

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: HAT Drilling, LLC
License: 33734
Wellsite Geologist: Greg Bratton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/16/06</u>	<u>6/19/06</u>	<u>6/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23976-0000
 County: Labette
NE NE NW Sec. 26 Twp. 33 S. R. 18 East West
440 feet from (S) N (circle one) Line of Section
2155 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Ferguson Well #: 3-26
 Field Name: Mound Valley

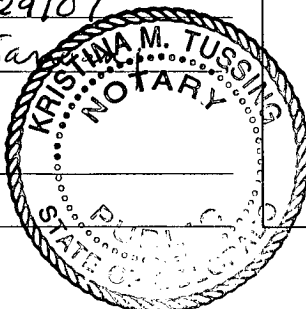
Producing Formation: Riverton
 Elevation: Ground: 833' Kelly Bushing: _____
 Total Depth: 917' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 906
 feet depth to surface w/ 149 sx cmt.

Drilling Fluid Management Plan AH. II SB
(Data must be collected from the Reserve Pit) 4-10-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
 Title: Land Administrator Date: 1/29/07
 Subscribed and sworn to before me this 29th day of January
2007
 Notary Public: Kristina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Ferguson Well #: 3-26
Sec. 26 Twp. 33 S. R. 18 [X] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
List All E. Logs Run:
Gamma Ray/Neutron/CCL
Dual Induction LL3/GR Log
High Resolution Compensated Density Neutron Log

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No.

Date of First, Resumerd Production, SWD or Enhr. N/A
Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity.

Disposition of Gas [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval

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B&L CEMENTING
P.O. BOX 517
CHANUTE, KANSAS 66720
620-431-0455 OFFICE

TICKET NUMBER _____
LOCATION Mane Valley
FOREMAN Jim Williams Jr.

CEMENT TREATMENT REPORT

149 Sacks

DATE <u>6-22-06</u>	WELL NAME <u>Ferguson 3/26</u>		
SECTION <u>26</u>	TOWNSHIP	RANGE	COUNTY
CUSTOMER <u>Admiral Bay Rec.</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn In Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10'	7"	24
4 1/2"	10.5	63.1
2 1/2"		170
2"		250

20 Bl

14.4

WELL DATA	
HOLE SIZE	<u>6 7/8</u>
TOTAL DEPTH	<u>916</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>906</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB

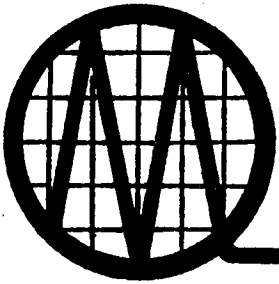
AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER,
6 owc Seal 1/2 Cal. @ 61/2 1/2 Flow seal AHEAD, THEN BLENDED
149 SACKS OF owc CEMENT, THEN DROPPED PUBBER PLUG, THEN
PUMPED 14.4 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE 1000
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE-SHUT IN

Name Jim Williams Jr. Hours 1
Name Scott Ellis Hours 1
Name Mark Lewis Hours 1
Name Dan Pucket Hours 1

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WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Ferguson Lease

Well: # 3-26

County, State: Labette County, Kansas

Service Order #: T7241

Purchase Order #: N/A

Date: 7/17/2006

Perforated @: 789.0 to 791.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

#2

TICKET NUMBER 29967

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-487-8676

LOCATION Thayer

FIELD TICKET

7/21/06

CUSTOMER ACCT #	WELL NAME	QTR/DIR	SECTION	TWP	RGE	COUNTY	FORMATION
51700 1067	Ferguson 326 NW	26	26	33	18	LB	RIVINGTON
CHARGE TO <u>Admiral Bay Resources</u>		OWNER					
MAILING ADDRESS		OPERATOR <u>Jim Harris</u>					
CITY & STATE		CONTRACTOR <u>Scott Martin</u>					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5702C	1	PUMP CHARGE 1000 HP COMBO		1850-
5702D	0	M30 w/ FRAC GREEN		0
5302	1	ACID SPOT		305 ⁰⁰
5310	1	ACID TRAILER		N/C
5711	1	FRAC VAN		490 ⁰⁰
3107	100	15% HCL		130 ⁰⁰
4326	0	7/8" BRUSHERS		-
5707	1	CHEM EXT. PUMP		94-
5715	0	BALL INJECTOR		0
5604	1	FRAC VALVE		68 ⁰⁰
1123	0	CITY WATER		0
1231	300#	LINEAR GEL		1365 ⁰⁰
1208	3/4	BREAKER		123.19
1209A	10	BIOCID		253.50
1252	20	MAXFLO		700 ⁰⁰
5703	1	BLENDED & HANDLING Gel Frac Tank		265 ⁰⁰
5708	38	TON-MILES		NA
5709	38	STAND BY TIME		
5501F		MILEAGE X 4		NA.
		WATER TRANSPORTS		
		VACUUM TRUCKS		
2101	3400	FRAC SAND 20/40		476 ⁰⁰
2102	2900	FRAC SAND 12/20		464 ⁰⁰
		CEMENT		
			SALES TAX	

ESTIMATED TOTAL 6583.69

CUSTOMER or AGENTS SIGNATURE [Signature] CIS FOREMAN [Signature]

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

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207193

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

2.

