KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ř

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583	API No. 15 - 099-23977-0000
Name: Admiral Bay (USA) Inc.	County:Labette
Address: 7060B S. Tucson Way	SESENW Sec. 26 Twp. 33 S. R. 18
City/State/Zip: Centennial, CO 80112	feet from S / N (circle one) Line of Section
Purchaser: Southern Star	feet from E / (W) (circle one) Line of Section
Operator Contact Person: Carol Sears	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 350-1255	(circle one) NE SE (NW) SW
Contractor: Name: HAT Drilling, LLC	Lease Name: Ferguson Well #: 6-26
License: 33734	Field Name: Mound Valley
Wellsite Geologist: Greg Bratton	Producing Formation: Riverton
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 906' Plug Back Total Depth:
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR _ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If you show don'th not
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 815
Operator:	feet depth to Sufface w/ 148 sx cmt.
Well Name:	on dopin to on till.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH. II SB
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 4-10-08
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
_	Dewatering method used
•	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
6/21/06 6/25/06 6/25/06	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regu herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Carol a Sears	KCC Office Use ONLY
Title: Land Administrator Date: 1/29/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 29Hday of	If Denied, Yes Date:
2007	Wireline Log Received RECEIVED
1 to Many 1	Geologist Report Received SAS CORPORATION COMMI
Notary Public: 1 2 2 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	JAN 3 0 2007
Date Commission Expires:	CONSERVATION DIVISION WICHITA, KB

Side Two

ORIGINAL

Operator Name: Adn	niral Bay (USA) Ir	nc.		Lease Name: _	Ferguson		Well #:6	-26	
Sec Twp3				County:	Labette				
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut-in p s if gas to sur	oressures, whet face test, along	her shut-in pre with final char	essure reached st	atic level, hydro	static pressu	res, botto	m hole
Orill Stem Tests Take (Attach Additional		☐ Yes	√ No	ZL	og Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	ological Survey	Yes	✓ No	Nam	ie		Тор		Datum
Cores Taken		Yes	√ No	Exce	llo		316'		527'
Electric Log Run (Submit Copy)		Yes	✓ No	River	ton		789'	:	54'
ist All E. Logs Run:				Missi	ssippian		803'	•	10'
Gamma Ray/I Mud Log	Neutron/CCL								
		D	CASING RECO						
Purpose of String	Size Hole	Size Ca		Weight	ermediate, production	Type of	# Sacks	Type	and Percent
Surface	Drilled	Set (In	O.D.)	Lbs. / Ft.	Depth	Cement	Used		dditives
Production	9 5/8	8 5/8		10 1/2	? . ₉₀₅ 815	Portland OWC	148	Kol &	Flo seal; gel
		Δ.	ODITIONAL CEM	IENTING / SOI	JEEZE RECORD		<u> </u>	<u> </u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of C		Sacks Used	SEEZE NEOOND	Type and Pe	ercent Additive	S	
Shots Per Foot			Bridge Plugs Sei Interval Perforate			ure, Shot, Cement		ord	Depth
4	789' - 791'				2800# 20/40; 2	500# 12/20; 481	bbl water;		789' - 791'
					200 gal 15% H	CL acid			
TUBING RECORD	Size	Set At	Pa	acker At	Liner Run	Yes No			
Date of First, Resumero	d Production, SWD or E	inhr. Pro	oducing Method	Flowing	g Pumping	Gas Lift	Oth	ner (Explair)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas Mcf	Wate	er Bbl	s. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION			Production Interva	al		RECE	IVED
Vented Sold	Used on Lease		Open Hole	Perf. [Dually Comp.	Commingled	KANSAS C	ORPORA	TON COMMIS
,	 /	L	Other (Specify)	**************************************		-		ΔN 3 (

CONSERVATION DIVISION WICHITA, KB



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

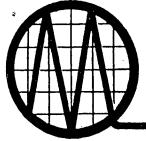
Perforation Record

Company:	Admiral Bay Resources, Inc.	
Lease/Field:	Ferguson Lease	
Well:	# 6-26	
County, State:	Labette County, Kansas	
Service Order #:	17284	
Purchase Order #:	N/A	_
Date:	7/26/2006	
Perforated @:	789.0 to 791.0	
Type of Jet, Gun or Charge: 3 3/8	DP 23 Gram Tungsten Expendable Casing Gun	
Number of Jets,		_
Guns or Charges:	Nine (9)	
Casing Size:	4.5"	

