

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420
Name: VJI Natural Resources
Address: 30-38 48th St.
City/State/Zip: Astoria, New York 11103
Purchaser: _____
Operator Contact Person: Jason Dinges
Phone: (785) 623-8060
Contractor: Name: Landmark Drilling LLC
License: 33549
Wellsite Geologist: Robert Stolzle

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-05-06 8-16-06 9-6-06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-165-21797-0000
County: Rush
SW-NW-SW Sec 30 Twp. 18 S. R. 17 East West
1650 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Oborny Farms-Zimmer Well #: 3
Field Name: Rush Center SE
Producing Formation: Arbuckle
Elevation: Ground: 1989 Kelly Bushing: 1997
Total Depth: 3821 Plug Back Total Depth: 3790
Amount of Surface Pipe Set and Cemented at 1105 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-IN-146-23-08
(Data must be collected from the Reserve Pit)
Chloride content 10,600 ppm Fluid volume 270 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Services
Lease Name: Miller #1 SWD License No.: 31085
Quarter _____ Sec. 6 Twp. 19 S. R. 15 East West
County: Barton Docket No.: # 21,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges
Title: owner Date: 2-6-07
Subscribed and sworn to before me this 6 day of February,
2007
Notary Public: Christine Schlyer
Date Commission Expires: 10-12-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2007

CHRISTINE SCHLYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-12-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VJI Natural Resources Lease Name: Oborny Farms-zimmer Well #: 3
 Sec. 30 Twp. 18 S. 17 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stone Corral/Anhy	1110	+ 887
Heebner Sh.	3330	-1333
Douglas Sh.	3360	-1363
Lansing Gp.	3382	-1385
LKC 'B' Zone	3405	-1408
LKC 'G' Zone	3478	-1481
Base Ks. City Gp.	3636	-1639
Arbuckle Fm.	3749	-1752
Total Depth	3821	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	1118	common	410	Cal.Chl 1110 lbs
Production	7 7/8	4 1/2	10.5	3812	common	175	salt 1179g, gilsonite 748 lb FLA-322-113 lb

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3752-3762	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3770		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a		n/a		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____




SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Station
		607305	8/16/06	13723	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Zimmer		3		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
			Steve Orlando		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	1179	\$0.25	\$294.75 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	748	\$0.67	\$501.16 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	4	\$67.00	\$268.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	611	\$1.60	\$977.60
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$111.33	\$111.33

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 13 2007

CONSERVATION DIVISION
 WICHITA, KS

Sub Total:	\$10,714.19
Discount:	\$1,696.12
Discount Sub Total:	\$9,018.07
Taxes:	\$281.39
Total:	\$9,299.46

Net Tax Rate: 5.30%
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Rush Center 3east, 1 South, 1/4 East, South 1/4



FIELD ORDER 13723

Subject to Correction

Date	8-16-06	Customer ID		Lease	Zimmer H3	Well #	3	Legal	30-185-17W
				County	Rush	State	KS	Station	Pratt
C H A R G E	VJI Natural Resources			Depth	3820	Formation		Shoe Joint	40
	Casing		4 1/2 105	Casing Depth	3812	TD	3821	Job Type	L.S. 4 1/2" N.W.
	Customer Representative				Treater Steve Orlando				

AFE Number _____ PO Number _____

Materials Received by **X** *Robert Stogb, Agent*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150sks	AA2		
P	D203	25sks	60/40 po'z		
P	C195	113Lb	FLA 322		
P	C221	77Lb	Salt		
P	C244	36Lb	Cement Friction Reducer		
P	C312	166Lb	Gas Blok		
P	C321	748Lb	Gilsonite		
P	C221	400Lb	Salt		
P	C302	500gal	Mud Flush		
P	F100	4ea	Turbolizer 4 1/2		
P	F142	1ea	Top Rubber Cement Plug 4 1/2		
P	F190	1ea	Guide Shoe 4 1/2		
P	F230	1ea	Flapper Type Insert Float 4 1/2		
P	C141	5gal	CC-1		
P	E100	150mi	Heavy Vehicle Mileage		
P	E101	75mi	Pickup Mileage		
P	E104	611tm	Bulk Delivery		
P	E107	175sks	Cement Charge		
P	R208	1ea	Cement Pumper 3501'-4000'		
P	R701	1ea	Cement Head Rental		
P	R702	1ea	Casing Swivel Rental		
			Discounted Price Plus Taxes		\$ 8906.74

