

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed  
Mound Valley

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060-B So. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Carol Sears  
Phone: (303) 327-7016  
Contractor: Name: L S Drilling  
License: 33374  
Wellsite Geologist: Greg Bratton

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/2/06</u>	<u>8/3/06</u>	<u>8/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24020-00-00  
County: Labette  
 NW    SW    SE    SE    Sec. 26 Twp. 33 S. R. 18  East  West  
440 feet from (S) N (circle one) Line of Section  
1235 feet from (E) W (circle one) Line of Section

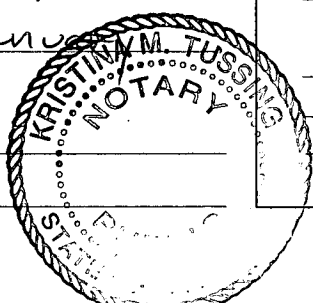
Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Thompson Well #: 16-26  
 Field Name: Mound Valley South  
 Producing Formation: Riverton  
 Elevation: Ground: 832' Kelly Bushing: NA  
 Total Depth: 880' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 870'  
 feet depth to surface w/ 95 sx cmt.

**Drilling Fluid Management Plan** AH. II SA  
*(Data must be collected from the Reserve Pit)* 4-10-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears  
 Title: Land Administrator Date: 1/29/07  
 Subscribed and sworn to before me this 29th day of January  
2007  
 Notary Public: Kristina M. Tussing  
 Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 30 2007**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Thompson Well #: 16-26  
 Sec. 26 Twp. 33 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron, Gamma Ray,                  Dual Induction LL3/GR,</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	20	Class A	<del>95</del>	
Production	6 3/4	4-1/2	10 1/2	870	OWC	95	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	764' - 766.5'	2600 # 20/40, 378 bbl water, 400 gal 15% HCL gel	764' - 766.5'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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#5

1530 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8678

TICKET NUMBER 29579

LOCATION Thayer

FIELD TICKET

DATE 8/24/06	CUSTOMER ACCT # 1067	WELL NAME Thompson 10-26	QTR/QTR	SECTION 26	TWP	RGE	COUNTY LB	FORMATION Riverston
CHARGE TO Admiral Bay Resources				OWNER				
MAILING ADDRESS				OPERATOR Scott Morris				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102B	1	PUMP CHARGE 1300 HP Combo		1800.00
5102C	1	ABO w/ Frac Pump		N/C
5310	1	Acid PUP		160.00
5111	1	Frac Van		490.00
3107	400	15% HCL 100+300		520.00
4324	8	7/8" Ballsealers		18.08
1123	0	Water. - (theirs)		
1231	300	Frac Gal		1365.00
1208	3/4	Breaker		123.19
1205A	10	Bioicide		253.50
1252	24	MaxFlo		840.00
5604	1	Frac Valve		68.00
5107	1	Chem Int Pump		94.00
545	1	Ball Inspector		90.00
5103	1	BLENDING & HANDLING Gas Frac Tank		265.00
5109	40	TON-MILES		NA
5108	40	STAND BY TIME		NA
5501F	2	MILEAGE X4		NA
		WATER TRANSPORTS X1		N/C
		VACUUM TRUCKS		
2101	2600	FRAC SAND 20/40		364.00
2102		(2)(20)		
		CEMENT		

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CONSERVATION DIVISION SALES TAX  
WICHITA, KS

ESTIMATED TOTAL 6451.95

CUSTOMER or AGENTS SIGNATURE Scott Morris CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

208462

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

5<sup>th</sup> well

TICKET NUMBER 37725  
 FIELD TICKET REF # 29579  
 LOCATION Thover  
 FOREMAN Brian Busby

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-05		Thompson 16-26	16			LB
CUSTOMER <u>Admiral Bay Resources</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Dustin		
490	Steve H		
499	Charlie		
48274	Eric		
459	Charles		
455795	Danny		

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>764-66.5 (11) Riverton</u>	

TYPE OF TREATMENT  
Acid spot / Frac

CHEMICALS

<u>Max-flo</u>	
<u>Acid</u>	
<u>Breaker</u>	
<u>Biocide</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>PAD</u>	<u>112</u>	<u>2.4-6.8-10</u>				BREAKDOWN
<u>20-40</u>		<u>10</u>	<u>.08-25</u>			START PRESSURE
<u>20-40</u>		<u>10</u>	<u>.50</u>			END PRESSURE
<u>20-40</u>		<u>11</u>	<u>.50</u>			BALL OFF PRESS
<u>20-40</u>		<u>12</u>	<u>.75</u>			ROCK SALT PRESS
<u>SCREEN OUT</u>					<u>3500</u>	ISIP
<u>FLUSH</u>	<u>0</u>					5 MIN
<u>OVERFLUSH</u>	<u>0</u>					10 MIN
<u>TOTAL</u>	<u>378</u>		<u>TOTAL SAND 2600#</u>			15 MIN
						MIN RATE <u>2</u>
						MAX RATE <u>12</u>
						DISPLACEMENT <u>12.1</u>

