

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: HAT Drilling, LLC
License: 33734
Wellsite Geologist: Greg Bratton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/21/06	6/22/06	6/25/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23977-0000
County: Labette
SE SE NW Sec. 26 Twp. 33 S. R. 18 East West
2255 feet from S / (circle one) Line of Section
2179 feet from E / (circle one) Line of Section

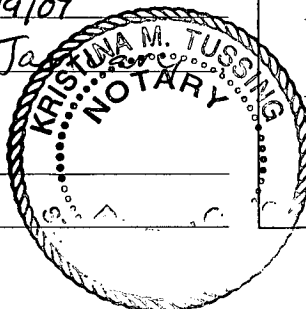
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ferguson Well #: 6-26
Field Name: Mound Valley
Producing Formation: Riverton
Elevation: Ground: 843' Kelly Bushing: _____
Total Depth: 906' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 895'
feet depth to surface w/ 148 sx cmt.

Drilling Fluid Management Plan AH. II SB
(Data must be collected from the Reserve Pit) 4-10-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A Sears
Title: Land Administrator Date: 1/29/07
Subscribed and sworn to before me this 29th day of Jan
2007
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: Admiral Bay (USA) Inc. Lease Name: Ferguson Well #: 6-26
 Sec. 26 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Gamma Ray/Neutron/CCL Mud Log</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Excello</td> <td>316'</td> <td>527'</td> </tr> <tr> <td>Riverton</td> <td>789'</td> <td>54'</td> </tr> <tr> <td>Mississippian</td> <td>803'</td> <td>40'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Excello	316'	527'	Riverton	789'	54'	Mississippian	803'	40'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
Excello	316'	527'														
Riverton	789'	54'														
Mississippian	803'	40'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	?	Portland	148	
Production	6 3/4	4 1/2	10 1/2	895	OWC	148	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	789' - 791'	2800# 20/40; 2500# 12/20; 481 bbl water; 200 gal 15% HCL acid	789' - 791'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. N/A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Ferguson Lease

Well: # 6-26

County, State: Labette County, Kansas

Service Order #: 17284

Purchase Order #: N/A

Date: 7/26/2006

Perforated @: 789.0 to 791.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

#4 of 4.

TICKET NUMBER 36682
 FIELD TICKET REF # 29992
 LOCATION Phage
 FOREMAN Bary White
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TREATMENT REPORT
 FRAC & ACID

III-31-2006

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-06		Ferguson 6-26				CB
CUSTOMER <u>Admiral Bragg</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
283	Scott	266	Ardeles
449	Charlie		
459	Teresa		
489/TU3	Berge		
474	Steve		
196	Aaron		

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERF & FORMATION <u>Revector</u>	<u>789-91 2' (D)</u>

TYPE OF TREATMENT
Acid Spot / APPO / Sand Free.

CHEMICALS
Seal Breaker
15% HCL
Bromide
Mud Flo.

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
100-150-10 Balls	27	4-8			700	BREAKDOWN <u>1289#</u>
Pad		12			808-902	START PRESSURE <u>1702</u>
Pad		4-8-12			1462-1410	END PRESSURE <u>1600</u>
Shut down & Prograde.						BALL OFF PRESS <u>2500</u>
Pad - TOTAL = 90						RESULT PRESS
20/40		12	.25-.5		1502-2100	ISIP <u>700-682</u>
FLUSH		11.6	0		2000-1870	5 MIN <u>568</u>
20/40		11.6	.25		1760-1703	10 MIN
"			.5		1905-1253	15 MIN
12/20			.75		1717-1904	MIN RATE <u>4</u>
12/20			.12		1985-2033	MAX RATE <u>12</u>
12/20			.25		1975	DISPLACEMENT <u>12.5</u>
FLUSH			.5		4530-1250-1620	
					1576-1600	

REMARKS: Overflush. 68
Acid spot 100 15% - Break + soak. - Establish rate for
APPO @ 450ppm w/ 200 gal 10% - 10 Balls.
Release. Start Frac Pad.

total water 481. SAND 28/25 (5300#) Acid - 200 gal. Balls - 10

AUTHORIZATION Jim Morris TITLE RECEIVED DATE JAN 30 2007

KANSAS CORPORATION COMMISSION

JAN 30 2007

CONSERVATION DIVISION

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JUL 31 2006

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Ferguson 6-26

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 07/26/06

Comments: Acid Spot/ABO/Sand Frac

Perfs 789-91, 9 shts

100 gal 15Xspot, 100 gal ABO w/ 10 balls

Fluids: 481 bbls, 15# gel, maxflo, bio

Proppants: 2800# 20/40, 2500# 12/20

Average Rate: 12

Average STP: 1800

Tubing:

