

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33649
Name: KENNETH W. CORY, LTD.
Address: 6565 West Loop South, Suite 780
City/State/Zip: Bellaire, Texas 77401
Purchaser: N/A
Operator Contact Person: Mark Cory
Phone: (713) 661-5911
Contractor: Name: Terra Drilling Company
License: 33843
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-20-06 12-31-06 01-02-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22499-0000

County: Sumner

NW SW Sec. 23 Twp. 30 S. R. 1 East West

2065 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: AST Well #: 1

Field Name: Markley

Producing Formation: N/A

Elevation: Ground: 1219' Kelly Bushing: _____

Total Depth: 3864 Plug Back Total Depth: -

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AHI NH 6-0308
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 480 bbls

Dewatering method used Haul off & evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Gressel Oilfield Service Inc.

Lease Name: Cowskin "H" License No.: 3004

Quarter NW Sec. 2 Twp. 30 S. R. 1 East West

County: Sumner Docket No.: D-22374

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: _____ Date: 01-26-07

Subscribed and sworn to before me this 26th day of January, 2007
Marsha Tyree
Notary Public, State of Texas
My Commission Expires:
September 5, 2009

Notary Public: Marsha Tyree

Date Commission Expires: 09-05-09

KCC Office Use ONLY

N

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

FEB 12 2007

KCC WICHITA

Operator Name: KENNETH W. CORY, LTD. Lease Name: AST Well #: 1
 Sec. 23 Twp. 30 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|--------|------|-------|---------|------|-------|-------------|------|-------|---------------|------|-------|---------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Microresistivity Log Dual Compensated Porosity Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>1703</td> <td>- 475</td> </tr> <tr> <td>Toronto</td> <td>2136</td> <td>- 908</td> </tr> <tr> <td>Kansas City</td> <td>2748</td> <td>-1520</td> </tr> <tr> <td>Mississippian</td> <td>3400</td> <td>-2172</td> </tr> <tr> <td>Simpson</td> <td>3813</td> <td>-2585</td> </tr> </table> | Name | Top | Datum | Topeka | 1703 | - 475 | Toronto | 2136 | - 908 | Kansas City | 2748 | -1520 | Mississippian | 3400 | -2172 | Simpson | 3813 | -2585 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Topeka | 1703 | - 475 | | | | | | | | | | | | | | | | | |
| Toronto | 2136 | - 908 | | | | | | | | | | | | | | | | | |
| Kansas City | 2748 | -1520 | | | | | | | | | | | | | | | | | |
| Mississippian | 3400 | -2172 | | | | | | | | | | | | | | | | | |
| Simpson | 3813 | -2585 | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8 | 24# | 255 | Class A | 175 | 3% CC 2% Gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | N/A | N/A | N/A | N/A |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| N/A | N/A | N/A | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|--|----------------|--------------------|---|
| TUBING RECORD N/A | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No N/A |
| Date of First, Resumerd Production, SWD or Enhr. N/A | Producing Method N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. N/A | Gas Mcf N/A | Water Bbls. N/A | Gas-Oil Ratio N/A Gravity |

Disposition of Gas N/A METHOD OF COMPLETION N/A Production Interval N/A

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled N/A
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
FEB 12 2007
KCC WICHITA

ALLIED CEMENTING CO., INC.

23478

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

| | | | | | | | |
|-------------------------|-----------------|---------------------------------|------------------|--------------------------|---------------------------|-------------------------|---------------------------|
| DATE <i>1-2-07</i> | SEC. <i>23</i> | TWP. <i>30s</i> | RANGE <i>01E</i> | CALLED OUT <i>7:30am</i> | ON LOCATION <i>1:00pm</i> | JOB START <i>2:15pm</i> | JOB FINISH <i>10:30pm</i> |
| LEASE <i>Ast</i> | WELL # <i>1</i> | LOCATION <i>Belle Plaine KS</i> | | | COUNTY <i>Sumner</i> | STATE <i>KS</i> | |
| OLD OR NEW (Circle one) | | | <i>NEW</i> | | | | |

CONTRACTOR *Terra #1*

TYPE OF JOB *Rd Plug*

HOLE SIZE *7 7/8* T.D. *3650*

CASING SIZE *8 5/8* DEPTH *358*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *46 bbls mud*