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

Customer V J I Natural Resources	Lease No.	Date 8-16-06
Lease Zimmer	Well # 3	
Field Order # 13723	Station Pratt	Casing 4 1/2 60.5
		Depth 3820
Type Job Cement L.S. 4 1/2"	Formation	County Rush
		State KS
		Legal Description 30-18-17w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	Cement	Acid	150 sks AA 2	RATE	PRESS	ISIP
Depth 3820	Depth	From	To	Pre Pad	25 sks 60/40 P2	Max		5 Min.
Volume 60.74	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3280	Packer Depth	From	To	Flush	60 H2O	Gas Volume		Total Load

Customer Representative Bob	Station Manager Dave Scott	Treater Steve Orlando
Service Units Orlando Taylor	Lachnic	
Driver Names 118	307/457	346/520

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Orientation - Hold Safety Meeting
					Run casing - Centralizers 1, 2, 3, 5
					Casing on Bottom
7:30					Hooked up to casing/Break Circ w/R1
11:15	150			6	Run 12 bbl flush
11:17	100		12	6	3 bbl spacer
11:18	100		3	6	Run 12 bbl flush
11:20	200		12	5	Mix 150 sks AA 2, 5% Cal Set, .25% Friction Reducer, .8% FLA-322 10% Salt, .75 bus blok, 5#/sk Gilsomite
11:30	150		39		Release plug / clear pump & lines
11:37	150			7	Start Displacement
11:43	500		42	4	Lost Pressure / Slow Rate
11:47	1500		60		Plug Down
					Rat Hole, Mouse Hole
					Circulation thru JDs
					Jobs Complete
					Thanks, Steve

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2007
CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	9055000	Invoice	Invoice Date	Order	Station
		607246	8/6/06	13657	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Oborny Farms-Zimmer	3	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
Larry Hinderliter			Clarence Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	210	\$16.50	\$3,465.00 (T)
D203	60/40 POZ (COMMON)	SK	200	\$10.30	\$2,060.00 (T)
C194	CELLFLAKE	LB	102	\$3.70	\$377.40 (T)
C310	CALCIUM CHLORIDE	LBS	1110	\$1.00	\$1,110.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	2	\$90.00	\$180.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1388	\$1.60	\$2,220.80
E107	CEMENT SERVICE CHARGE	SK	410	\$1.50	\$615.00
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$210.00	\$840.00
S100	FUEL SURCHARGE		1	\$140.86	\$140.86

Sub Total: \$13,883.76
Discount: \$2,474.38
Discount Sub Total: \$11,409.38
Rush County & State Tax Rate: 5.30% Taxes: \$331.58
(T) Taxable Item Total: \$11,740.96

pd 9-28-06
 CK # 4167

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 13 2007

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

CONSERVATION DIVISION
WICHITA, KS

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer shall not withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 13657

