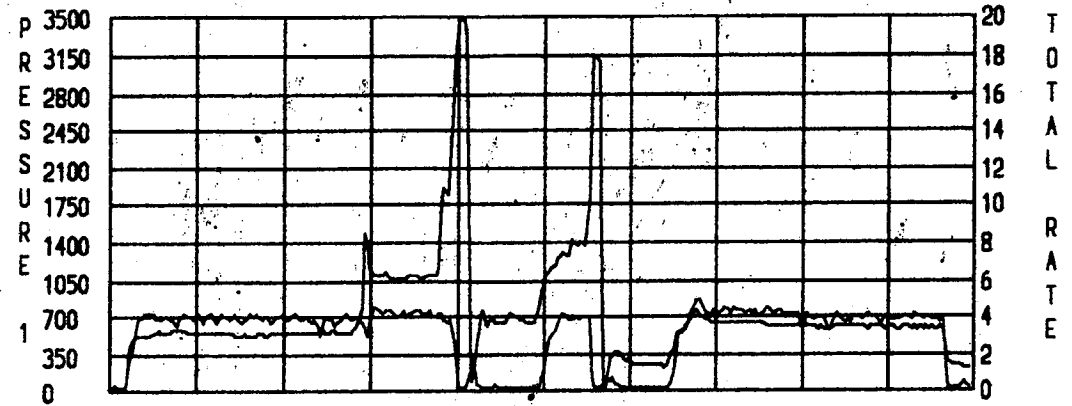
Tubing:

Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000



Elapsed Time (min), Start at 15:13:57

T
O
T
A
L

R
A
T
E

C
O
N
C

LINEAR PLOT

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Bennet 2-26

Field: Mound Valley

Formation: Mineral, Riverton

County: LB

State: KS

Job Date: 07/21/06

Comments: Sand Frac

Perfs 439-41, 771-73, 18 shts

Fluids: 427 bbls, 15# gel, maxflo, bio

Proppants: 5000# 20/40, 1800# 12/20, 10 balls

Average Rate: 13

Average STP: 800

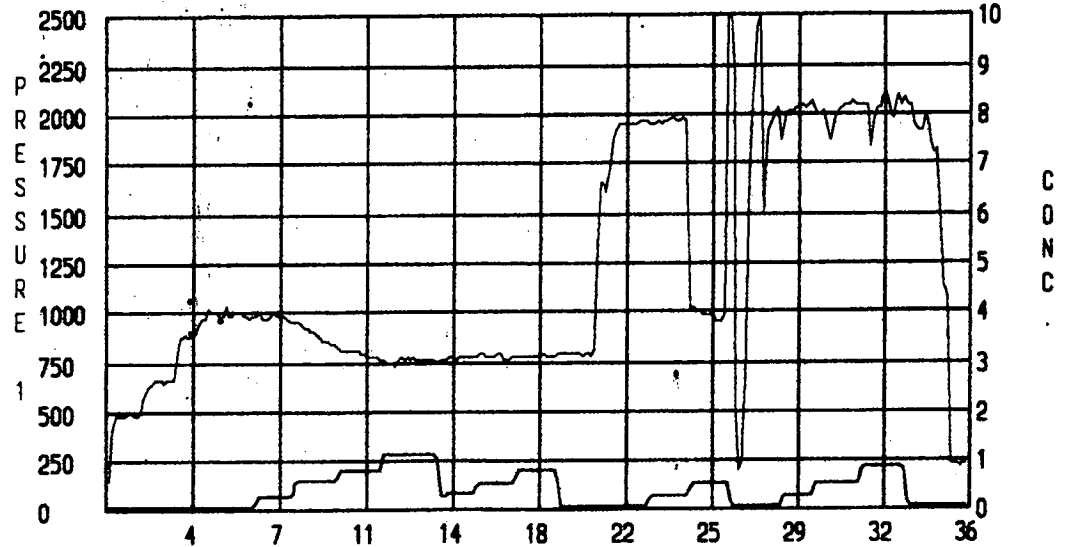
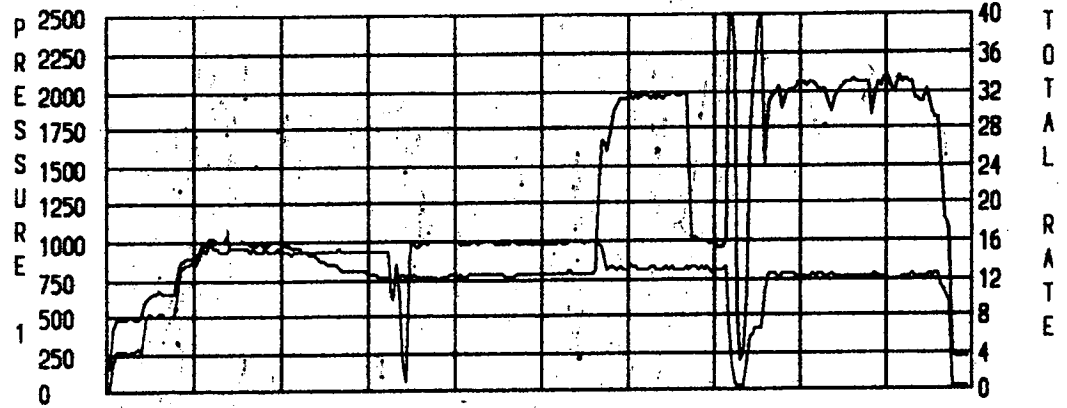
Tubing:

Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000



Elapsed Time (min), Start at 15:53:12

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 30 2007
 CONSERVATION DIVISION
 WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Bennet 2-26

Field: Mound Valley

Formation: Mineral, Riverton

County: LB

State: KS

Job Date: 07/21/06

Comments: Sand Frac

Perfs 439-41, 771-73, 18 shts

Fluids: 427 bbls, 15# gel, maxflo, bio

Proppants: 5000# 20/40, 1800# 12/20, 10 balls

Average Rate: 13

Average STP: 800

Tubing:

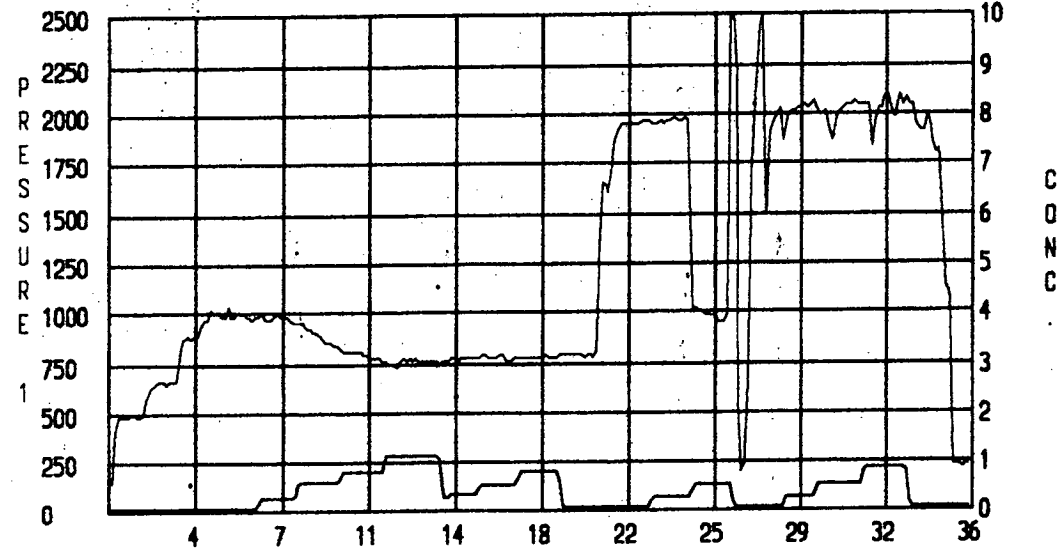
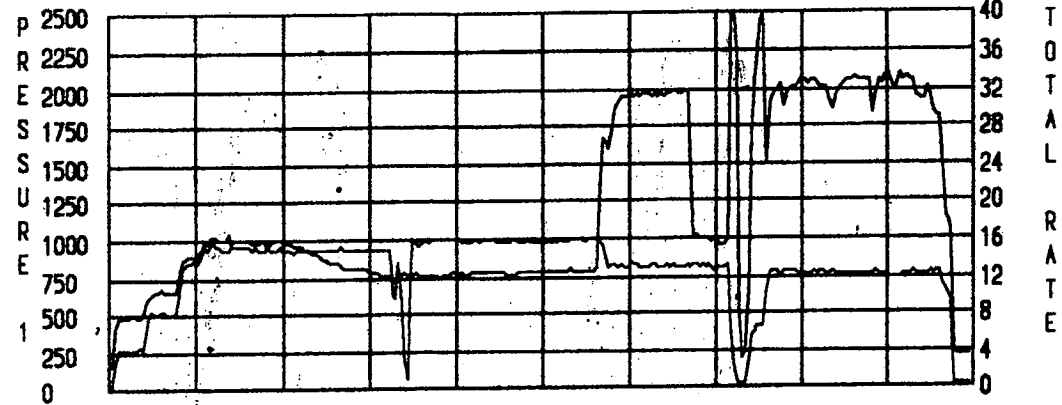
Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT



