ORIGINAL

Operator: License # 33583

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION ACO-1

JAN 0 8 2007orm September 1999 Must Be Typed Mound Valley

CONSERVATION DIVISION WICKITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 099-24078-0000

Name: Admiral Bay (USA) Inc.	County: Labette
Address: 7060B S. Tucson Way	
City/State/Zip: Centennial, CO 80112	feet from S /N (circle one) Line of Section
Purchaser: Southern Star	820 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Carol Sears	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 350-1255	(circle one) NE SE (NW) SW
Contractor: Name: HAT Drilling LLC	Lease Name: Hite Well #: 4-14
License: _33734	Field Name: Mound Valley
Wellsite Geologist: Greg Bratton	Producing Formation: Riverton
Designate Type of Completion:	Elevation: Ground: 795' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 916' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 908
Operator:	feet depth to SUHace w/ 116 sx cmt.
Well Name:	AU T CO
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Potal Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
9/1/06 9/5/06 9/6/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗍 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge. Signature: Land Administrator Date: 1/3/07	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this $\frac{3rd}{d}$ day of $\frac{1}{3}$	Wireline Log Received
$20 \frac{01}{2}$. $7 + 7$	Geologist Report Received
Notary Public: Julia M Julia &	UIC Distribution
Date Commission Expires: 5-22-08	
	DE OF COLOR
	Warne

Operator, Name: Admiral Bay (USA) Inc.				Lease Name:		Hite		_ Well #:	4-14	
ec. 14 Twp. 33	S. R. <u>18</u>	✓ East	West		/ :					
ISTRUCTIONS: Sho sted, time tool open a mperature, fluid reco ectric Wireline Logs s	and closed, flowing very, and flow rates	and shut-ir if gas to su	n pressures, v urface test, al	whether sh long with f	nut-in press	sure reached st	atic level, hydro	static pressu		
Drill Stem Tests Taken			✓ Log Formation (Top), Depth			n (Top), Depth a	n and Datum Sample			
amples Sent to Geolo		☐ Yes	✓ No		Name			Тор	Datum	
ores Taken lectric Log Run		☐ Yes ☐ Yes						KANSAS	RECEIVED	
(Submit Copy) st All E. Logs Run:									DRPORATION COMMISS	
digh Resolution Comp Dual Induction LL3/GF Gamma Ray/Neutron/	R Log	leutron Log						CONS	ERVATION DIVISION WICHITA, KS	
**************************************		Report	CASING I		✓ New	Used	on etc.			
Purpose of String	Size Hole Drilled	Size	Casing n O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 5/8	8.5	5/8	20				-116-		
Production	6 3/4	4 1	/2	10	1/2	908	Thickset	116	Kol & Flo seal; gel	
		····	ADDITIONAL	CEMENTI	NG / SQUE	EZE RECORD	······································			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Depth Type of Cement		#Sacks	T	Type and Percent Additives			S	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Typ					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
Specify Footage of Each Interval Period 4 802' - 805'				not fraced						
		· · · · · · · · · · · · · · · · · · ·		<u>,</u> " "						
TUBING RECORD	Size	Set At		Packer A	Nt	Liner Run	Yes No		I	
ate of First, Resumerd F	Production, SWD or E	nhr.	Producing Meth	nod [Flowing	Pumping	g Gas Lif	t Oth	ner (Explain)	
stimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbl	s. G	as-Oil Ratio	Gravity	
isposition of Gas	METHOD OF COMPLETION					Production Interv	al	· · · · · · · · · · · · · · · · · · ·		
Vented Sold	Used on Lease		Open Hole	Perf	. Du	ally Comp. [Commingled _			



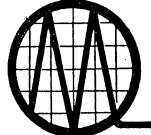
RECEIVED KANSAS CORPORATION COMMISSION

MIDWEST SURVEYS AN 0 8 2007

LOGGING · PERFORATING · CONSULTING · M.I.T. SERVICES SERVATION DIVISION WICKITA, KS

Perforation Record

company:	Aamirai Bay Re.	sources, Inc.	
Lease/Field:	Hite Lease		
Well:	# 4-14		
County, State:	Labette County,	Kansas	
Service Order #:	17571		
Purchase Order #:	N/A		٠ ٠,
Date:	9/29/2006		• . • . • . • . • . • . • . • . • . • .
Perforated @:	802.0 to 805.0)	•
Type of Jet, Gun		. • .	
or Charge: 3 3/8	" DP 23 Gram Tung	sten Expendal	dable Casing Gun
Number of Jets,	Thins (12)	••	Takey Tester
Guns or Charges:	Thirteen (13)		
Casing Size:	4.5"		



