

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave., Suite 2800, LB 22
 City/State/Zip: Dallas, TX 75201
 Purchaser: _____
 Operator Contact Person: Tom Roelfs
 Phone: (970) 324-1686
 Contractor: Name: Mann Drilling Company
 License: n/a
 Wellsite Geologist: Steven VonFeldt
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/3/2006</u>	<u>11/17/2006</u>	<u>11/18/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

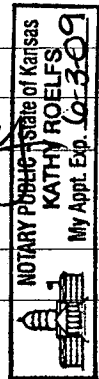
API No. 15 - 181-20458-0100
 County: Sherman
 SW SW SW Sec. 13 Twp. 7 S. R. 39 East West
125 feet from S N (circle one) Line of Section
125 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Manlove Well #: 14-13H
 Field Name: Goodland
 Producing Formation: Niobrara
 Elevation: Ground: 3566' Kelly Bushing: 3579'
 Total Depth: 3451' Plug Back Total Depth: 3272'
 Amount of Surface Pipe Set and Cemented at 385' KB _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1094' Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INH 6-23-08
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geue
 Title: Production Asst Date: 2-1-07
 Subscribed and sworn to before me this 1 day of February
20 07.
 Notary Public: Kathy Roelfs
 Date Commission Expires: 2-1-07



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Rosewood Resources, Inc. Lease Name: Manlove Well #: 14-13H
 Sec. 13 Twp. 7 S. R. 39 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 999' KB 12
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	385'	type 1	100	
Intermediate	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Production	6 1/8"	4 1/2"	10.5#	3272'	type 1	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3199' to 3214'	n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				

Date of First, Resumerd Production, SWD or Enhr. 1/11/2007	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 35	Water Bbls. n/a	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 11-03-06

WELL NAME & LEASE # Manlove 14-13H

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-02-06 TIME 4:00 AM PM

SPUD TIME 10:00 AM PM SHALE DEPTH 310 TIME 12:00 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 380 TD TIME 12:45 AM PM

CIRCULATE, T.O.O.H., SET 371.54 FT CASING 384.54 KB FT DEPTH

9 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 100 SAC CEMENT 558 GAL.DISP. CIRC. 2 BBL TO PIT

PLUG DOWN TIME 3:00 AM PM DATE 11-03-06

CEMENT LEFT IN CSG. 50 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1586.97

ELEVATION 3566
+12KB 3578

PIPE TALLY

1. 40.80
2. 40.78
3. 40.96
4. 40.70
5. 42.30
6. 40.80
7. 42.25
8. 42.20
9. 40.75
10.
11.
12.
13.
14.
TOTAL 371.54

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2007
CONSERVATION DIVISION
WICHITA, K8

15-181-20458-01-00

ROSEWOOD RESOURCES INC.

