KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed Mound Valley

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address: 7060B S. Tucson Way City/State/Tip. Centennial, CO 80112 Purchaser: Southern Star Operator Contact Person: Cerol Seans Phone: (393) 350-1255 Contractor: Name: HAT Drilling, LLC License: 33734 Wellsite Geologist: Greg Bratton Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENIR SIOW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Depening Re-peri. Conv. to Enhr/SWD Plug Back Depth Docket No. Odier (SWD or Enhr.?) Docket No. Oher (SWD or Enhr.?) INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanasa Corporation Commission, 130 S. Market - Room 2078, W. Kanasa 67202, within 120 days of the spud date, recompletion bate or Recompletion Date or Recompletion of side two of this form will be held confidential for a pend of 12 months, if requested in writing and aubmitted with the form ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sterier are complete and corract to the best of my knowledge. KCC Office Use ONLY New Letter of Confidential for pend of 12 months, if contact a well and submitted with the sterier are complete and corract to the best of my knowledge.	
City/State/Zip. Centennial, CO 80112 440 feet from (S) N (circle one) Line of S 2155 feet from E / (W) (w) (circle one) Line of S 2155 feet from E / (W) (w) (circle one) Line of S 2155 feet from E / (W) (w	West
Purchaser: Southern Star Operator Contact Person: Carol Sears Phone: (303) 350-1255 Contractor: Name: HAT Drilling, LLC License: 33734 Wellistie Geologist: Greg Bratton Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Desepting Re-perf. Corn. to Entri/SWD Plug Back Depending Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Oth	
Phone: (303) \$50-1255 (circle one) NE SE NW Well #: 3-26 Contractor: Name: HAT Drilling, LLC Licenses: 33734 Wellste Geologist: Greg Bratton Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Depending Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Docket No. Other (SWD or Enhr.?) Docket No. Synd Date or Date Reached TD Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, V. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rul for for confidentiality) in excess of 12 months). One copy of all writing legologists will report shall be statched with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Lease Name: Ferguson Well as Producing Formation. Revenue Residence of New Judges of New Judges. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Lease Name: Lease Name: Lease Name: Lease Name: License No: Quarter period used Location of the Worker or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule writing and submitted wi	
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Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-perf. Conv. to Entr/SWD Plug Back Despening Re-perf. Conv. to Entr/SWD Plug Back Total Depth: Doul Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dother (SWD or Entr.?) Docket No. Offinato as or Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 information of side two of this form will be held confidential for a period of 12 months ir requested in writh the form (see rul 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Elevation: Ground: 833' Kelly Bushing: Total Depth: Total Depth: 917 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at Multiple Stage Cementing Collar Used? I/4 Multiple Stage Cementing Collar Used? I/4 If Alternate II completion, cement circulated from 90 lb feet depth to \$\infty \text{Sufface} Multiple Stage Cementing Collar Used? I/4 If Alternate II completion, cement circulated from 90 lb feet depth to \$\infty \text{ Multiple Stage Cementing Collar Used? I/4 If Alternate II completion, cement circulated from \$\infty \text{ Multiple Stage Cementing Collar Used? I/4 If Alternate II completion to coment is an and cell and submitted with the form shall be feet depth to \$\infty \text{ Multiple Stage Cementing Collar Used? I/4 If Alternate II completion Destage Cementing Collar Used II In Amount of Internation of Internation of Inter	
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Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see ruli 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stherein are complete and correct to the best of my knowledge. Signature: Land Administrator Date: 129107	
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Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 6/16/06 6/19/06 6/21/06 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the staterier are complete and correct to the best of my knowledge. Signature: Land Administrator Date: 1/29/07 Title: Letter of Confidentiality Received	
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Operator Name: Completion Date Completion Date License No.:	
Lease Name:License No.:	
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	
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Signature:	apply. e 82-3-
Fitle: Land Administrator Date: 1/29/07 Letter of Confidentiality Received	atements
Letter of Confidentiality Received	
26 Ly T. BAN. T.	
BS • TAR Wireling Log Received	
20 0 7 Geologist Report Received RECEIVED	/ED
Notary Public: UIC Distribution KANSAS CORPORATION	IN COMMI
Date Commission Expires: 5-22-08 JAN 30	2007
CONSERVATION WICHITA, I	DIVISION