TICKET NUMBER 41711
 FIELD TICKET REF # 29967
 LOCATION Thayer
 FOREMAN Gary Kuebel

TREATMENT REPORT
 FRAC & ACID

7/21/06

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/27/06		Ferguson 326				LT3
CUSTOMER		Mailing Address				
Admiral Bay						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			293	George		
			449	Charlie		
			459	Brandon Perren		
			176	arou		
			488/1102	Matt. 266	Andrew	
			371	Randy		

WELL DATA	
CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
PERFORATION	789-91 2' (9)

TYPE OF TREATMENT	
Acid Spot / Sand Frac	
CHEMICALS	
15% HCL	MAX FLO
Frac Gel (15%)	
Breaker	
13100106	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PRO	95	5-8-12-15 gal			557-837	BREAKDOWN 400#
20/40		15.6	.25		853	START PRESSURE 840
		15.6	.5		769	END PRESSURE 679
		15.6	.75	3400#	753	BALL OFF PRESS
		15.6	1		730	ROCK SALT PRESS
12/20		15.6	.25		756-730	SIP 408
		15.6	.5	2900#	765	5 MIN 373
		15.6	.75		825-665	10 MIN
FLUSH	73				679	15 MIN
Over Press	60					MIN RATE 4
						MAX RATE
						DISPLACEMENT 12.5
Total	399			6300#		

REMARKS:
 Spot 200 gal 15% HCL on Perf. Breakdown 400# - Spah.
 Start frac.

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AUTHORIZATION J. Jones TITLE _____ DATE 7/21/06
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 WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Ferguson # 3-26

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 07/21/06

Comments: Acid Spot and Sand Frac

Perfs 789-91, 9 shts

100 gal acid spot

Fluids: 399 bbls, 15# gel, maxflo, bio

Proppants: 3400# 20/40, 2900# 12/20

Average Rate: 15.6

Average STP: 700

Tubing:

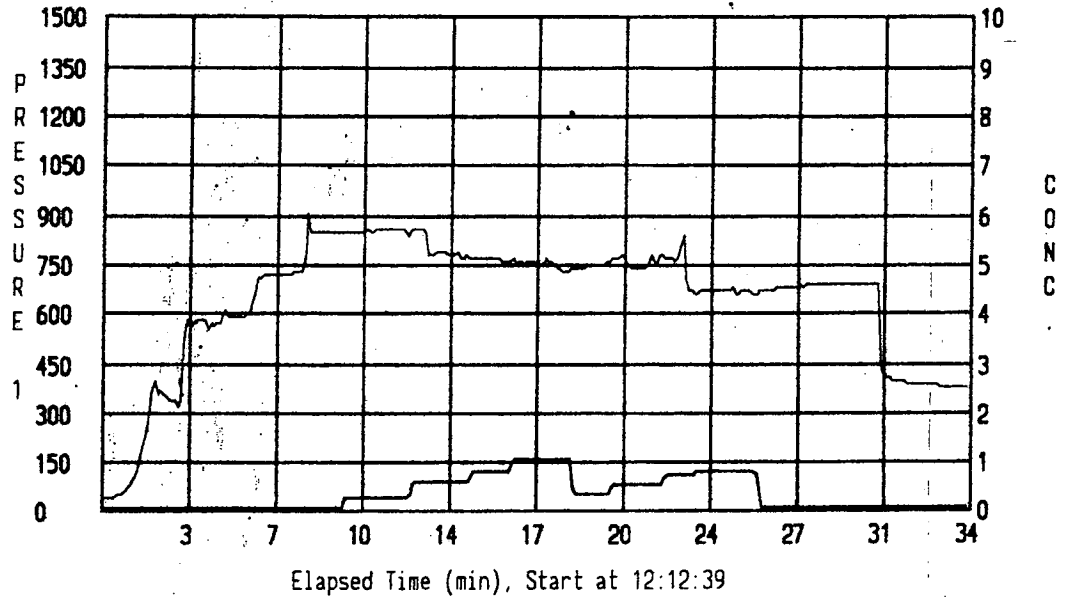
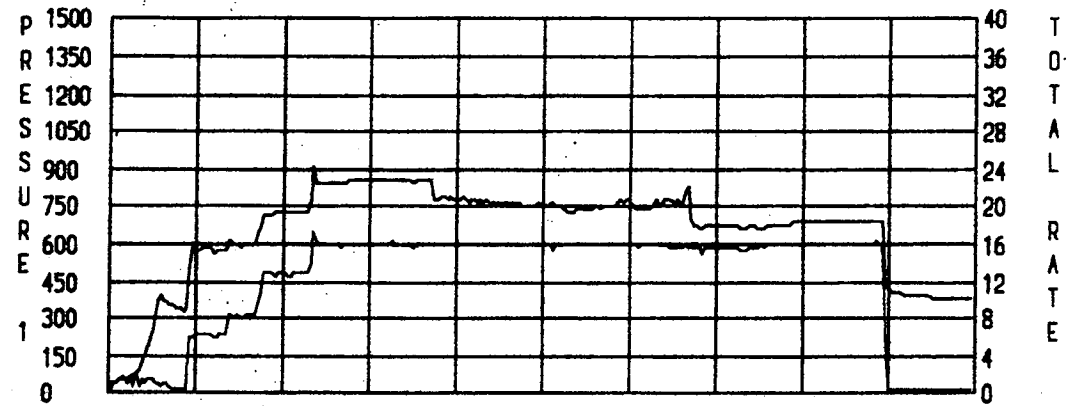
Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT