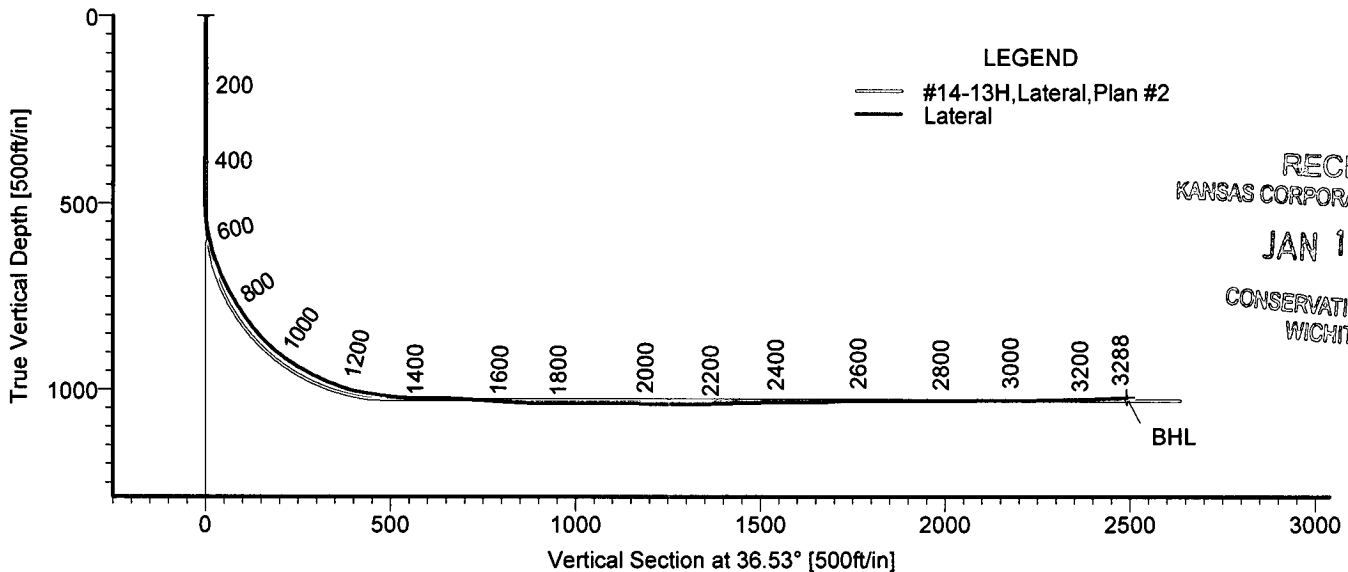
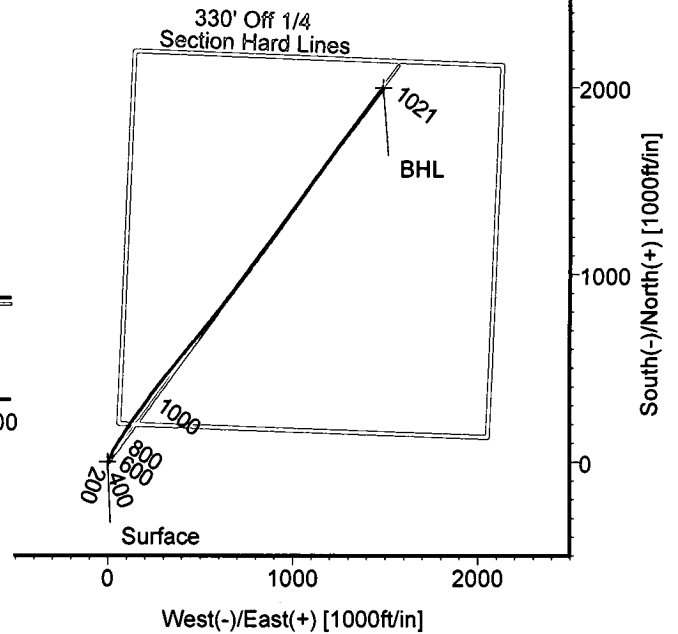
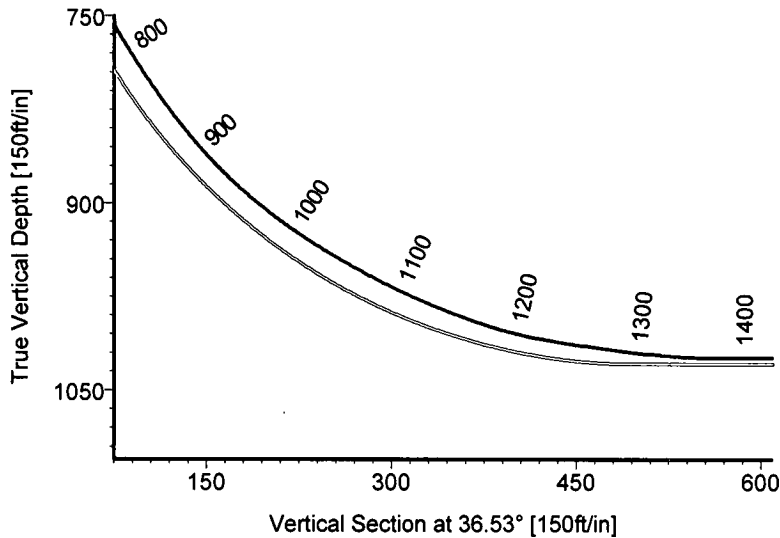
Field: Sherman County, KS
 Site: Manlove 14-13H
 Well: #14-13H
 Wellpath: Lateral



Azimuths to Grid North
 True North: 2.30°
 Magnetic North: 9.90°

Magnetic Field
 Strength: 53482nT
 Dip Angle: 66.94°
 Date: 11/7/2006
 Model: igrf2005

**ROSEWOOD
 RESOURCES**



LEGEND

- #14-13H, Lateral, Plan #2
- Lateral

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 KANSAS CORPORATION COMMISSION

JAN 17 2007

CONSERVATION DIVISION
 WICHITA, KS

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	423107.94	974520.90	39°26'18.927N	101°37'54.310W	Point
BHL	1020.92	1996.81	1491.57	425104.75	976012.47	39°26'39.238N	101°37'36.332W	Point



STRATA DIRECTIONAL TECHNOLOGY, INC.
 1034 Regional Park Drive Houston, Texas 77060
 Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#14-13H/Lateral)
 Created By: David Vogler Date: 12/4/2006
 Checked: _____ Date: _____