REMARKS: spot 100 gal. -15% HCl acid on perfs / break

blend Max-flo OTF

Location 4:45PM - 6:30PM

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35 miles

AUTHORIZATION Scott Romie

TITLE JAN 3 0 2007

DATE 8-25-06

CONSERVATION DIVISION  
 WICHITA, KS

LINEAR PLOT

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Thompson 16-26

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 08/25/06

Comments: Spot 100 gal 15%, 300 gal. w/ 8 balls

Perfs 764-766.5, 11 shts

Fluids: 378 bbls., 15%, max, bio

Proppants: 2600# 20/40

Average Rate: 9

Average STP: 2500

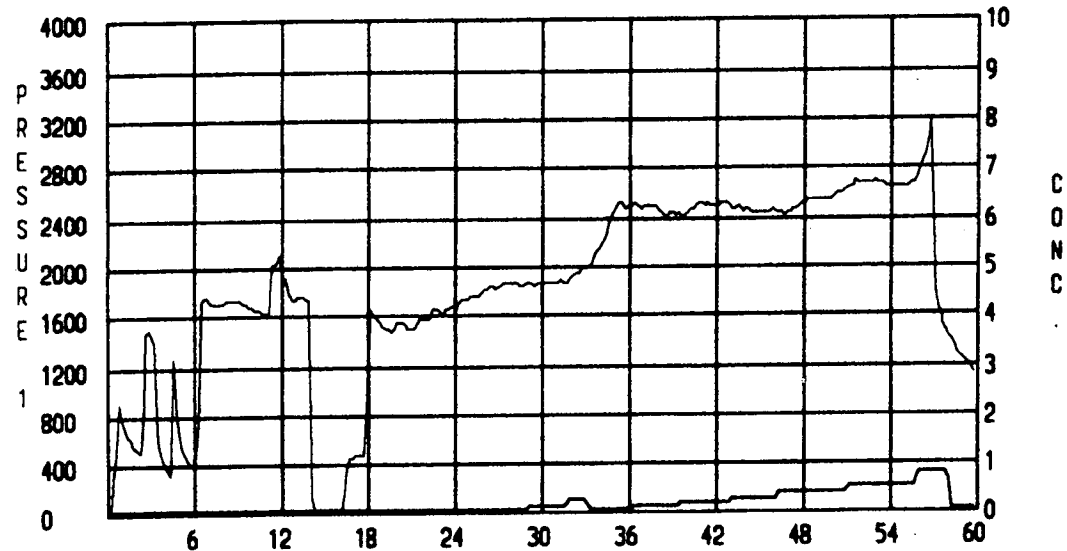
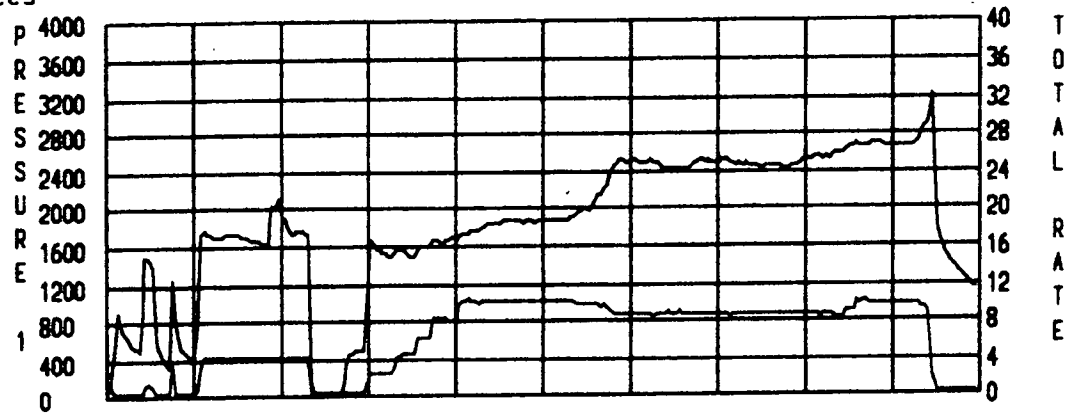
Tubing:

Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000



Elapsed Time (min), Start at 17:10:13

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 WICHITA, KS

~~ROBERTS 12-98 771-73~~

### STIMULATION DESIGN

WELL - THOMPSON 16-26  
 FIELD - MOUND VALLEY  
 FORMATION - RIVERTON COAL  
 PERFORATIONS - 764 - 768.5

*2 1/2" (11)*

# OF SHOTS - 4 SHOTS PER FOOT

NOTES - SPOT ACID ON PERFS, BREAK DOWN, PUMP AS PER SCHEDULE  
 ADJUSTING RATE OR SAND CONCENTRATION TO GET TOTAL JOB VOLUME PUT AWAY

