

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30102
Name: C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: L & S Well Service, LLC
License: 33374

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/22/2006</u>	<u>12/05/2006</u>	<u>12/07/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27075-00-00
County: Woodson
NW - NW - NE - Sec. 3 Twp. 24 S. R. 17 East West
5110 feet from (S) N (circle one) Line of Section
2470 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Nelson Well #: 34
Field Name: Neosho Falls-Leroy
Producing Formation: Arbuckle
Elevation: Ground: 956' Kelly Bushing: none
Total Depth: 1593' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 22.6' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1553'
feet depth to surface w/ 228 sx cmt.

Drilling Fluid Management Plan SWD N# 6-23-08
(Data must be collected from the Reserve Pit)
Chloride content fresh water ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. FEB 26 2007 East West
County: _____ Docket No.: _____
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Christenson
Title: OWNER Date: 2/14/07
Subscribed and sworn to before me this 14th day of February,
2007.
Notary Public: Patricia J Schuster
Date Commission Expires: December 31st, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
PATRICIA J. SCHUSTER
My Appt. Exp. 12/31/09

Operator Name: C & S Oil Lease Name: Nelson Well #: 34
 Sec. 3 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Arbuckle
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"		22.6'	Portland	6	
longstring casing	6 3/4"	4.5"		1538'	OWC	228	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. not in use yet			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC#33374
543-A 22000 Rd
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

C S Oil

Nelson #34
API#207-27075-00-00
SEC. 3, T24, R17E
WOODSON CO. KS

0-140'	SOIL
140-248	LIME
248-275	SHALE
275-455	LIME
455-586	SHALE
586-596	LIME
596-612	SHALE
612-614	BLACK SHALE
614-656	LIME
656-678	SHALE
678-710	SAND
710-730	LIME
730-737	SHALE
737-743	LIME
743-748	BLACK SHALE
748-758	SHALE
758-764	LIME
764-786	SHALE
786-790	LIME
790-796	BLACK SHALE
796-798	SHALE
798-820	LIME
820-826	SAND
826-900	SHALE
900-910	SAND
910-1035	SHALE
1035-1038	BLACK SHALE
1038-1060	SHALE
1060-1083	SANDY SHALE
1083-1120	SHALE
1120-1126	BLACK SHALE
1126-1150	SHALE
1150-1154	BLACK SHALE
1154-1167	SHALE
1167-1508	LIME
1508-1538	SHALE
1538-1563	LIME
1563-1593	BROWN LIME WATER INCREASE

11-22-06 Started drilling 11" hole and set
22.6' of 8 5/8" surface casing and set with 6 sx.
of Portland cement.

12-04-06 Started drilling 6 3/4" hole

12-5-06 Finished drilling to T.D. 1593'
616' 0"
736' 0"
826' 0"
1067' SLIGHT BLOW
1097' SLIGHT BLOW
1157' SLIGHT BLOW

T.D. 1593'

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KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Cementing - L & S
 543A 22000 Road
 Cherryvale, KS 67335

Date	Invoice
12/13/2006	603

Date: 12-7-06
 Well Name: Nelson 34 (C&S)
 Section: 3
 Township: 24
 Range: 17E
 County: Woodson
 API: 15-20727075-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 1553
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 600 PSI
 () Shut in Pressure set float
 () Lost Circulation
 (x) Good Cement Returns
 () Topped off well with _____ Sacks
 () Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	1,538	3.00	4,614.00T

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Hooked onto 4.5 casing. Established circulation with 26 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 228 sacks of OWC cement, dropped rubber plug, and pumped 24 barrels of water.

Subtotal	\$4,614.00
Sales Tax (7.3%)	\$336.82
Balance Due	\$4,950.82