RECEIVED KANSAS CORPORATION COMMISSION

JAN 3 0 2007

CONSERVATION DIVISION WICHITA, KS



MIDWEST SURVEYS

17284

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68 Osawatomie, KS 66064 913 / 755-2128

	Date .7.	26106
services orde	CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment of ered hereon or as verbally directed, under the terms and conditions printed on the which I have read and understand and which I accept as Customer or as Customer	e reverse side
Service and/or	Equipment Ordered Perforate	
	E COMMENCEMENT OF WORK	
Customer's N	ame Comirch Bay Acsources Inc By Customer's Authoriz	zed Representative
Charge to	idmiral by hesoures Inc Custome Order No	si,a Bula
Mailing Addre	ss	
Well or Job Na and Number.	Ferginson to be County Labette State Kansas	
QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
<u> </u>	33/8" DP 23 Gran Tungston Expendable Casing Grun	
	600 Phase Four (4) Perforctions Per Foot	ot
	Minimum Charge	a 895.00
	Portable Mast On. 1	8 75.00
	**	• ***
	RECEIVED	Ji .
	KANSAS CORPORATION CO	MMISSION 17
	JAN 3 0 20	¥
	Perforated at 1 789.0 to 7910 CONSERVATION DIV	SION
	## ## ## ## ## ## ## ## ## ## ## ## ##	
		
	Total.	9 900·00
	The above described service and/or material has hereby accepted and approved for payment. Customer's Name Curricy Name	
lerviced by:	Customer's Name Str. 1619 1. 2010	Date 7/27/do

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

#4 or 4.

FIELD TICKET REF # 29972—
LOCATION House
FOREMAN RECEIVED

TREATMENT REPORT

DATE	CUSTOMER#	1		FRAC & A			- 2008	
	COSTUMEN#	WEI	L NAME & NUI	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER -		Tens	on 6-	26				43
JUSTUMER	miral	Mary-	,				· •	
		1			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS 	0		1 .	293	SIL	266	andre
		<u> </u>	<i>.</i> .		445	Charle	25	anacu
YTI		STATE	ZIP CODE	7	416	73/4	***	
					455/72	12 504		
					454	12	X	
	WELL	DATA	, ··		Late	Men	}	
ASING SIZE	712.	TOTAL DEPTH		7	74	uaron	1.	<u> </u>
ASING WEIGHT		PLUG DEPTH		-	10000	TYPEOFT	REATMENT	1
UBING SIZE		PACKER DEPTI	1	-	aus	3/101 / 197	20 / 804	- Mes.
UBING WEIGHT		OPEN HOLE		┪	1	CHEM Break	ICALS	
ERPS & FORMA	TION		******	1_	1 self	make	1/	· · · · · · · · · · · · · · · · · · ·
Revert		789-9	1 21	(4)	2000	HEL		
7	-	7017		42	m	orde		
				┥.	- The	Atlo.		
STA	CE	BBL'S	INJ RATE	PROPPANT				
. A	GE	PUMPED		PPG	SAND / STAGE	PSI		en Numble
00-154	-10 1384S	37		<u> </u>		, , , , , , , , , , , ,		12894
Pad	•		48			180 180 Ca Can	BREAKDOWN-	40 75.0
Pad	20	人	12	 		80X-40X	START PRESSI	
· Al	ut dow	w Her	wisa	2		1462 -1410	END PRESSUR	
Pad	- TOTAL	-90	4-8-12		0770	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	BALL OFF PRES	
. V.	20/40		12	1	967-9	4-1445-	CHEALT PR	
		15#	11:6	125-15		202-01/00	ISIP	700-68
É	8/40		11.6.	0		100-1890	5 MIN	268
	11		37, 6.	125/		(740-1903	10 MIN	
	61		•	15.	1 Cont	1805-1253	15 MIN	
	/			125.	20-4	1717-1904	MIN RATE	4
	12720		·	1/2		1985-2033	MAX RATE	12
	17/20	:	•	125		1255	DISPLACEMENT	
F	12/20		P**	.5		4830-1750	1620-	
FLUSH		61	_			1576-160		
	UPFLUSH	. 48	^			1.23.6- 1.00	0	·
alex	not	-100 15	10-0	neale	+ 171	2 5 2	***	* // -
10		,			7000		war re	refor
41100	0 4	Bpm	uf a	11/61.0	1122	far Ba	<i>-</i>	U
	releas	0. /1	Sut 3	The Party		10 10	47	
	/	7	09 /	- were				<u> </u>
TOTAL A	stere!	181 kg	WD 2	0/2-12	200			
	T	137		dan (3	my p	40-1009	. Bd	15-10
THORIZATION	Jumi/	Donn	A	TITLE	l	•		
	J		·	-	RECEIVED		DATE_/	
				KANSAS CO	RPORATION COM	MISSION		
name and the second of		The first real reality and the same of		.1.	AN 3 0 2007			
			The stands distance to a series of the serie		w u <u>Luu</u> l			