RECEIVED RECEIVED FAMSAS CORPORATION COMMESSION 71

MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

JAN 08 2007

P. O. Box 68 Osawatomie, KS 66064 913 / 755-2128 CONSERVATION DIVISION WICHITA, KS

Date	9129106
TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipme services ordered hereon or as verbally directed, under the terms and conditions printed or of this order, which I have read and understand and which I accept as Customer or as Customer. Service and/or Equipment Ordered SIGN BEFORE COMMENCEMENT OF WORK Customer's Name Customer's Automatical Customer's Au	n the reverse side
Charge to Colminal Bay Resources Inc Cust Orde	comer's er No. Jim Morris
Mailing Address	
Well or Job Name and Number Hite # 4.14 County Cabette State Kans	25
QUANTITY DESCRIPTION OF SERVICE OR MATERIAL	PRICE
13eg 33/8" DP 23 aram Tungston Expendable Casing Coun	
600 Phase Four (4) Perforations les Foot	
Minimum Charge — Ten (10) Perforations	3 825.00
Three (3) additional Perforations @ 3. 25 avec	\$ 75.00
Mastunit	75.00
Perforated at: 802.0 to 805.0	
	otal \$ 975.00
The above described service and/or materia	

hereby accepted and approved for payment

Customer's Authorized Representative

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JAN 08 2007

ONSOLIDATED OIL WELL SERVICES, INC.
O. BOX 884, CHANUTE, KS 66720
10-431-9210 OR 800-467-8676

AUTHORIZATION_

CONSERVATION DIVISION WICKITA, KS

TICKET NUMBER 08867

LOCATION OHawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET

y-401 02 ··	TREAT	WENT KELON				
		CEME	N I	TOWNSHIP	RANGE	COUNTY
1 011	STOMER # WELL NAM	ME & NUMBER	SECTION	33	18	B
DATE CU	067 Hite #	4-14	14	33 1		
7 - 0		1	TRUCK #	DRIVER	TRUCK#	DRIVER
STOMER	al Bay Resource	<u>s</u>		Fremad		
H C MDRESS	AL DO		506	RICALD		
AILING ADDITESS			164	GayAnd		
	131715	CODE	195			
TY - 1	KS (6749	505-T106	Marwil CASING SIZE & WI	FIGHT 4/5	
Iola		HOLE D	EPTH - 916		OTHER	
OB TYPE Lang	Ways	TUBING			CASING 4/2 (U)	ber Plus
ASING DEPTH_	908 DRILL PIPE	WATER	gal/sk		Ann	d
LURRY WEIGHT_	13.4 SLURRY VOL	- CAO MIX PSI	100	RATE 4B	(0 4)	~~~
ISPLACEMENT	14.4 DISPLACEMENT F	SI_ <u>ASS</u>	Pump 200	Premior	n Gel Al	11 =
	tablish Circular	1071. ///	tale dye	ahead or		K5
mi	I & Pump 9 BL		15 cal + 1/4	# Flo See	R. Flus	
This	ckset Cement.			Rubber	Plug to	
	LA LIMBS C/EA		19 CB	eter Pr	essure to	
- 60	sine TO w/	4.4 BBL	Fresh W		we. Chec	k
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	us deposit up		<u> </u>			
					THE PRICE	TOTAL
		DESCRIP	TION of SERVICES or	PRODUCT	UNIT PRICE	
ACCOUNT	QUANTITY or UNITS			mp 164		8000
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CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC. Phone (620) 431-9210 Chanute, Kansas 66720

Tuesday DAY 9/12/2006 DATE Month / Day / Time NAME OF CUSTOMER: Admiral Bay WELL# #4-14 LEASE# Hite JOB DESCRIPTION cem PIPE SIZE: 4 1/2 SIZE OF HOLE: DEPTH OF WELL: 916 MUD TYPE OF RIG: AIR AMOUNT OF CEMENT NEEDED: 122 sks Thickset % OF GEL NEEDED: MATERIALS: 116 sks thickset, 610# kolseal, 31# floseal, 200# gel TRUCKS: VAC TRANSPORT LOCATION OF JOB 506-FM, 164-RA, 195-GA, 505/T106-MW

ORDER TAKEN BY: _____ Jim Green

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JAN U 8 2007

CONSERVATION DIVISION WICHITA, KS