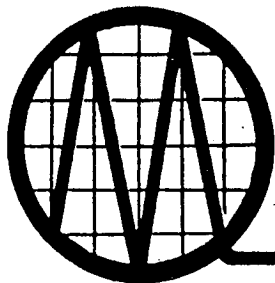
Elapsed Time (min), Start at 15:53:12

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS

17242



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

Date 7/17/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources, Inc. By _____
Customer's Authorized Representative

Charge to Admiral Bay Resources, Inc. Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number Bennett #226 County Labette State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
9 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun 60° Phase Four (4) Perforations Per Foot	
	Minimum Charge _____	\$ 825.00
	Portable Mast Unit	\$ 75.00
	Perforated at: 440.0 to 442.0	
	RECEIVED KANSAS CORPORATION COMMISSION JAN 30 2007 CONSERVATION DIVISION WICHITA, KS	
	RECEIVED KANSAS CORPORATION COMMISSION JAN 30 2007 CONSERVATION DIVISION WICHITA, KS	

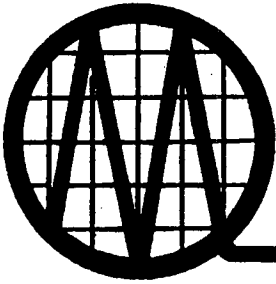
Total \$ 900.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral Bay Resources, Inc.

Served by: J. Wendland

By _____ Date 7/17/06
Customer's Authorized Representative



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Bennett Lease

Well: # 2-26

County, State: Labette County, Kansas

Service Order #: 17242

Purchase Order #: N/A

Date: 7/17/2006

Perforated @: 440.0 to 442.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Bennett Lease

Well: # 2-26

County, State: Labette County, Kansas

Service Order #: 17254

Purchase Order #: N/A

Date: 7/19/2006

Perforated @: 771.0 to 773.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

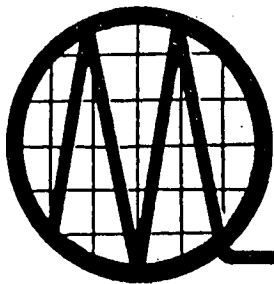
Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

17254

Date 7/19/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc. By _____
Customer's Authorized Representative

Charge to Admiral BAY Resources Inc. Customer's Order No. JIM MORRIS

Mailing Address _____

Well or Job Name and Number BEAR PIT #2-26 County LABETTE State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
9	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	60° phase Four (4) Perforations Per foot	
	Minimum charge	\$825.00
	MAST Unit	\$100.00
	Trip charge	\$75.00
	Perforated AT 8 771.0 To 773.0 9 Perfs	

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
CONSERVATION DIVISION
MICHOTA, KS

Total \$1000.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resource Inc
By _____ Date 7/19/06
Customer's Authorized Representative

Served by: Ray Winkler

B&L CEMENTING
P.O. BOX 517
CHANUTE, KANSAS 66720
620-431-0455 OFFICE

TICKET NUMBER _____
LOCATION Mound Valley
FOREMAN Jim Williams Jr

Bennett 2-26

CEMENT TREATMENT REPORT

145 sacks cement

DATE <u>6-11-06</u>	WELL NAME <u>Bennett 2-26</u>		
SECTION <u>26</u>	TOWNSHIP	RANGE	COUNTY
CUSTOMER <u>Admiral Bay Int.</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume In Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>887</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>827</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISF. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER,
5 ovc 6 gal 1 cal. AHEAD, THEN BLENDED
145 SACKS OF 0vc CEMENT, THEN DROPPED PUBBER PLUG, THEN
PUMPED 14 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 1500 PSI
- SHUT IN PRESSURE 1500
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE-SHUT IN

Name Jim Williams Jr. Hours 2
Name Jeff Ellis Hours 11
Name Don Pucket Hours 11
Name _____ Hours _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
CONSERVATION DIVISION
WICHITA, KS