CONSERVATION DIVISION

RECEIVED

JUL 3 1 2006

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name:

Ferguson 6-26

Field:

Mound Valley

Formation:

Riverton

County:

LB

State:

KS

Job Date:

07/26/06

Comments:

Acid Spot/ABO/Sand Frac

Perfs 789-91, 9 shts

100 gal 15%spot, 100 gal ABO w/ 10 balls

Fluids:

481 bbls, 15# gel, maxflo, bio

Proppants:

2800# 20/40, 2500# 12/20

Average Rate: 12

Average STP: 1800

Tubing:

Casing: 4 1/2

Packer:

Filename:

06031706

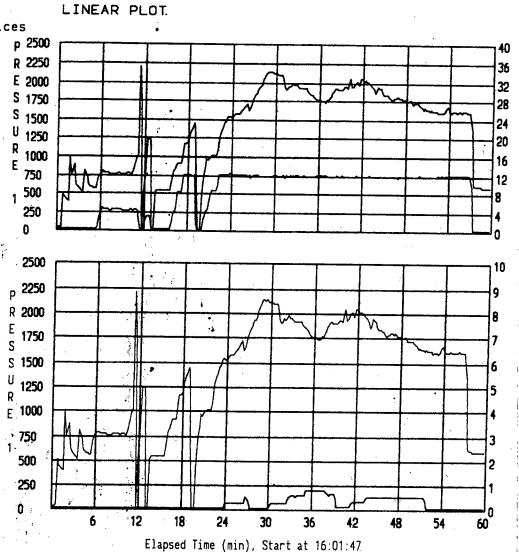
Closure Pres: 4000

RECEIVED

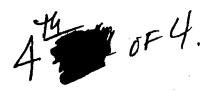
KANSAS CORPORATION COMMISSION

JAN 3 0 2007

CONSERVATION DIVISION WICHITA, KS







RECEIVED

JUL 3 1 2003

TICKET NUMBER 29992

LOCATION Theyer.

1530 S. SANTA FE, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

FIELD TICKET

40

7-36-06 CUSTOMER ACCT FUNGES ON 6-26 COTRACTE	SECTION TWP RGE COUNTY RORMATION LB ZIVELTON
CHARGE TO ACMINEL BRY RESOURCES.	OWNER
MAILING ADDRESS	OPERATOR Jan Markey.
CITY & STATE	CONTRACTOR

100017	T			
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT	TOTAL
5102C	1	PUMP CHARGE 1000 HP Combo	PRICE	TOTAL
51020	1			1550 2
5610	/	Aux Pelwery		MC
2302	1	acid Sport		160.2
5711	1	Fretan	+	305.12
7				490.0
3107	200	15% Hec 100+100		
4326	Ю	18" Ballelew		260,1
			 	22.60
1123		City water troated by	estone.	
5107		Calin Augistion Durch	a reported	240
5604.		Ball Supertion		
2004		The value.		90°0
123/	7.0	A 1		60
1208	300	Frankl		1365=
1205A	10#	mesher		164,25
1252	25	Brolide		253.50
6103		MaxRo.		87500
5108	40	TON-MILES 2		an v
		STAND BY TIME	UNIT	275,00
5109	40	MILEAGE		
5501 F	- 19 Y			
	-	WATER TRANSPORTS CREFFAC Paule. VACUUM TRUCKS		265 cc
2101	2800 #	FRAC SAND 20/40 Sand	2.234	
2102	2500 F.	12/20 50-0		392.00
		CEMENT .		400 00
			SALES TAX	1.48
			GALES IAX	1140
2790				
	ŧ	0	ESTIMATED TOTAL	7130 C
		30 7 U	~ A	איען שי