ORIGINAL

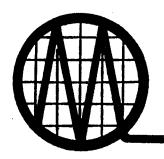
Attach Additional Sheets) Amples Sent to Geological Survey	Operator Name: Admiral Bay (USA) Inc.			Lease Name: F	_ Lease Name: Ferguson			26
seted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressuras, bottom holemperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach cop Electric Wireline Logs surveyed. Attach final geological well site report. Ves	26 Twp. 33	S. R. <u>18</u>	✓ East	County:	Labette			
Attach Additional Sheets Samples Sent to Geological Survey	, time tool open a rature, fluid recov	and closed, flowing very, and flow rates	and shut-in pressures, if gas to surface test, a	whether shut-in pre long with final char	ssure reached s	tatic level, hydro	static pressu	ires, bottom hole
Samples Sent to Geological Survey Yes No		neets)	Yes 📝 No	[V]L	og Formatio	n (Top), Depth a	nd Datum	Sample
Surface 9 5/8 8 5/8 20 ? Portland 1449 Hoperorate Protect Casing Plug Back TD Plug Off Zone PerForation Record Description Type of Cement #Sacks Used Type and Percent Additives Pugs Off Zone Pugs Off Zone PerForation Record Description Pugs Off Zone PerForation Record Description Pugs Off Zone PerForation Record Description PerForation Record Description Perforate Pugs Off Zone Pugs Off	es Sent to Geolo	gical Survey	Yes No	Nam	e		Тор	Datum
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Gamma Ray/Neutron/CCL Dual Induction LL3/GR Log High Resolution Compensated Density Neutron Log CASING RECORD	_		☐ Yes ✓ No					
Dual Induction LL3/GR Log High Resolution Compensated Density Neutron Log CASING RECORD New Used Size Hole Size Casing Sect Casing Sect Casing Sect Casing Sect (in O.D.) Sect Secting Sect (in O.D.) Sect S	E. Logs Run:							
Purpose of String Size Hole Size Casing Drilled Set (In O.D.) Lbs. / Ft. Depth Type of Used Set (In O.D.) Lbs. / Ft. Depth Cement Used Additive Surface 9 5/8 8 5/8 20 ? Portland +49- Production 6 3/4 4 1/2 10 1/2 946_90 OWC 149 Kol & Flo set Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Back TD Plug Off Zone Shots Per Foot PSpecify Footage of Each Interval Perforated 100 gal 15% HCL acid 100	Induction LI	L3/GR Log	Density Neutron I	_og		-		
Purpose of String Size Hole Drilled Set (In O.D.) Set (In	•			•		on etc		
Surface	urnose of String	Size Hole					# Sacks	Type and Percent
Production 6 3/4 4 1/2 10 1/2 946_00 OWC 149 Kol & Flo se ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 789' - 791' TUBING RECORD Size Set At Packer At Liner Run							Used	Additives
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 789' - 791' 3400# 20/40; 2900# 12/20; 399 bbl water; 100 gal 15% HCL acid	ace	9 5/8	8 5/8	20	· · · · · · · · · · · · · · · · · · ·	Portland	-149-	
Purpose:	fuction	6 3/4	4 1/2	10 1/2	916_706	owc	149	Kol & Flo seal; gel
Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Do al 15% HCL acid TUBING RECORD Size Set At Packer At Liner Run			ADDITIONAL	CEMENTING / SQL	EEZE RECORD			
Specify Footage of Each Interval Perforated	Perforate Protect Casing Plug Back TD			#Sacks Used		Type and P	ercent Additive	es
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TUBING RECORD Size Set At Packer At Liner Run	4	789' - 791'			3400# 20/40; 2	2900# 12/20; 39	9 bbl water;	789' - 791'
					100 gal 15% H	CL acid		
YesNo	IG RECORD	Size	Set At	Packer At	_]Yes [] No		
Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)		Production, SWD or Er	nhr. Producing Meti		Pumpin	g Gas Lif	t 🗌 O11	her (Explain)
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gra		Oil E	Bbls. Gas	Mcf Wate	r Bb	ls. G	as-Oil Ratio	Gravity
Disposition of Gas METHOD OF COMPLETION Production Interval	ition of Gas	METHOD OF CO	OMPLETION		Production Interv	 ⁄al		

CONSERVATION DIVISION WICHITA, KS

B&L CEMENTING P.O. BOX 517 CHANUTE, KANSAS 66720 620-431-0455 OFFICE

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	Manko

CEMENT	TREATM	ENT REPO	RT	14	·/4	
6-22-06 FURGUSON 326]	Hole	Pipe	Annual Volum	n In	S
SECTION TOWNSHIP RANGE COUNTY	1	6 3/4"	4 1/2"	Linear Ft./BI.	T	_
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CUSTOMER	1 .	6 1/4"	2 1/2"	46	1 7 9	206/
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		5 1/2"	2 1/2"	47	 	_
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THE WORLD ACKET		Hours				