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 12/4/2006	Time: 11:20:14	Page: 1
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #14-13H, Grid North		
Site: Manlove 14-13H	Vertical (TVD) Reference: 3566'GL+ 13'KB 3579.0		
Well: #14-13H	Section (VS) Reference: Well (0.00N,0.00E,36.53Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Field: Sherman County, KS		
Map System: US State Plane Coordinate System 1927	Map Zone:	Kansas, Northern Zone
Geo Datum: NAD27 (Clarke 1866)	Coordinate System:	Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model:	igrf2005

Site: Manlove 14-13H		
Site Position:	Northing: 423107.94 ft	Latitude: 39 26 18.927 N
From: Map	Easting: 974520.90 ft	Longitude: 101 37 54.310 W
Position Uncertainty: 0.00 ft		North Reference: Grid
Ground Level: 0.00 ft		Grid Convergence: -2.30 deg

Well: #14-13H			Slot Name:		
Well Position:	+N/-S 0.00 ft	Northing: 423107.94 ft	Latitude: 39 26 18.927 N	+E/-W 0.00 ft	Longitude: 101 37 54.310 W
Position Uncertainty: 0.00 ft					

Wellpath: Lateral			Drilled From: Surface		
Current Datum: 3566'GL+ 13'KB	Height 3579.00 ft		Tie-on Depth: 0.00 ft		
Magnetic Data: 11/7/2006			Above System Datum: Mean Sea Level		
Field Strength: 53482 nT			Declination: 7.61 deg		
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Mag Dip Angle: 66.94 deg	Direction
	ft	ft	ft		deg
	0.00	0.00	0.00		36.53

Survey Program for Definitive Wellpath					
Date: 11/25/2006	Validated: No	Version: 0			
Actual From	To	Survey	Toolcode	Tool Name	
ft	ft				
396.00	3159.00	Survey #1 (396.00-3159.00)	MWD	Std MWD	
3288.00	3288.00	Survey #2 (3288.00-3288.00)	Project	Projection	

Survey										
MD	Incl	Azim	TVD	+N/-S	+E/-W	VS	DLS	Build	Turn	Tool/Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
396.00	1.10	155.00	395.98	-3.45	1.61	-1.81	0.28	0.28	0.00	MWD
460.00	0.10	73.10	459.97	-3.99	1.92	-2.06	1.70	-1.56	-127.97	MWD
491.00	0.10	337.80	490.97	-3.95	1.94	-2.02	0.48	0.00	-307.42	MWD
523.00	3.60	16.10	522.95	-2.96	2.20	-1.07	11.01	10.94	119.69	MWD
555.00	8.20	16.10	554.77	0.20	3.12	2.01	14.37	14.37	0.00	MWD
586.00	12.40	17.50	585.27	5.50	4.73	7.23	13.57	13.55	4.52	MWD
618.00	15.20	21.90	616.34	12.67	7.33	14.54	9.34	8.75	13.75	MWD
649.00	18.90	23.80	645.97	21.04	10.87	23.38	12.07	11.94	6.13	MWD
681.00	22.40	23.80	675.91	31.36	15.42	34.38	10.94	10.94	0.00	MWD
713.00	25.40	24.30	705.16	43.20	20.71	47.04	9.40	9.37	1.56	MWD
744.00	28.70	27.60	732.77	55.86	26.90	60.89	11.69	10.65	10.65	MWD
776.00	31.30	28.50	760.48	69.97	34.42	76.72	8.25	8.12	2.81	MWD
808.00	33.20	32.50	787.55	84.67	43.10	93.69	8.93	5.94	12.50	MWD
840.00	35.60	33.50	813.95	99.83	52.95	111.74	7.70	7.50	3.12	MWD
872.00	39.20	33.50	839.37	116.03	63.68	131.14	11.25	11.25	0.00	MWD
904.00	42.80	33.40	863.51	133.55	75.24	152.10	11.25	11.25	-0.31	MWD
936.00	48.30	32.90	885.91	152.67	87.73	174.90	17.22	17.19	-1.56	MWD
968.00	52.20	33.00	906.37	173.31	101.11	199.45	12.19	12.19	0.31	MWD
999.00	56.30	34.30	924.48	194.24	115.05	224.57	13.66	13.23	4.19	MWD
1031.00	59.50	36.70	941.48	216.30	130.80	251.66	11.85	10.00	7.50	MWD
1063.00	62.20	36.90	957.07	238.68	147.54	279.61	8.46	8.44	0.62	MWD

Strata Directional Technology, Inc.