CUSTOMER OF AGENTS SIGNATURE

RECEIVED KANSAS CORPORATION COMMISS

CUSTOMER OF AGENT (PLEASE PRINT)

JAN 3 0 2007

CONSERVATION DIVISION WICHITA, KS

B&L CEMENTING P.O. BOX 517 CHANUTE, KANSAS 66720 620-431-0455 OFFICE

TICKET NUMI	BER	
LOCATION	Monnd	Valler
FOREMAN	John Wij	Wars f

CEMENT TREATMENT REPORT

SECTION TOWNSHIP RANGE COUNTY	DATE WELL NAME	.			8 Sacks
SECTION TOWMSHIP RANGE COUNTY	6-28-06 Furguson 6/26	Hole	Pipe	Annual Volumn	In
STATE ZIP CODE Z	SECTION TOWNSHIP RANGE COUNTY	6 3/4"	4 1/2"		
STATE ZIP CODE S 1/4" Z 1/12" S 3.5		1			GAS (C
STATE ZIP CODE STATE ZIP CODE		6 1/4"			705 19.
5.14" 2" 47 5.17" 2 172" 41 5.17" 2 172" 41 5.17" 2 172" 41 5.17" 2 172" 41 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 15 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 15 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 15 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 10 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 10 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 15 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 15 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 15 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 15 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 15 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 15 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 15 10" 7" 24 4.17" 10.5 63.1 \$ / 5 / 5 5.18" 10.5 63.1 \$ / 5 / 5 5.18" 10.5 63.1 \$ / 5 / 5 6.10" 7" 24 6.10" 7" 24 7.10" 10.5 63.1 \$ / 5 / 5 6.10" 7" 24 7.10" 10.5 63.1 \$ / 5 / 5 6.10" 7" 24 7.10" 10.5 63.1 \$ / 5 / 5 6.10" 7" 24 7.10" 10.5 63.1 \$ / 5 / 5 6.10" 7" 24 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5 7.10" 10.5 63.1 \$ / 5 / 5	Modniral Bay Res.	5 1/4"			
STATE ZIP CODE TUDING-Linear FL/BI.	MAILING ADDRESS /	5 1/4"			
Tubing-Linear FL/BI 11" 8 5/8" 15 10" 7" 24 4 1/2" 10.5 63.1 8 ps 2 1/2" 170 WELL DATA OLE SIZE 6 3/4 TOTAL DEPTH 9.5 ASSING SIZE 4 1/2 ASSING SIZE 4 1/2 ASSING DEPTH 515 ACKER DEPTH 9.5 ASKING DEPT		5 1/2"	2 1/2"		
11" 8 5/8" 15	CITY	Tubing			
TIME ARRIVED ON LOCATION WELL DATA WELL DATA WELL DATA WELL DATA MOLE SIZE 634 OTAL DEPTH 965 ASING SIZE 4/2 ASING DEPTH 815 ACKER DEPTH WIRE LINE READING BEFORE WIRE LINE READING BEFORE WIRE LINE READING BEFORE WIRE LINE READING BEFORE WISTRUCTIONS PRIOR TO JOB JTHORIZATION TO PROCEED TITLE DATE DOKED ONTO 4/2 "CASING. ESTABLISHIED CIRCULATION WITH 30 BARRELS OF WATER. WAS ACKS OF 0 2020 CEMENT, THEN DROPPED PUBBER PLUG, THEN WAS HOUTEN NAME 2020 WAS HOUTEN HOURS NAME 2020 WAS HOUTEN NAME 2020 WAS HOUTEN NAME 2020 WAS HOUTEN HOURS HOURS NAME 2020 WAS HOUTEN HOURS NAME 2020 WAS HOUTEN HOURS HOURS HOURS NAME 2020 WAS HOUTEN HOURS HOURS HOURS NAME 2020 WAS HOUTEN HOURS HOUR	STATE	11"	8 5/8"	15	