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

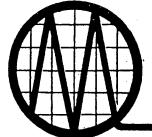
Company:	Admiral Bay Resources, Inc.
Lease/Field:	Ferguson Lease
Well:	# 3-26
County, State:	Labette County, Kansas
Service Order #:	1*7241
Purchase Order #:_	N/A
Date:	7/17/2006
Perforated @:	789.0 to 791.0
Type of Jet, Gun or Charge: 3 3/8	8" DP 23 Gram Tungsten Expendable Casing Gun
Number of Jets, Guns or Charges:	Nine (9)
Casing Size:	4.5"

RECEIVED KANSAS CORPORATION COMMISSION

JAN 3 0 2007

CONSERVATION DIVISION WICHITA, KS

17241



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

	Date	Inlob
TERMS AND services ord of this order Agent.	CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment of cered hereon or as verbally directed, under the terms and conditions printed on the which I have read and understand and which I accept as Customer or as Custome	or perform the e reverse side er's Authorized
Service and/o	r Equipment Orderec Perforcte	
SIGN BEFOR	E COMMENCEMENT OF WORK	
	Colmin La Resource T.	
	ame Achimen By	zed Representative
Charge to C	Omircal Bay Resources, Inc Order No	
	•) _.
Mailing Addre		• • • • • • • • • • • • • • • • • • • •
and Number,	Ferguson 326 county Labette state Kinsas	• • • • • • • • • • • • • • • • • • • •
QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
<u>Geg</u>	33/8" OP 23 Cram Tongston Expendable Casing Crun	
	1000 Phase Four (4) Perforations Perfoot	
	Minimum Charge	9 825.00
	Portable Mast Unit	\$ 75.00
	Perforated at: 78912 to 79112	
	Yertorated at: 789.0 to 791.0	
	RECEIVED	
	KANSAS CORPORATION COMMISSION	
	JAN 3 0 2007	
	CONSERVATION DIVISION WICHITA, KS	
	, NO	
	Total	\$ 900.00
	The above described service and/or material has hereby accepted and approved for payment.	been received and are
•	Customer's Name Comical Day hear	mcs Inc
Serviced by:	Swinder	Date 7/17/06



#2.

TICKET NUMBER 29967
LOCATION THAYPE

1530 S. SANTA FE, CHANUTE, KS 86720 620-431-9210 OR 800-467-8676

FIELD TICKET

101109.	• • •
19-00 CUSTOMER ACCT # WELLNAME 3-26 TRA	TW SCHON TWP 2 18 LB RIVERTON
CHARGE TO. adoxer Bayles	resta
MAILING ADDRESS	OPERATOR CHILL PLANTS
CITY & STATE	CONTRACTOR Scatt Marking

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5702	(PUMP CHARGE 1000 HP COMBO		1850-
51030	0	ABO WI FRAL BALL	4	0
5302		ALLO SPOT		30500
5310		Had TRAILER	:	N/C
5711		FRACUAN		4900
7117		100/		
3/0/	180	W/O HEL		1300
4526	<u> </u>	18" BALLERS		-
5107	. /	CHEM LAT. FUMP	- · · · · · · · · · · · · · · · · · · ·	. 94-
5115	0	BALL INVECTOR		8
5604	1	FRAC VALVE	*:	6800
	• 0			
1/23	0	cirq water		6
12-31	3004	Linean ou		1365 0
1208	3/4	Breaker		123.19
120514	(0)	BIOCIOL		253,10
122	20	Marke		700.00
5/03		BLENDING & HANDLING GELFREC TAN	K	2650
5/08	38	TON-MILES		NA
C719	PC	STAND BY TIME		
2016	38	MILEAGE X 4		NA.
SOUF		VACIHIM TOROVO		
2101	3400	FRAC SAND 20/460	<u> </u>	1/2/ 4
2102	2900	12/21	 	4/60
•		CEMENT	 	464,4
			SALES TAX	
wh 2790				
		***************************************	ESTIMATED TOTAL	65836