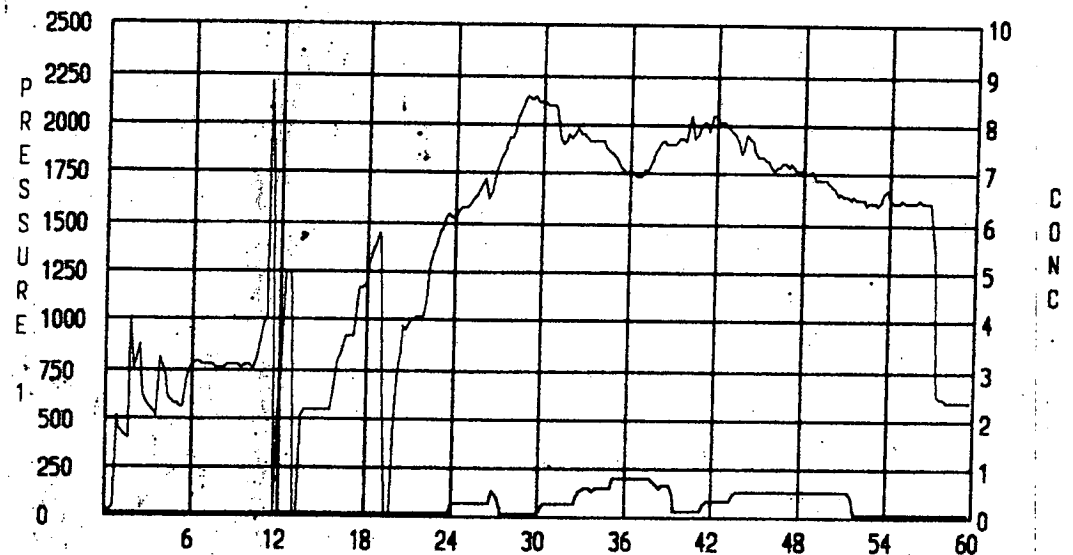
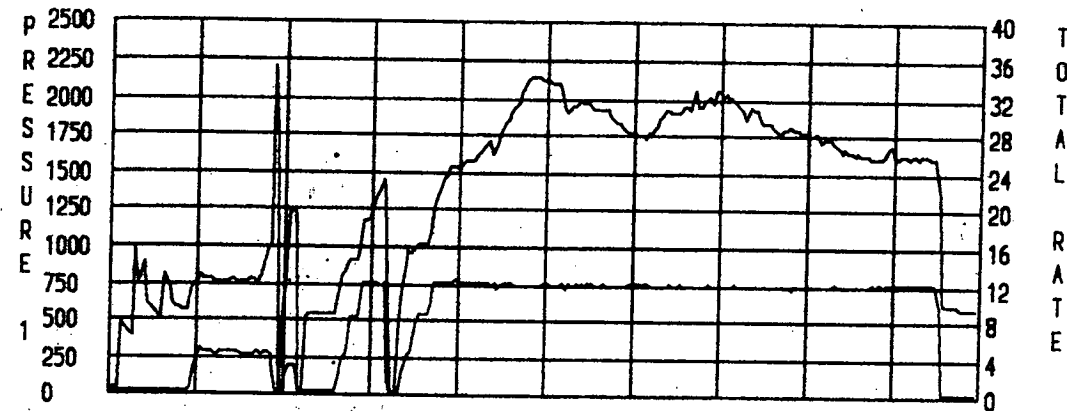
Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT.



Elapsed Time (min), Start at 16:01:47.

TOTAL RATE

CONC

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WICHITA, KS



1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

4th of 4.

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JUL 31 2006

TICKET NUMBER 29992

LOCATION Trayer.

FIELD TICKET

40

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-26-06	1067	Ferguson 6-26					LB	Riverton
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP Combo		1550.00
5102D	1	Acid Mill off ahead		NC
5610	1	Acid Delivery		160.00
5302	1	Acid Spout		305.00
5111	1	Frac Tank		490.00
3107	200	15% HCL 100+100		260.00
4326	10	7/8" Band sealers		22.60
423	—	City water provided by Customer		—
5107	1	Chem. Injection Pump		94.00
5115	1	Ball Injection		90.00
5604	1	Gate Valve		68.00
1231	300	Gravel		1365.00
1208	1	Breaker		164.25
1205A	10#	Proxide		253.50
1252	25	Maxflo		875.00
5108	40	BLENDING & HANDLING Gel Frac Tank		275.00
5109	40	TON-MILES		265.00
5501F	1	STAND BY TIME		—
2101	2500 #	MILEAGE		—
2102	2500 #	WATER TRANSPORTS Gel Frac Tank		—
		VACUUM TRUCKS		—
		FRAC SAND 20/40 Sand		392.00
		12/20 Sand		400.00
		CEMENT		—
		SALES TAX		1.48

ESTIMATED TOTAL 7030.83

CUSTOMER or AGENTS SIGNATURE Jim Morris CIS FOREMAN Ray Welch

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CUSTOMER or AGENT (PLEASE PRINT)

DATE JAN 30 2007

207332

CONSERVATION DIVISION WICHITA, KS

B&L CEMENTING
P.O. BOX 517
CHANUTE, KANSAS 66720
620-431-0455 OFFICE

TICKET NUMBER _____
LOCATION Monard Valley
FOREMAN Jim Williams Jr.

CEMENT TREATMENT REPORT

DATE <u>6-28-06</u>	WELL NAME <u>Ferguson 6/26</u>		
SECTION <u>26</u>	TOWNSHIP	RANGE	COUNTY
CUSTOMER <u>Admiral Bay Res.</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

148 Sacks

Hole	Pipe	Annual Volume In Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10'	7"	24
4 1/2"	10.5	63.1
2 1/2"		170
2"		250

19.7

14.2

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>905</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>895</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER,
5 gal lowe 1/2 Cal Glide 1/2 Flow Seal AHEAD, THEN BLENDED
148 SACKS OF Owc CEMENT, THEN DROPPED PUBBER PLUG, THEN
PUMPED 14.2 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE-SHUT IN

Name Jim Williams Jr. Hours 1
Name Jeff Ellis Hours 1
Name Dan Pickett Hours 1
Name Nark Lewis Hours 1

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