WELL DATA OULE SIZE 6 3/4 TOTAL DEPTH 705 ASSING SIZE 4 /2 ASSING SIZE 4 /2 ASSING DEPTH 875 ACKER DEPTH WIRE LINE READING BEFORE WIRE LINE READING AFTER DOKED ONTO 7/2 "CASING. ESTABLISHED CIRCULATION WITH JO BARRELS OF WATER. AHEAD, THEN BLENDED LY SACKS OF OWE CEMENT, THEN DROPPED PUBBER PLUG, THEN WASH DOWN WASH DOWN LY SACKS OF OWE CEMENT, THEN DROPPED PUBBER PLUG, THEN WASH DOWN WASH DOWN WASH DOWN LY SACKS OF OWE CEMENT, THEN DROPPED PUBBER PLUG, THEN WASH DOWN WASH DOWN WASH DOWN LY SACKS OF OWE CEMENT, THEN DROPPED PUBBER PLUG, THEN WASH DOWN WASH DROPPED PUBBER PLUG, THEN WASH DOWN WASH DROPPED PUBBER PLUG, THEN WASH DOWN WASH DROPPED PUBBER PLUG, THEN WASH DROPPED OFF WELL WITH SACKS () SET FLOAT SHOE SHUT IN Name Out of the Sacks HOUIS HOUS HOUS HOUS HOUS H	ZIP CODE				
WELL DATA HOLE SIZE (-3/4) FOTAL DEPTH 905 WEST OF THE PRODUCTION CASING WEST OF THE PRODUCTION CASING () SURFACE PIPE WIRE LINE READING BEFORE WIRE LINE READING BEFORE WIRE LINE READING AFTER WIRE LINE READING AFTER WISH DOWN () OTHER DATE DOKED ONTO 4/2 "CASING ESTABLISHED CIRCULATION WITH JO BARRELS OF WATER AHEAD, THEM BLENDED 1/4/8 SACKS OF OWC CEMENT, THEN DROPPED PUBBER PLUG, THEN WIRE LINE PRODUCTION CASING () SQUEZE CEMENT () PLUG AND ABANDON () OTHER DATE DOKED ONTO 4/2 "CASING ESTABLISHED CIRCULATION WITH JO BARRELS OF WATER AHEAD, THEM BLENDED 1/4/8 SACKS OF OWC CEMENT, THEN DROPPED PUBBER PLUG, THEN WELL DATA WISH DOWN () OTHER AHEAD, THEM BLENDED WISH DIT IN PRESSURE () LOST CIRCULATION () SET FLOAT SHOE SHUT IN Name Own Mark Name Own Mark () SET FLOAT SHOE SHUT IN Name Own Mark Name Own Mark () MOURS HOURS HOURS NAME OWN MARK () MOURS HOURS HOURS NAME OWN MARK () MOURS HOURS NAME OWN MARK () MOURS HOURS HOURS NAME OWN MARK () MOURS HOURS NAME OWN MARK () MOURS HOURS HOURS NAME OWN MARK () MOURS HOURS NAME OWN MARK () MOURS HOURS NAME OWN MARK () MOURS HOURS HOURS NAME OWN MARK () MOURS HOURS NAME OWN MARK () MORE OWN M	TIME ADDIVED ON LOCAL	4 1/2".	10.5		895 14.
WELL DATA OLE SIZE OTAL DEPTH OTAL DEPT	IIME ARRIVED ON LOCATION	2 1/2"			7.
TYPE OF TREATMENT () SURFACE PIPE (A) PRODUCTION CASING () SQUEEZE CEMENT () PLUG AND ABANDON () PLUG BACK () MISP. PUMP () WASH DOWN () OTHER UTHORIZATION TO PROCEED TITLE DATE DOKED ONTO 4/2 "CASING ESTABLISHIED CIRCULATION WITH JO BARRELS OF WATER, AHEAD, THEN BLENDED LYKE SACKS OF OWIC CEMENT, THEN DROPPED PUBBER PLUG, THEN WE SACKS OF OWIC CEMENT, THEN DROPPED PUBBER PLUG, THEN WE SHUT IN PRESSURE () LOST CIRCULATION () SURFACE PIPE (() PRODUCTION CASING () SQUEEZE CEMENT () PLUG BACK () MISP. PUMP () WASH DOWN () OTHER DATE DATE TYPE OF TREATMENT () SURFACE PIPE (() PLUG AND ABANDON () PLUG BACK () MISP. PUMP () WASH DOWN () OTHER DATE DATE DATE CEMENT, THEN DROPPED PUBBER PLUG, THEN WE SHUT IN PRESSURE () LOST CIRCULATION (() SHUT IN PRESSURE () LOST CIRCULATION (() SOOD CEMENT RETURNS () TOPPED OFF WELL WITH SACKS () SET FLOAT SHOE-SHUT IN Name One of Cili'S Hours Name One of Cili'S N	WELL DATA	2"			
