

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services, LP  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10/25/06 10/29/06 10/30/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26984 - 00 - 00  
County: Wilson  
\_\_\_\_\_ ne ne Sec. 11 Twp. 28 S. R. 16  East  West  
660 feet from S (N) (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wiltse, Gordon R. Trust Well #: 11-1  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 1070 Kelly Bushing: n/a  
Total Depth: 1325 Plug Back Total Depth: 1316.29  
Amount of Surface Pipe Set and Cemented at 21' 5" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1316.29  
feet depth to surface w/ 162 sx cmt.

Drilling Fluid Management Plan Alt II NH 6-23-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 2/23/07  
Subscribed and sworn to before me this 23<sup>rd</sup> day of February, 2007.  
Notary Public: Denise V. Venneeman  
Date Commission Expires: 7-1-08

DENISE V. VENNEEMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 7-1-08

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
FEB 26 2007  
CONSERVATION DIVISION

Operator Name: Quest Cherokee, LLC Lease Name: Wiltse, Gordon R. Trust Well #: 11-1  
 Sec. 11 Twp. 28 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	1316.29	"A"	162	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1229-1231	250gal 15%HCLw/ 30 bbis 2%kcl water, 251bbis water w/ 2% KCL, Biocide, 1500# 30/70 sand	1229-1231
4	1012-1014/982-984/946-949	300gal 15%HCLw/ 55 bbis 2%kcl water, 601bbis water w/ 2% KCL, Biocide, 9000# 30/70 sand	1012-1014/982-984 946-949
4	864-868/850-854	300gal 15%HCLw/ 56 bbis 2%kcl water, 566bbis water w/ 2% KCL, Biocide, 12700# 30/70 sand	864-868/850-854

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
waiting on pipeline				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 11</b>	<b>T. 28</b>	<b>R. 16E</b>	<b>GAS TESTS</b>	
<b>API #</b>	205-26984	<b>County:</b>	Wilson		783'	0
<b>Elev:</b>	1,070'	<b>Location</b>	Kansas		877'	0
					970'	0
<b>Operator:</b>	Quest Cherokee, LLC				1,002'	0
<b>Address:</b>	9520 N. May Ave, Suite 300				1,032'	0
	Oklahoma City, OK. 73120				1,063'	0
<b>Well #</b>	11-1	<b>Lease Name</b>	Wiltse, Gordon		1,095'	0
<b>Footage Location</b>	660 ft from the (N) Line			1,252'	slight blow	
	660 ft from the (E) Line			1,330'	slight blow	
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					
<b>Spud Date:</b>						
<b>Geologist:</b>						
<b>Date Completed:</b>	10/29/06	<b>Total Depth:</b>	1,325'			
<b>Exact spot Location:</b>	NE NE					
<b>Surface</b>	12-1/4"	<b>Production</b>	6-3/4"			
<b>Size Hole</b>	8-5/8"	<b>Size Casing</b>	4-1/2"			
<b>Weight</b>	24#					
<b>Setting Depth</b>	21' 6"					
<b>Type Cement</b>	portland					
<b>Sacks</b>	5					

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	5	lime	502	546	shale	963	986
lime	5	65	shale	546	623	coal	986	987
shale	65	98	lime	623	637	sand/shale	987	994
lime	98	111	shale	637	643	coal	994	995
shale	111	133	sand/shale	643	651	sand/shale	995	1,008
lime	133	144	shale	651	658	coal	1,008	1,009
shale	144	237	lime	658	669	sand/shale	1,009	1,016
lime	237	241	shale	669	677	shale	1,016	1,033
shale	241	242	lime	677	680	coal	1,033	1,034
lime	242	244	sand	680	705	shale	1,034	1,041
shale	244	257	sand/shale	705	720	sand	1,041	1,045
sand	257	278	sand	720	742	shale	1,045	1,087
sand/shale	278	291	sand/shale	742	767	coal	1,087	1,088
sand	291	320	coal	767	768	sand/shale	1,088	1,107
sand	320	364	lime	768	795	sand	1,107	1,114
lime	364	404	shale	795	824	sand/shale	1,114	1,121
shale	404	408	sand	824	841	oil sand	1,121	1,134
lime	408	433	lime	841	866	sand/shale	1,134	1,176
shale	433	440	shale	866	872	sand/water	1,176	1,183
lime	440	445	lime	872	874	sand/shale	1,183	1,202
sand/shale	445	471	sand/shale	874	954	sand	1,202	1,210
lime	471	496	coal	954	955	sand/shale	1,210	1,215
shale	496	502	sand/shale	955	963	shale	1,215	1,228

Comments:

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Well Log Witse, 11-1, pg2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	1,228	1,230						
shale	1,230	1,230						
lime	1,230	1,325						

Comments: 291'-320' added water; 768'-795' pawnee; 841'-866' oswego;  
picked up a lot of water in Mississippi

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WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1819**

FIELD TICKET REF #

FOREMAN Joe

618850

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
10-30-06	Wiltse Gordon <del>RAV TRUST</del>		11	29	16	WL

  

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:30	6:15		903427		7.75	Joe Blanche
Wes T		6:15		903197		7.75	Wes Tammis
Russell A		6:00		903206		7.5	R A
Tim A		6:30		903139	932452	8	Tim A
Leon H	12:00	2:00		903286		2	Leon H

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1325 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1316.29 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.99 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Wash 40 Ft RAN 4 SKS gel swept to surface. Installed cement head RAN 1 SK gel + 14 bbl dye + 162 SKS of cement to get dye to surface. Flush Pump. Pump wiper plug to bottom of set float shoe

2 hr wait on mechanic to fix Pulling unit. + 1 1/2 hr on water + 2 1/2 hr wait on Casing trailer

	1316.29	6	4 1/2 Casing
			Centralizers
903149	6.5 hr		Casing tractor
932804	6.5 hr		Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.75 hr	Foreman Pickup	
903197	7.75 hr	Cement Pump Truck	
903206	7.5 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 + 3"	
1126	1	QWC Blend Cement 4 1/2" wiper plug	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	8 hr	Transport Truck	
932452	8 hr	Transport Trailer	
903286	2 hr	80 Vac	
	1	4 1/2 float shoe	

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