

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICKITA, KS

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: Greg Bratton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/31/06 9/1/06 9/6/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24077-0000
County: Labette
SE NW Sec. 14 Twp. 33 S. R. 18 East West
2160 feet from S / (N) (circle one) Line of Section
1740 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Hite Well #: 6-14
Field Name: Mound Valley

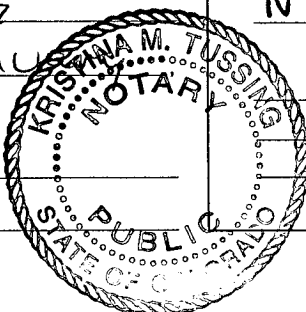
Producing Formation: Riverton/Drywood
Elevation: Ground: 802' Kelly Bushing: _____
Total Depth: 910' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 905
feet depth to surface w/ 116 sx cmt.

Drilling Fluid Management Plan AH. II SB
(Data must be collected from the Reserve Pit) 4-10-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A Sears
Title: Land Administrator Date: 1/3/07
Subscribed and sworn to before me this 3rd day of Janu
20 07
Notary Public: Kristina M Tussing
Date Commission Expires: 5-22-08



KCC Office Use ONLY
N
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Hite Well #: 6-14
 Sec. 14 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron Log Dual Induction LL3/GR Log Gamma Ray/Neutron/CCL Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>336'</td> <td>466'</td> </tr> <tr> <td>Riverton</td> <td>797'</td> <td>5'</td> </tr> <tr> <td>Mississippian</td> <td>810'</td> <td>-3'</td> </tr> </table>	Name	Top	Datum	Excello	336'	466'	Riverton	797'	5'	Mississippian	810'	-3'
Name	Top	Datum											
Excello	336'	466'											
Riverton	797'	5'											
Mississippian	810'	-3'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	905	Portland	116	
Production	6 3/4	4 1/2	91/2	905	Thickset	116	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	729' - 730.5'	not fraced	
	797 - 799.5'		

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JAN 08 2007
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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TICKET NUMBER 08868
LOCATION Ottawa KS
FOREMAN Fred Mader

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
320-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-12-06	7067	Nite # 6.14	14	33	18	LB
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Admiral Bay Resources MAILING ADDRESS 410 N. State CITY Tola 1 STATE KS ZIP CODE 66749			506	Fred Mad		
			164	Ric Arb		
			195	Gar And		
			505-7106	Mark Wil		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 910 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 905 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4#/gal SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
DISPLACEMENT 14.3 DISPLACEMENT PSI 200* MIX PSI 100* RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 200* Premium Gel
Flush. Mix Pump 9 BBL Talltale dye. Mix Pump
122 sks Thickset Cement 5* Kal Seal 1/4* Flo Seal
Flush pump clean. Displace 4 1/2 rubber plug to
Casing TB of 14.3 BBLs Fresh water. Pressure to
500* PSI. Release pressure to set Float Valve.
Check plug depth w/ measuring line.

HAY Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5701	1	PUMP CHARGE Cement Pump 164		800.00
5406	-	MILEAGE Pump Truck - release 164	N/C	-0-
5707A	5.734	Ton Mileage 195		421.45
5501C	3 hrs	Transport 505-7106		294.00
1126A	116 sks	Thickset Cement		1699.40
1118B	200*	Premium Gel		28.00
1110A	610*	Kal Seal		219.60
1107	31*	Flo Seal		55.80
4404	1	4 1/2" Rubber Plug		40.00
		Sub Total		3558.25
		Tax @ 6.55%		133.79
		SALES TAX		
		ESTIMATED TOTAL		3692.04

TITLE W# 209106

DATE _____

AUTHORIZATION _____

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.
Phone (620) 431-9210 Chanute, Kansas 66720

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CONSERVATION DIVISION
WICHITA, KS

DAY Tuesday
DATE 9/12/2006
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay

LEASE # Hite WELL # #6-14

JOB DESCRIPTION cem

PIPE SIZE: 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 910

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED: 122 sks thickset

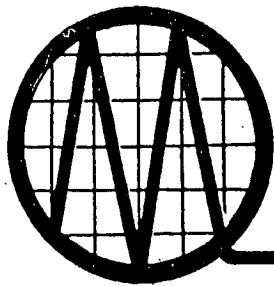
% OF GEL NEEDED: _____
MATERIALS: 116 sks thickset, 610# kolseal, 31# floseal,
200# gel

TRUCKS: VAC TRANSPORT

LOCATION OF JOB _____

506-FM, 164-RA, 195-GA, 505/T106-MW

ORDER TAKEN BY: Jim Green



MIDWEST SURVEYS
LOGGING • PERFORATING • M.I.T. SERVICES

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17572

KANSAS CORPORATION COMMISSION

JAN 08 2007

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

CONSERVATION DIVISION
WICHITA, KS

Date 9/29/04

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources Inc By _____
Customer's Authorized Representative

Charge to Admiral Bay Resources Inc Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number Site # 6-14 County Labette State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
18ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	100' Phase Four (4) Perforations per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 825.00
	Eight (8) Additional Perforations @ \$ 2500 ea	\$ 200.00
	One (1) Additional Run	\$ 375.00
	Most Unit	75.00
	Perforated at: 729.0 to 730.5 7 Perfs	
	797.0 to 799.5 11 Perfs	

Total \$ 1475.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral Bay Resources Inc

By _____ Date 9/29/04
Customer's Authorized Representative

Serviced by: Steve Wendorf



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Hite Lease

Well: # 6-14

County, State: Labette County, Kansas

Service Order #: 17572

Purchase Order #: N/A

Date: 9/29/06

Perforated @: 729.0 to 730.5 7 Perfs
797.0 to 799.5 11 Perfs

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Eighteen (18)

Casing Size: 4.5"