TYPE OF TREATMENT TYPE OF TREATMENT () SURFACE PIPE () PRODUCTION CASING () SQUEEZE CEMENT () PLUG AND ABANDON () PLUG BACK () MISP. PUMP () WASH DOWN () OTHER DATE DOKED ONTO 4/2 "CASING. ESTABLISHED CIRCULATION WITH JO BARRELS OF WATER, AHEAD, THEN BLENDED 1/4 SACKS OF Owe CEMENT, THEN DROPPED PUBBER PLUG, THEN () SHUT IN PRESSURE () LANDED PLUG ON BOTTOM AT PSI () SCOD CEMENT, THEN SACKS () STET FLOAT SHOE SHUT IN Name of Color of Color of Color of Well with SACKS () SET FLOAT SHOE SHUT IN Name of Color of Color of Color of Color of Color of Well with SACKS Name of Color					
(C) SOURACE PIPE (C) PRODUCTION CASING (C) SQUEEZE CEMENT (C) PLUG AND ABANDON (C) PLUG BACK (C) MISP. PUMP (C) WISP. PUMP (C) OTHER (C)	<u> </u>			REATMENT	
ASSING DEPTH 875 ACKER DEPTH WIRE-LINE READING BEFORE WIRE LINE READING AFTER UTHORIZATION TO PROCEED TITLE DATE OOKED ONTO "CASING. ESTABLISHIED CIRCULATION WITH OOKED ONTO "OOKED	103	I			
CASING DEPTH \$75 ACKER DEPTH WIRE-LINE READING BEFORE WIRE LINE READING AFTER UTHORIZATION TO PROCEED TITLE DATE DOKED ONTO 4/2 "CASING ESTABLISHIED CIRCULATION WITH JO BARRELS OF WATER, AHEAD, THEN BLENDED LITHORIZATION TO PROCEED CEMENT, THEN DROPPED PUBBER PLUG, THEN WISH THEN PRESSURE () LOST CIRCULATION (X) LANDED PLUG ON BOTTOM AT PSI WISH TIN PRESSURE () LOST CIRCULATION (X) GOOD CEMENT RETURNS () TOPPED OFF WELL WITH SACKS () SET FLOAT SHOE-SHUT IN Name On Pulcet Hours Name On Pulcet Name On Pulc	CASING SIZE 4/2			G	l
PACKER DEPTH WIRE-LINE READING BEFORE WIRE LINE READING AFTER UTHORIZATION TO PROCEED TITLE DATE COKED ONTO 4/2 "CASING. ESTABLISHIED CIRCULATION WITH JO BARRELS OF WATER, AHEAD, THEN BLENDED LYK SACKS OF OWC CEMENT, THEN DROPPED PUBBER PLUG, THEN WASH DOWN () PLUG BACK () MISP, PUMP () WASH DOWN () OTHER DATE DATE COKED ONTO 4/2 "CASING. ESTABLISHIED CIRCULATION WITH JO BARRELS OF WATER, AHEAD, THEN BLENDED LYK SACKS OF OWC CEMENT, THEN DROPPED PUBBER PLUG, THEN WASHUT IN PRESSURE () LOST CIRCULATION (X) CANDED PLUG ON BOTTOM AT PSI (X) SHUT IN PRESSURE () LOST CIRCULATION (X) GOOD CEMENT RETURNS () TOPPED OFF WELL WITH SACKS () SET FLOAT SHOE-SHUT IN Name And Common And Hours Name Out And Common And Hours Na				•	
WRE-LINE READING BEFORE WIRE LINE READING AFTER WITHORIZATION TO JOB UTHORIZATION TO PROCEED TITLE DATE DOKED ONTO 4/2 "CASING, ESTABLISHIED CIRCULATION WITH JO BARRELS OF WATER, AHEAD, THEN BLENDED 148 SACKS OF OWC CEMENT, THEN DROPPED PUBBER PLUG, THEN MAPED 14.2 BARRELS OF WATER. (X) LANDED PLUG ON BOTTOM AT PSI (X) SHUT IN PRESSURE (1) LOST CIRCULATION (3) GOOD CEMENT RETURNS (1) TOPPED OFF WELL WITH SACKS (1) SET FLOAT SHOE-SHUT IN Name On K / It's Hours		ſ		•	