CUS	IOWE	d or AGEN	IT (PLEASE	PRINT)_

RECEIVED KANSAS CORPORATION COMMISSION

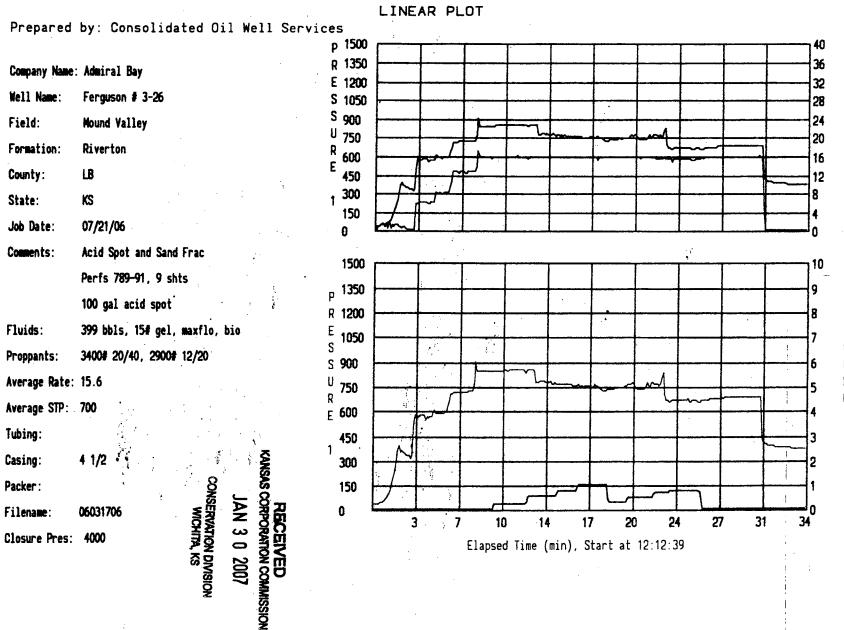
JAN 3 0 2007

CONSERVATION DIVISION WICHITA, KS

CONSOLIDATED OIL W P.O. BOX 884, CHANU		, INC.	~		TICKET NUME		69/7
620-431-9210 OR 800-4	-	=======================================	2.	. *	FIELD TICKET	KET .	7761
020 401 0210 ON 000 4	01-0010				LOCATION	7	1. 600
		TDE	ATMENT F	PEDOBT	FOREMAN	1000	+ MUCK
7/9//			FRAC & A			•	
EATE CUSTOME	R# WE	LL NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
	Eoren	caal 2	210	0201.011	107/10/11/	10000	777
CUSTOMER	1		, <u>, , , , , , , , , , , , , , , , , , </u>				<u> </u>
Komeral	Back			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS			1	243	10 er	TROCK#	DRIVER
				1414	Ch	0.	
CITY	STATE	ZIP CODE	1	450	A T	TORO	26 02.
				17/1	144	J	430.
				48/1102	Watt.	266	the days
, /, W	ELL DATA	· · · · · · · · · · · · · · · · · · ·		27/	Mark.	nee	TRAFEC
CASING SIZE 4//2	TOTAL DEPTH	1	1		TYPE OF A	EATMENT	<u></u>
CASING WEIGHT	PLUG DEPTH		1	Acids	D- /	BAN F	26
TUBING SIZE	PACKER DEP	тн		العامل	CHEMI	CALS	<u> </u>
TUBING WEIGHT	OPEN HOLE	-	1	150/1	HZZ -	Mar	EYD
PERFS & FORMATION		1		Fre	621 -110	*)	
RUEMON	789-9	1 2' 1	9)	Brown	Ver		
		-	•	13100	OK	<u> </u>	
			1				
STAGE	BBL'S	INJ RATE	PROPPANT	SAND / STAGE	* PSI		
Orth	PUMPED	PE 19	PPG				
24/10	19	2-8-12	1506		657-83/	BREAKDOWN.	
20/40		15.19	125		353	START PRESS	7 - 8
		10.6	1.5	almate.	169	END PRESSUR	
		10.6	-15	2400	75.5	BALL OFF PRE	
(र्भभ)		15.6		4	130	ROCK SALT PE	RESS
(2)00		15.6	1.25	46.40	156-13		401
		150	.75	2900	165	5 MIN	373
Duck	73	10.16	112 /		025 160	10 MIN	
Ovent	10 11 1-0		<u> </u>		619	15 MIN	
UVERFU	SH CO					MIN RATE	
				·		MAX RATE	
		+	 			DISPLACEMEN	IT 12.5
774-1	7/2	•		1			
REMARKS:	177		<u></u>	16200#			
	*				وريته		

