

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/14/06</u>	<u>12/30/06</u>	<u>1/2/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26793-06-00
County: Wilson
_____ - ne - sw Sec. 18 Twp. 28 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Markham, Chester Well #: 18-3
Field Name: Cherokee Basin CBM

Producing Formation: not yet complete
Elevation: Ground: 945 Kelly Bushing: n/a
Total Depth: 1319 Plug Back Total Depth: 1303.21
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1303.21
feet depth to surface w/ 184 sx cmt.

Drilling Fluid Management Plan AH II NH 6-23-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/2/07
Subscribed and sworn to before me this 2nd day of February,
2007.
Notary Public: Verona Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 05 2007
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WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Markham, Chester Well #: 18-3
 Sec. 18 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Dual Induction Log Compensated Density/Neutron Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum See attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1303.21	"A"	184	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 18	T. 28	R. 16E	AS TESTS	
API #	205-26793	County:	Wilson		787'	0
Elev:	945'	Location	Kansas		849'	slight blow
					881'	slight blow
Operator:	Quest Cherokee, LLC				975'	11 - 1/2" 20.9
Address:	9520 N. May Ave, Suite 300				1006'	11 - 1/2" 20.9
	Oklahoma City, OK. 73120				1195'	4 - 3/4" 28.3
Well #	18-3	Lease Name	Markham, Chester		1226'	5 - 3/4" 31.6
Footage Location	1980 ft from the		S	Line	1320'	9 - 3/4" 42.5
	1980 ft from the		W	Line		
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	11/14/2006	Geologist:				
Date Comp:	12/29/2006	Total Depth:	1320'			
Exact spot Location:	NE SW					
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	0	26	lime	647	658	shale	928	958
shale	26	64	shale	658	672	lime	958	969
lime	64	69	sand	672	684	shale	969	973
shale	69	80	sand/shale	684	700	coal	973	974
lime	80	90	lime	700	703	shale	974	983
shale	90	134	sand/shale	703	755	coal	983	984
lime	134	153	lime	755	760	shale	984	991
shale	153	264	coal	760	762	lime	991	995
sand	264	300	shale	762	764	shale	995	999
sand/shale	300	323	lime	764	783	coal	999	1001
lime	323	334	coal	783	785	shale	1001	1009
shale	334	347	lime	785	787	sand	1009	1021
lime	347	437	shale	787	824	shale	1021	1042
sand/shale	437	441	coal	824	825	coal	1042	1043
sand	441	470	lime	825	845	shale	1043	1130
lime	470	500	b.shale	845	848	sand	1130	1148
shale	500	502	lime	848	860	shale	1148	1158
lime	502	515	b.shale	860	870	coal	1158	1159
sand	515	518	coal	870	872	shale	1159	1173
lime	518	559	shale	872	875	sand	1173	1216
shale	559	600	sand	875	914	shale	1216	1218
sand	600	610	shale	914	927	coal	1218	1220
sand/shale	610	647	coal	927	928	shale	1220	1223

264-300' water

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	1223	1320						

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1973

FIELD TICKET REF #

FOREMAN Craig G

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
Jan 2 2007	Markham Chester L 18.2	18	29	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig G	6:20	11:00		903127		4.50	<i>[Signature]</i>
Tim A	6:30			903255		4.50	<i>[Signature]</i>
Russell A	7:00			903206		4	<i>[Signature]</i>
Frederick R.	7:00			903400	932705	4	<i>[Signature]</i>
Paul H	6:45			903286		4.25	<i>[Signature]</i>

JOB TYPE log storage HOLE SIZE 6 3/4 HOLE DEPTH 1132.205 CASING SIZE & WEIGHT 4 1/2 - 12.5
 CASING DEPTH 1309.205 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.52 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 2003.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Installed cement head pumped 2 sacks gel, 17 dyc and 184 sack cement to set dye to surface. Flushed pump, pumped wiper plug to bottom; set float shoe.

1309.205	4 1/2 FT casing
6	centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	4.5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	177 sr	Portland Cement	
1124	2	50/50-POZ Blend Cement <u>Baffles 2 1/2 x 3</u>	
1126	1	OWG-Blend Cement <u>4 1/2 wiper plug</u>	
1110	17 sr	Gilsonite	
1107	1 sr	Flo-Seal	
1118	2 sr	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sr	Sodium Silicate	
1123	7000 gals	City Water	
903	4 hr	Transport Truck	
	4 hr	Transport Trailer	
903286	4.25 hr	80 Vac	

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