Survey Report

Company: ROSEWOOD RESOURCES INC.	Date: 12/4/2006	Time: 11:20:14	Page: 2
Field: Sherman County, KS	Co-ordinate(NE) Reference: Well: #14-13H, Grid North		
Site: Manlove 14-13H	Vertical (TVD) Reference: 3566'GL+ 13'KB 3579.0		
Well: #14-13H	Section (VS) Reference: Well (0.00N,0.00E,36.53Azi)		
Wellpath: Lateral	Survey Calculation Method: Minimum Curvature	Db: Adapti	

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1095.00	65.10	35.90	971.27	261.76	164.55	308.28	9.49	9.06	-3.12	MWD
1126.00	68.00	35.40	983.61	284.86	181.12	336.71	9.47	9.35	-1.61	MWD
1158.00	70.90	35.10	994.84	309.33	198.41	366.67	9.10	9.06	-0.94	MWD
1190.00	75.90	35.20	1003.98	334.40	216.06	397.31	15.63	15.62	0.31	MWD
1222.00	80.70	36.40	1010.47	359.80	234.39	428.64	15.44	15.00	3.75	MWD
1254.00	82.40	38.10	1015.17	385.00	253.55	460.28	7.47	5.31	5.31	MWD
1285.00	83.00	38.60	1019.11	409.11	272.63	491.02	2.51	1.94	1.61	MWD
1317.00	85.60	38.10	1022.28	434.08	292.38	522.84	8.27	8.12	-1.56	MWD
1349.00	89.40	38.80	1023.68	459.11	312.26	554.79	12.07	11.87	2.19	MWD
1380.00	90.60	39.00	1023.68	483.24	331.72	585.76	3.92	3.87	0.65	MWD
1412.00	89.70	39.60	1023.60	508.00	351.99	617.72	3.38	-2.81	1.87	MWD
1444.00	87.50	40.00	1024.38	532.58	372.47	649.66	6.99	-6.87	1.25	MWD
1539.00	85.90	39.40	1029.85	605.54	433.05	744.35	1.80	-1.68	-0.63	MWD
1635.00	87.30	39.60	1035.54	679.49	494.00	840.05	1.47	1.46	0.21	MWD
1730.00	89.80	38.90	1037.94	753.03	554.08	934.90	2.73	2.63	-0.74	MWD
1825.00	90.90	38.40	1037.36	827.22	613.41	1029.84	1.27	1.16	-0.53	MWD
1920.00	88.90	38.20	1037.53	901.77	672.29	1124.79	2.12	-2.11	-0.21	MWD
2015.00	89.50	36.90	1038.86	977.07	730.18	1219.76	1.51	0.63	-1.37	MWD
2111.00	90.30	36.50	1039.02	1054.04	787.55	1315.76	0.93	0.83	-0.42	MWD
2206.00	92.00	37.20	1037.12	1130.04	844.51	1410.73	1.94	1.79	0.74	MWD
2301.00	90.60	36.80	1034.96	1205.89	901.67	1505.70	1.53	-1.47	-0.42	MWD
2397.00	90.20	35.40	1034.29	1283.46	958.23	1601.70	1.52	-0.42	-1.46	MWD
2492.00	91.30	35.50	1033.05	1360.84	1013.32	1696.67	1.16	1.16	0.11	MWD
2588.00	91.20	35.50	1030.95	1438.97	1069.06	1792.63	0.10	-0.10	0.00	MWD
2683.00	89.80	36.20	1030.12	1515.97	1124.69	1887.62	1.65	-1.47	0.74	MWD
2778.00	89.70	36.40	1030.54	1592.53	1180.93	1982.62	0.24	-0.11	0.21	MWD
2872.00	90.80	36.50	1030.13	1668.14	1236.78	2076.61	1.18	1.17	0.11	MWD
2968.00	90.20	37.90	1029.29	1744.61	1294.81	2172.60	1.59	-0.62	1.46	MWD
3063.00	91.40	38.10	1027.96	1819.46	1353.30	2267.56	1.28	1.26	0.21	MWD
3159.00	91.90	37.90	1025.20	1895.07	1412.37	2363.49	0.56	0.52	-0.21	MWD
3288.00	91.90	37.90	1020.92	1996.81	1491.57	2492.38	0.00	0.00	0.00	Project

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map	Map	<--- Latitude --->			<--- Longitude --->				
						Northing ft	Easting ft	Deg	Min	Sec	Deg	Min	Sec		
Surface			0.00	0.00	0.00	423107.94	974520.90	39	26	18.927	N	101	37	54.310	W
BHL			1020.92	1996.81	1491.57	425104.75	976012.47	39	26	39.238	N	101	37	36.332	W