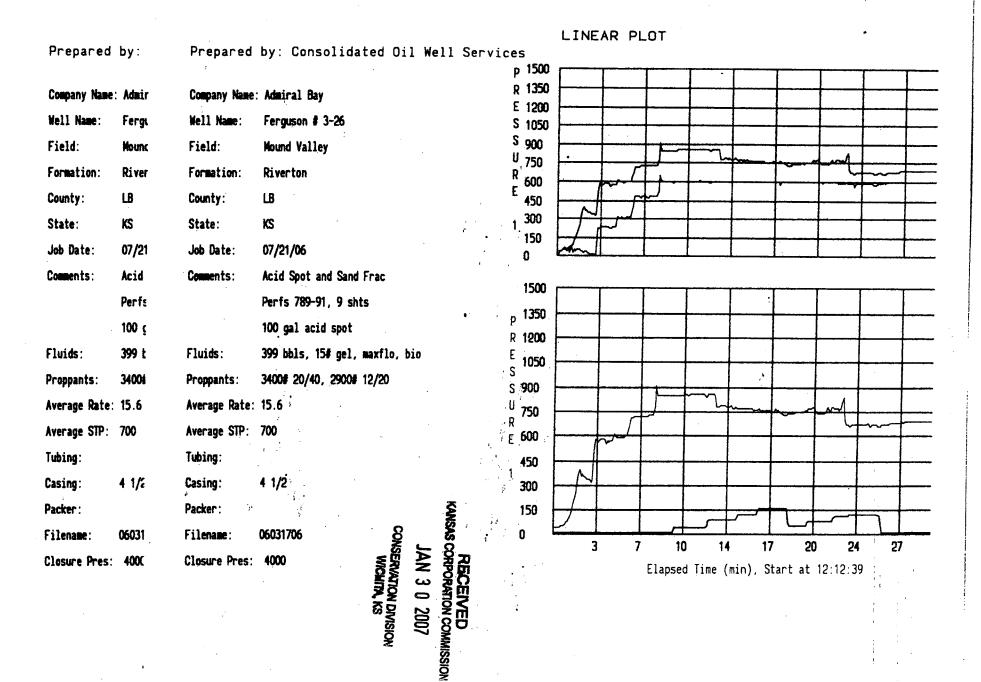
REMARKS:

| Spat tot gal With the Durley - Mealstern 400 - Spate | Name of the Durley - Mealstern 400 - Spate | Name of the Durley - Mealstern 400 - Spate | Name of the Durley - Mealstern 400 - Spate | Name of the Durley - Name



Casing:

Closure Pres: 4000



41/2TD 906'

STIMULATION DESIGN

WELL - FERGUSON 3-26

FIELD - MOUND VALLEY

FORMATION - RIVERTON COAL

PERFORATIONS - 789 - 791

OF SHOTS - 4 SHOTS PER FOOT

NOTES - SPOT ACID ON PERFS, BREAK DOWN, PUMP AS PER SCHEDULE

ADJUSTING RATE OR SAND CONCENTRATION TO GET TOTAL JOB VOLUME PUT AWAY

			VOLUME	SAND	SAND	RATE	SAND	CUM	CUM
STAGE	DESCRIPTION	FLUID	BBLS	MESH	CONC	BPM	LBS	BBLS	SAND#
1	SPOT ACID ON PERFS	15% HCL	200 GALS				 		
2	ACID BREAKDOWN	10#/GAL GUAR	10		1.	-	1	10	
3	SHUT DOWN, TAKE ISIP					1		1	
4	PUMP PAD	10#/GAL GUAR	75			12-15	1	85	-
5	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.25	12-15	262.5	110	262.5
6	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.375	12-15	393.75	135	656.25
7	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.50	12-15	525	160	1181.25
8	PUMP SAND STAGE	10#/GAL GUAR	50	20/40	.75	12-15	1575	210	2756.25
9	PUMP SAND STAGE	10#/GAL GUAR	25	12/20	0.125	12-15	131.25	235	131.25
10	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	0.25	12-15	525	285	856.25
11	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.375	12-15	787.5	335	1312.5
12	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.50	12-15	1050	385	2362.5
13	PUMP FLUSH	WATER	75					460	
					,•				
					1				
				1) 1				
			<u> </u>						
	•	TOTAL DIRTY VOLUME	460	11		# SAND	5118.75		

SHUT IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK.
FLOW BACK ON CHOKE INITIALLY TO ALLOW FOR SOLIDS SETTLING
AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE

JAN 3 0 2007

CONSERVATION DIVISION

5,9-551 8-583 124.-1837