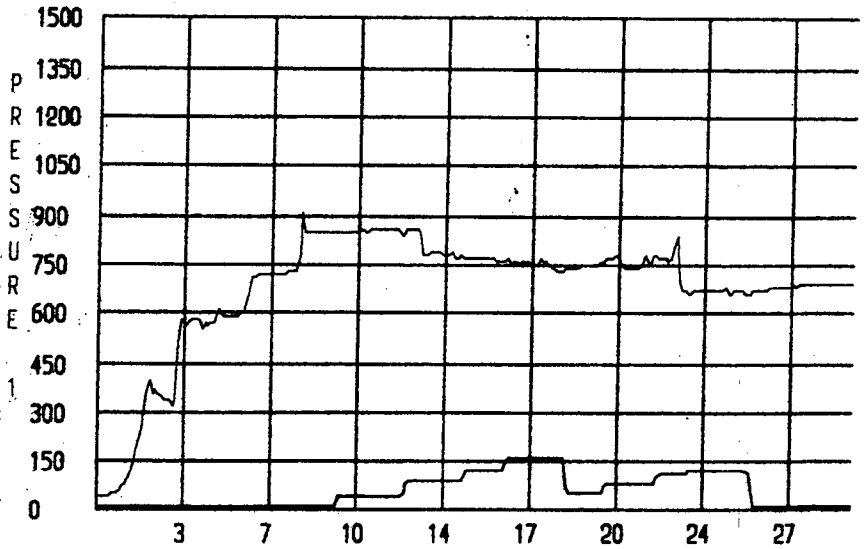
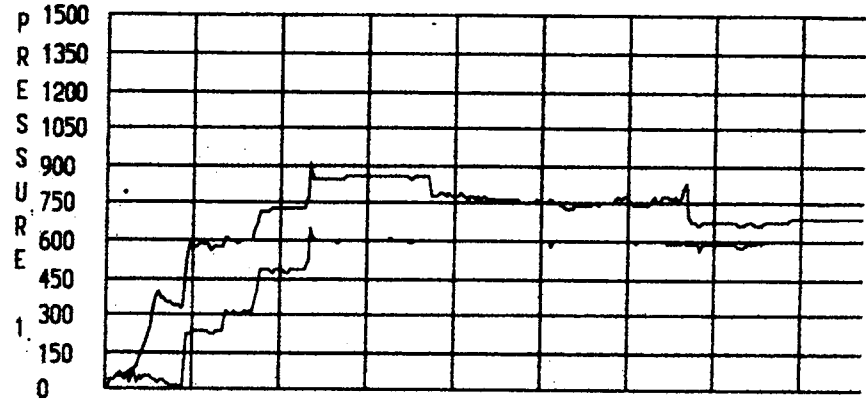
Elapsed Time (min), Start at 12:12:39

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WICHITA, KS

Prepared by: Prepared by: Consolidated Oil Well Services

Company Name: Admir	Company Name: Admiral Bay
Well Name: Fergu	Well Name: Ferguson # 3-26
Field: Moun	Field: Mound Valley
Formation: River	Formation: Riverton
County: LB	County: LB
State: KS	State: KS
Job Date: 07/21	Job Date: 07/21/06
Comments: Acid	Comments: Acid Spot and Sand Frac
Perfs:	Perfs 789-91, 9 shts
100 g	100 gal acid spot
Fluids: 399 t	Fluids: 399 bbls, 15# gel, maxflo, bio
Proppants: 3400#	Proppants: 3400# 20/40, 2900# 12/20
Average Rate: 15.6	Average Rate: 15.6
Average STP: 700	Average STP: 700
Tubing:	Tubing:
Casing: 4 1/2	Casing: 4 1/2
Packer:	Packer:
Filename: 06031	Filename: 06031706
Closure Pres: 4000	Closure Pres: 4000

LINEAR PLOT



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