Subject to Correction

Date 8-6-06	Customer ID	Lease Oborny Farms-Zimmer	Well # 3	Legal 31-185-17W
V.J.I. Natural Resources Incorporated		County Rush	State KS.	Station Pratt
C H A R G E		Depth 8 5/8'	Formation 23 lb. 1118'	Shoe Joint 42'
		Casing 8 5/8'	Casing Depth 1118'	TD 1121'
		Customer Representative Larry Hinderliter	Treater Clarence R. Messick	Job Type Surface-New Well
AFE Number	PO Number	Materials Received by X Larry G. Williams		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-201	210 sk.	A-Con Blend		
P	D-203	200 sk.	60/40 Poz.		
P	C-194	102 lb.	Cellflake		
P	C-310	1,110 lb.	Calcium Chloride		
P	F-103	2 ea.	Centralizer, 8 5/8"		
P	F-145	1 ea.	Top Rubber Cement Plug, 8 5/8"		
P	F-233	1 ea.	Flapper Type Insert Float Valve, 8 5/8"		
P	E-100	150 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	75 mi.	Pickup Mileage, 1-Way		
P	E-104	1,388 tn.	Bulk Delivery		
P	E-107	410 sk.	Cement Service Charge		
P	R-203	1 ea.	Cement Pumper, 1,001'-1,500'		
P	R-701	1 ea.	Cement Head Rental		
P	R-402	4 hrs.	Cement Pumper, Additional Hours on Location		
Discounted Price =					\$ 11,268.52
Plus taxes					
				RECEIVED KANSAS CORPORATION COMMISSION FEB 13 2007 CONSERVATION DIVISION WICHITA, KS	

Taylor Printing, Inc. 620-672-3656

Customer: V. J. T. Natural Resources, Incorporated Lease No.: _____ Date: 8-6-06
 Lease: Oborny Farms-Zimmer Well #: 3
 Field Order #: 13,657 Station: Pratt Casing: 8 7/8" 23Lb. Depth: 1118' County: Rush State: KS
 Type Job: Surface Pipe-New Well Formation: _____ Legal Description: 31-185-17W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>8 7/8"</u>	Tubing Size <u>23Lb./Ft.</u>	Shots/Ft		<u>Cement</u>		RATE	PRESS
Depth <u>1118'</u>	Depth	From	To	<u>210 sacks A-CON with 3% C.C., 2% Cal set, 25Lb./sk.</u>		5 Min.	ISIP
Volume <u>71.55 Bbl.</u>	Volume	From	To	<u>15Lb./Gal., 15.46 Gal./sk., 2.56 CU.FT.</u>		10 Min.	cell flat
Max Press <u>400 P.S.I.</u>	Max Press	From	To	<u>200 sacks 60/40 Poz with 2% Gel, 3% C.C., 25Lb./sk.</u>		15 Min.	cell flat
Well Connection <u>Plug Cont.</u>	Annulus Vol.	From	To	<u>14.72Lb./Gal., 5.71 Gal./sk., 1.25 CU.FT.</u>			Annulus Pressure
Plug Depth <u>1076</u>	Packer Depth	From	To	Flush <u>69 Bbl. Fresh H₂O</u>	Gas Volume		Total Load

Customer Representative: Larry Hinderliter Station Manager: David Scott Treater: Clarence R. Messick
 Service Units: 119 309 457 303 571
 Driver Names: Messick Anthony McGraw

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<u>6:00 P.M.</u>					<u>Truckson location and hold safety meet</u>
<u>1:00 A.M.</u>					<u>Landmark Drilling start to run 26jts. new 23Lb./Ft. 8 7/8" casing. Ran turbolize on collars #4 & #5.</u>
<u>2:40</u>					<u>Casing in well. Circulate 50 minutes</u>
<u>3:35</u>	<u>250</u>			<u>6</u>	<u>Start Fresh H₂O Pre-Flush</u>
	<u>275</u>		<u>20</u>	<u>6</u>	<u>Start mixing 210 sacks A-CON Cement</u>
	<u>300</u>		<u>115</u>	<u>5</u>	<u>Start mixing 200 sacks 60/40 Poz cement</u>
	<u>350</u>		<u>159</u>		<u>Stop pumping. Shut in well. Release plug. Open well.</u>
<u>4:00</u>				<u>5</u>	<u>Start Fresh H₂O Displacement</u>
<u>4:30</u>	<u>400</u>		<u>69</u>		<u>Plug down. Circulate 15 sks. cement to pit</u>
					<u>Open release. Insert held</u>
					<u>Wash up pump truck.</u>
<u>5:00</u>					<u>Job Complete</u>
					<u>Thanks</u>
					<u>Clarence R. Messick & crew</u>

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 13 2007

CONSERVATION DIVISION
 WICHITA, KS