OWNER *KW Corey LTD*

CEMENT

AMOUNT ORDERED *120 of 60/40/42*

gel

EQUIPMENT

PUMP TRUCK CEMENTER *Mark B*

372 HELPER *Drew*

BULK TRUCK

368 DRIVER *Thomas*

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

*1st plug mix 35 cement at 3650
+ Displacement 46 bbls mud. 2nd plug
mix 35 at 310ft + displa 00
1 1/2 bbls water 3.78 plug 35 at
60ft 4 1/2 plug 15 sec. Rate
hole + 10 at mouse hole*

SERVICE

DEPTH OF JOB *3650*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE *40* @

MANIFOLD @

Thomas Varting @

TOTAL

CHARGE TO: *KW Corey LTD*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

RECEIVED

@

FEB 12 2007

KCC WICHITA

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

PRINTED NAME

ALLIED CEMENTING CO., INC.

16794

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

| | | | | | | | |
|------------------------------------|-----------------|---|------------------|----------------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>20 Dec 06</i> | SEC. <i>23</i> | TWP. <i>30S</i> | RANGE <i>01E</i> | CALLED OUT <i>11:00 AM</i> | ON LOCATION <i>5:00 PM</i> | JOB START <i>9:00 AM</i> | JOB FINISH <i>9:30 AM</i> |
| LEASE <i>Ast</i> | WELL # <i>1</i> | LOCATION <i>Bella Plaine, KS, 1/2 W, 2n</i> | | COUNTY <i>Sumner</i> | STATE <i>KS</i> | | |
| OLD OR NEW (Circle one) <i>NEW</i> | | | | <i>E/into</i> | | | |

| | |
|-------------------------------|---|
| CONTRACTOR <i>Terra #1</i> | OWNER <i>K.W. Cory, Ltd.</i> |
| TYPE OF JOB <i>Surface</i> | CEMENT AMOUNT ORDERED <i>175sx "A" + 3% cc + 2% gel</i> |
| HOLE SIZE <i>12 1/4</i> | T.D. 282 <i>258</i> |
| CASING SIZE <i>8 5/8</i> | DEPTH 282 <i>258</i> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX <i>400</i> | MINIMUM <i>—</i> |
| MEAS. LINE | SHOE JOINT <i>39</i> |
| CEMENT LEFT IN CSG. <i>39</i> | |

PERFS.
DISPLACEMENT *16 Bbls Fresh H₂O*

| EQUIPMENT | |
|-------------------------|---------------------------|
| PUMP TRUCK # <i>343</i> | CEMENTER <i>D. F. O.</i> |
| | HELPER <i>S. Kanner</i> |
| BULK TRUCK # <i>389</i> | DRIVER <i>R. McKinney</i> |
| BULK TRUCK # | DRIVER |

REMARKS:

Pipe on Btm, Break Circ, Pump for flush, mix 175sx Cement Stop Pump, Release Plug Start Dip, Wash up on Plug, See increase in lift, Slow Rate, Bump Plug, From 100 psi to 400 psi at 16 Bbls, Fresh H₂O Disp. Release PSI, Float Did Hold, Cement Did Circ.

CHARGE TO: *K.W. Cory, Ltd.*
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

| | |
|----------------|---------|
| COMMON _____ | @ _____ |
| POZMIX _____ | @ _____ |
| GEL _____ | @ _____ |
| CHLORIDE _____ | @ _____ |
| ASC _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |
| HANDLING _____ | @ _____ |
| MILEAGE _____ | @ _____ |

| |
|---|
| TOTAL _____ |
| SERVICE |
| DEPTH OF JOB 282 <i>258</i> |
| PUMP TRUCK CHARGE _____ |
| EXTRA FOOTAGE _____ @ _____ |
| MILEAGE _____ @ _____ |
| <i>head rental</i> @ <i>100</i> |
| <i>Wait Time 9 hrs.</i> @ <i>200⁰⁰</i> |

TOTAL _____

| PLUG & FLOAT EQUIPMENT | |
|------------------------|---------|
| MANIFOLD _____ | @ _____ |
| <i>1- AFU insert</i> | @ _____ |
| <i>2- Centralizers</i> | @ _____ |
| <i>1- wooden Plug</i> | @ _____ |
| _____ | @ _____ |
| TOTAL _____ | |

TAX _____
TOTAL CHARGE _____

DISCOUNT _____
Field est. (6235³⁹)

IF PAID IN 30 DAYS

RECEIVED
FEB 12 2007

PRINTED NAME
KCC WICHITA