

Operator Name: Admiral Bay (USA) Inc. Lease Name: Hite Well #: 4-14
 Sec. 14 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron Log
 Dual Induction LL3/GR Log
 Gamma Ray/Neutron/CCL Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	908	Portland	116	
Production	6 3/4	4 1/2	10 1/2	908	Thickset	116	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

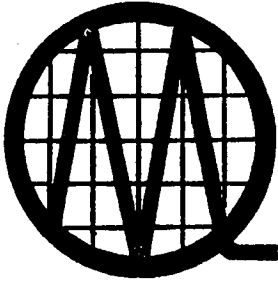
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	802' - 805'	not fraced	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



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Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Hite Lease

Well: # 4-14

County, State: Labette County, Kansas

Service Order #: 17571

Purchase Order #: N/A

Date: 9/29/2006

Perforated @: 802.0 to 805.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 08867
LOCATION Ottawa KS
FOREMAN Fred Mader

CONSOLIDATED OIL WELL SERVICES, INC.
O. BOX 884, CHANUTE, KS 66720
10-431-9210 OR 800-467-8676

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-06	1067	Hite # 4-14	14	33	18	LB
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Admiral Bay Resources			506	Fred Mader		
MAILING ADDRESS			164	Ric Arb		
410 N. State			195	Gay And		
CITY	STATE	ZIP CODE	505-7106	Marwil		
Iola	KS	66749				

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 916 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 908 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Rubber Plug
 DISPLACEMENT 14.4 DISPLACEMENT PSI 200 MIX PSI 100 RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 200# Premium Gel Ahead
Mix Pump 9 BBLs Tell tale dye ahead of 122 SKS
Thickset Cement w/ 5# Kol Seal + 1/4" Flo Seal. Flush
pump & lines clean. Displace 4 1/2" Rubber Plug to
Casing TD w/ 14.4 BBL Fresh Water. Pressure to
500# PSI. Release pressure to set Float Valve. Check
Plug depth w/ measuring line.
 Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE- Cement Pump 164		800.00
5406	70 mi	MILEAGE Pump Truck 164		220.59
5407A	5,734 Ton	Ten Mileage. 195		421.45
5501C	3 hrs	Transport 505-7106		294.20
1126A	116 SKS	Thickset Cement		1699.40
1118B	200 #	Premium Gel		25.00
1110A	610 #	Kol Seal		219.60
1107	31 #	Flo Seal		55.80
4404	1	4 1/2" Rubber Plug		40.00
		Sub Total		3778.75
		Tax @ 6.55%		133.79
		SALES TAX		
		ESTIMATED TOTAL		3912.54

TITLE W0# 209105

DATE _____

AUTHORIZATION _____

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.
Phone (620) 431-9210 Chanute, Kansas 66720

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CONSERVATION DIVISION
WICHITA, KS

DAY Tuesday
DATE 9/12/2006
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay

LEASE # Hite WELL # #4-14

JOB DESCRIPTION cem

PIPE SIZE: 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 916

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED: 122 sks Thickset

% OF GEL NEEDED: _____

MATERIALS: 116 sks thickset, 610# kolseal, 31# floseal, 200# gel

TRUCKS: VAC TRANSPORT

LOCATION OF JOB

506-FM, 164-RA, 195-GA, 505/T106-MW

ORDER TAKEN BY: Jim Green