STAGE	DESCRIPTION	FLUID	VOLUME BBLs	SAND MESH	SAND CONC	RATE BPM	SAND LBS	CUM BBLs	CUM SAND #
1	SPOT ACID ON PERFS	15% HCL	200 GALS						
2	ACID BREAKDOWN	10#/GAL GUAR	10					10	
3	SHUT DOWN, TAKE ISIP								
4	PUMP PAD	10#/GAL GUAR	75			12-15		85	
5	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.25	12-15	262.5	110	262.5
6	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.375	12-15	393.75	135	656.25
7	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.50	12-15	525	160	1181.25
8	PUMP SAND STAGE	10#/GAL GUAR	50	20/40	.75	12-15	1575	210	2756.25
9	PUMP SAND STAGE	10#/GAL GUAR	25	12/20	0.125	12-15	131.25	235	131.25
10	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	0.25	12-15	525	285	656.25
11	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.375	12-15	787.5	335	1312.5
12	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.50	12-15	1050	385	2362.5
13	PUMP FLUSH	WATER	75					460	
		TOTAL DIRTY VOLUME	460			# SAND	5118.75		

SHUT IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK  
 FLOW BACK ON CHOKE INITIALLY TO ALLOW FOR SOLIDS SETTLING  
 AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE

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 WICHITA, KS

*12.1*

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 06588  
 LOCATION B-ville  
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
890-06	1067	Thompson #16-26				Labette
CUSTOMER Admiral Bay						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			418	Bill		
			492799	Bill		
			Munaley T.P.			

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 880 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 820 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 14 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 2sk gel ahead, Est circulation pumped 9.5sk cement, flushed pump & lines, displaced plug to bottom, set shoe, shut in.  
-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>long string</u>		800.00
5406	50	MILEAGE		152.50
5402	820'	Footage		142.90
5407	1	Bulk Truck		275.00
5501C	3hr	Transport		294.00
1126	9.5sk	OWC cement		1391.25
1107A	80#	Phono Seal		80.00
1110	450#	Gilsonite		202.00
1118B	100#	gel		14.00
1123	3400, 1	City Water		43.52
4404	1	4 1/2 Rubber Plug		40.00
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JAN 30 2007				
			SALES TAX	116.35
			ESTIMATED TOTAL	3562.02

AUTHORIZATION # 208044 TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSERVATION DIVISION  
 WICHITA, KS

• CEMENTING  
WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.

Phone (316) 431-9210 Chanute, Kansas 66720

Day Wed.  
Date 8 / 9 / 88:30  
MONTH DAY TIME

NAME OF CUSTOMER Admiral Bay  
Dick 432-1073 Scott 620 390-1397

LEASE # \_\_\_\_\_ WELL # \_\_\_\_\_

JOB DESCRIPTION LS x's #5  
1- 350' Top-off

PIPE SIZE 4 1/2 SIZE OF HOLE 6 3/4

DEPTH OF WELL 890'

TYPE OF RIG:  AIR  MUD

AMT. OF CEMENT NEEDED \_\_\_\_\_

% OF GEL NEEDED \_\_\_\_\_

MATERIALS \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

TYPE OF TRUCK:  VAC  TRANSPORT

LOCATION OF JOB Mound Valley - 169 & 160 E. to  
Gray Rd - S. to 10,000 - E. 3/4 mi. -  
N. into

ORDER TAKEN BY: \_\_\_\_\_

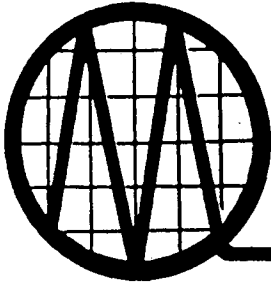
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CONSERVATION DIVISION  
WICHITA, KS



17409



# MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68  
Osawatomie, KS 66064  
913/755-2128

Date 8/22/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered GAMMA RAY / neutron / ccl + Perforate

**SIGN BEFORE COMMENCEMENT OF WORK**

Customer's Name Admiral BAY Resources Inc. By \_\_\_\_\_  
Customer's Authorized Representative

Charge to Admiral BAY Resources Inc. Customer's Order No. Jim Morris

Mailing Address \_\_\_\_\_

Well or Job Name and Number Thompson #16-26 County Labette State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	GAMMA RAY / neutron / ccl	\$ 425.00
11 ea	3 3/8" DP 23 Gram Tungston Expendable Casing Gun 60° phase Four (4) Perforations Per foot minimum charge - Ten (10) Perforations	\$ 825.00
	One (1) Additional Perforations	\$ 25.00
	Portable MAST Unit	\$ 75.00
	Perforated AT : 764.0 TO 766.5 11 Perfs	
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION JAN 30 2007 CONSERVATION DIVISION WICHITA, KS		

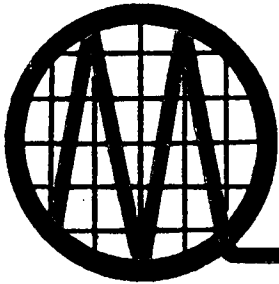
Total \$ 1350.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc

Serviced by: Paul W. Smith

By \_\_\_\_\_ Date 8/22/06



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Thompson Lease

Well: # 16-26

County, State: Labette County, Kansas

Service Order #: 17409

Purchase Order #: N/A

Date: 8/22/2006

Perforated @: 764.0 to 766.5

Type of Jet, Gun  
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: Eleven (11)

Casing Size: 4.5"

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