WITHORIZATION TO PROCEED UTHORIZATION TO PROCEED TITLE DATE DOKED ONTO 4/2 "CASING. ESTABLISHIED CIRCULATION WITH JO BARRELS OF WATER, See Lowe 12 Cal Girde 12 Flow Seal AHEAD, THEMBLENDED 148 SACKS OF Owe CEMENT, THEN DROPPED PUBBER PLUG, THEN WILANDED PLUG ON BOTTOM AT PSI WISHUT IN PRESSURE () LOST CIRCULATION WIGOOD CEMENT RETURNS () TOPPED OFF WELL WITH SACKS () SET FLOAT SHOE-SHUT IN Name And					
UTHORIZATION TO PROCEED TITLE DATE DOKED ONTO 4/2 "CASING. ESTABLISHIED CIRCULATION WITH JO BARRELS OF WATER, See Lowe 12 Cal Gide 12 Flow See AMENDA, THEN BLENDED 148 SACKS OF Owe CEMENT, THEN DROPPED PUBBER PLUG, THEN MAPED 14.2 BARRELS OF WATER (A) LANDED PLUG ON BOTTOM AT PSI AND SHUT IN PRESSURE (C) LOST CIRCULATION A) GOOD CEMENT RETURNS (C) TOPPED OFF WELL WITH SACKS (C) SET FLOAT SHOE-SHUT IN Name And Addition 1. Hours Hours Name One K (11/2) Hours Name One K (11/2) RECE		''	*	,	
UTHORIZATION TO PROCEED TITLE DATE DOKED ONTO 4/2 "CASING. ESTABLISHIED CIRCULATION WITH 50 BARRELS OF WATER, of bouc 1/2 flow 50 led 1/2 flow 50 led 1/4 AHEAD, THEN: BLENDED AHEAD, THEN: BLENDED PLUG SACKS OF 0 wc CEMENT, THEN DROPPED PUBBER PLUG, THEN JAMPED 17.2 BARRELS OF WATER. (X) LANDED PLUG ON BOTTOM AT PSI W SHUT IN PRESSURE () LOST CIRCULATION W GOOD CEMENT RETURNS () TOPPED OFF WELL WITH SACKS () SET FLOAT SHOE-SHUT IN Name 50 left (1/1/5 Hours Hou					·
UTHORIZATION TO PROCEED TITLE DATE OOKED ONTO 41/2 "CASING. ESTABLISHIED CIRCULATION WITH 30 BARRELS OF WATER, Seel Lewic 12 Cal Glide 12 Flow Seal AHEAD, THEN BLENDED 148 SACKS OF Owc CEMENT, THEN DROPPED PUBBER PLUG, THEN JMPED 14.2 BARRELS OF WATER. (X) LANDED PLUG ON BOTTOM AT PSI (X) SHUT IN PRESSURE (1) LOST CIRCULATION (X) GOOD CEMENT RETURNS (1) TOPPED OFF WELL WITH SACKS (1) SET FLOAT SHOE-SHUT IN Name 14 Villian 11 Hours Name 20 Pelet Hours Name 20 Pelet Hours Name 20 Pelet Hours Name 20 Pelet Hours	NSTRUCTIONS PRIOR TO JOB	() OTF	IER	The second secon	<u></u>
DOKED ONTO 4/2 "CASING. ESTABLISHIED CIRCULATION WITH JO BARRELS OF WATER, Seel Lowe 12 Col Glide 12 Flow Seel AHEAD, THEN BLENDED AHEAD, THEN BLENDED JUMPED 14.2 BARRELS OF WATER. (X) LANDED PLUG ON BOTTOM AT PSI SHUT IN PRESSURE () LOST CIRCULATION SHUT IN PRESSURE () TOPPED OFF WELL WITH SACKS () SET FLOAT SHOE-SHUT IN Name Jan William J. Hours Ho					
DOKED ONTO 4/2 "CASING. ESTABLISHIED CIRCULATION WITH JO BARRELS OF WATER, Seel Lowe 12 Col Glide 12 Flow Seel AHEAD, THEN BLENDED AHEAD, THEN BLENDED JUMPED 14.2 BARRELS OF WATER. (X) LANDED PLUG ON BOTTOM AT PSI SHUT IN PRESSURE () LOST CIRCULATION SHUT IN PRESSURE () TOPPED OFF WELL WITH SACKS () SET FLOAT SHOE-SHUT IN Name Jan William J. Hours Ho			 		
DOKED ONTO 4/2 "CASING. ESTABLISHIED CIRCULATION WITH JO BARRELS OF WATER, Seel Lowe 12 Col Glide 12 Flow Seel AHEAD, THEN BLENDED AHEAD, THEN BLENDED JUMPED 14.2 BARRELS OF WATER. (X) LANDED PLUG ON BOTTOM AT PSI SHUT IN PRESSURE () LOST CIRCULATION SHUT IN PRESSURE () TOPPED OFF WELL WITH SACKS () SET FLOAT SHOE-SHUT IN Name Jan William J. Hours Ho					
COKED ONTO 4/2 "CASING. ESTABLISHIED CIRCULATION WITH JO BARRELS OF WATER, and bouc 12 Cal Glide 12 Flow Seal AHEAD, THEN: BLENDED AHEA	UTHORIZATION TO PROCEED T	ITLE	•	DATE	*,
BARRELS OF WATER, AHEAD, THEN BLENDED JMPED 14.2 BARRELS OF WATER. (X) LANDED PLUG ON BOTTOM AT		•		DAIL	•
BARRELS OF WATER, AHEAD, THEN BLENDED JMPED 14.2 BARRELS OF WATER. (X) LANDED PLUG ON BOTTOM AT	2015		<u>.</u>	•	
AHEAD, THEN:BLENDED JYK SACKS OF ONC CEMENT, THEN DROPPED PUBBER PLUG, THEN WE LANDED PLUG ON BOTTOM AT PSI WE SHUT IN PRESSURE () LOST CIRCULATION () GOOD CEMENT RETURNS () TOPPED OFF WELL WITH SACKS () SET FLOAT SHOE-SHUT IN Name On Pullet Hours Name On Pullet Name On Kontact And Section AHEAD, THEN:BLENDED A		HED CIRCULATION	WITH_30	BARRELS OF	
JMPED 14.2 BARRELS OF WATER. (X) LANDED PLUG ON BOTTOM AT PSI (X) SHUT IN PRESSURE	ger 60wc /2 Cal Glide /2 H	ow Seal			
(X) LANDED PLUG ON BOTTOM ATPSI (X) SHUT IN PRESSURE () LOST CIRCULATION (X) GOOD CEMENT RETURNS () TOPPED OFF WELL WITH SACKS () SET FLOAT SHOE-SHUT IN Name		_CEMENT, THEN DF	OPPED PUBBER	PLUG, THEN	
We SHUT IN PRESSURE () LOST CIRCULATION () GOOD CEMENT RETURNS () TOPPED OFF WELL WITH SACKS () SET FLOAT SHOE-SHUT IN Name Jeff (///s) Hours Name Pan Pulaet Hours Name Pan Pulaet Hours	BARRELS OF WATER.				
We SHUT IN PRESSURE () LOST CIRCULATION () GOOD CEMENT RETURNS () TOPPED OFF WELL WITH SACKS () SET FLOAT SHOE-SHUT IN Name Jeff (///s J Hours					
() LOST CIRCULATION (X) GOOD CEMENT RETURNS () TOPPED OFF WELL WITHSACKS () SET FLOAT SHOE-SHUT IN Name Jan V://:an J. Hours Name Pan Pucket Hours Name Pan Pucket Hours	(X) LANDED PL	UG ON BOTTOM AT	PSI	i seriti	• 1.
Name Park In Name				• • • • • • • • • • • • • • • • • • • •	•
() TOPPED OFF WELL WITHSACKS () SET FLOAT SHOE-SHUT IN Name				•	
Name Pan Pulcet Hours Name Pan Relect	€ GOOD CEMI	ENT RETURNS		• • • • • • • • • • • • • • • • • • • •	:
Name Dan Pucket Hours Name Cook In No. 1			SACKS		
Name Pan Pucket Hours Name Cook / 100's RECE	() SET FLOAT	SHOE-SHUT IN			
Name Onk In Name O	Name Jan William 7.	Houre	1		•
Name Oak / Rack	Name Jeff (11/5	•	i -	 .	
Name Oack / Race		•			
MOUTO 1			1	_	RECEIVE
KANSAS CORPORA	TIME LEWIS	Hours		KANSA	IS CORPORATION

D COMMISSION

JAN 3 0 2007

CONSERVATION DIVISION WICHITA, KS