

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30420  
 Name: VJI Natural Resources  
 Address: 30-38 48th St.  
 City/State/Zip: Astoria, New York 11103  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jason Dinges  
 Phone: (785)623-8060  
 Contractor: Name: Landmark Drilling LLC  
 License: 33549  
 Wellsite Geologist: Robert Stolzle  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7-26-06 8-02-06  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15-165-21799-00-00  
 County: Rush  
15S NW NW NW Sec. 30 Twp. 18 S. R. 17  East  West  
2295 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Oborny Farms-Zimmer Well #: 2-A  
 Field Name: Rush Center SE  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1986 Kelly Bushing: 1994  
 Total Depth: 3822 Plug Back Total Depth: 3790  
 Amount of Surface Pipe Set and Cemented at 1111 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan SWD NH @ -23-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 11,500 ppm Fluid volume 300 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Paul's Oilfield Services  
 Lease Name: Miller #1 SWD License No.: 31085  
 Quarter \_\_\_\_\_ Sec. 6 Twp. 19 S. R. 15  East  West  
 County: Barton Docket No.: 21,324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges  
 Title: owner Date: 7-6-07  
 Subscribed and sworn to before me this 6 day of February,  
 2007.  
 Notary Public: Christine Schlyer  
 Date Commission Expires: 10-12-2010

KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 FEB 13 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

CHRISTINE SCHLYER  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 10-12-2010

Operator Name: VJI Natural Resources Lease Name: Oborny Farms-Zimmer Well #: 2-A  
 Sec. 30 Twp. 18 S. R. 17  East  West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log  
 Compensated Density/Neutron Log  
 Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Stone Corral/Anhy	1112	+ 882
Heebner	3329	-1335
Lansing Gp.	3381	-1387
LKC 'B' Zone	3403	-1409
LKC 'G' Zone	3476	-1482
Base Ks. City Gp.	3635	-1641
Arbuckle Fm.	3759	-1765
Total Depth	3822	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24	1112	common	410	Cellflake 102 LBS CalChl 1110LB
Production	7 7/8	4 1/2	10.5	3819	common	150	10% Salt, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3759-3762	250g 15%	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>	9055000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601		607184	7/26/06	13650	Pratt
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Oborny Farms-Zimmer	2A	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Larry Hinderlider			Clarence Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	210	\$16.50	\$3,465.00 (T)
D203	60/40 POZ (COMMON)	SK	200	\$10.30	\$2,060.00 (T)
C194	CELLFLAKE	LB	102	\$3.70	\$377.40 (T)
C310	CALCIUM CHLORIDE	LBS	1110	\$1.00	\$1,110.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	2	\$74.20	\$148.40 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$5.00	\$750.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1388	\$1.60	\$2,220.80
E107	CEMENT SERVICE CHARGE	SK	410	\$1.50	\$615.00
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$131.66	\$131.66

**Sub Total:** \$12,946.16

**Discount:** \$2,281.35

**Discount Sub Total:** \$10,664.81

**Rush County & State Tax Rate: 5.30% Taxes:** \$328.53

(T) Taxable Item **Total:** \$10,993.34

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 KANSAS CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 WICHITA, KS

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



**FIELD ORDER** 13650

Subject to Correction

Date <b>7-26-06</b>	Customer ID	Lease <b>Oborny Farms-Zimmer</b>	Well # <b>2A</b>	Legal <b>31-185-17W</b>
		County <b>Rush</b>	State <b>KS.</b>	Station <b>Pratt</b>
CHARGE	V.J.I. Natural Resources, Incorporated		Depth <b>878'</b>	Formation <b>23Lb.</b>
			Casing Depth <b>1,111'</b>	TD <b>1,112'</b>
			Shoe Joint <b>38.40'</b>	Job Type <b>Surface-New Well</b>
			Customer Representative <b>Larry Hinderlider</b>	Treater <b>Clarence R. Messick</b>

AFE Number	PO Number	Materials Received by <b>X Larry Hinderlider</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-201	210sk.	A-CON Blend		
P	D-203	200 sk.	60/40 Poz		
P	C-194	102Lb.	Cellflake		
P	C-310	1,110Lb.	Calcium Chloride		
P	F-103	2 ea.	Centralizer, 8 5/8"		
P	F-163	1 ea.	Wooden Cement Plug, 8 5/8"		
P	F-233	1 ea.	Flapper Type Insert Float Valve, 8 5/8"		
P	E-100	150mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	75mi.	Pickup Mileage, 1-Way		
P	E-104	1,388tm.	Bulk Delivery		
P	E-107	410sk.	Cement Service Charge		
P	R-203	1 ea.	Casing Cement Pumper, 1,001'-1,500'		
P	R-701	1 ea.	Cement Head Rental		
			Discounted Price =		
			Plus taxes		\$ 10,533.15
				<b>RECEIVED</b> KANSAS CORPORATION COMMISSION FEB 13 2007 CONSERVATION DIVISION WICHITA, KS	



**TREATMENT REPORT**

Customer: V. S. I. Natural Resources, Incorporated Lease No. \_\_\_\_\_ Date: 7-26-06  
 Lease: Oborny Farms-Zimmer Well # 2A  
 Field Order # 13,650 Station Pratt Casing 8 5/8" 23Lb. Depth 1,112' County Rush State KS.  
 Type Job Surface-New Well Formation \_\_\_\_\_ Legal Description 31-185-17W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>8 5/8" 23Lb.</u>	Tubing Size	Shots/Ft		<u>cement</u>			
Depth <u>1,112'</u>	Depth	From	To	<u>210 sacks A-CON with cellflake</u>	Max		<u>38 C.C. 28 Cal Set, 25Lb./sk.</u>
Volume <u>71.7 Bbl.</u>	Volume	From	To	<u>11.70 Lb./sk.</u>	Min		<u>17.16 Gal./sk., 2.79 C.U.F./sk.</u>
Max Press <u>100 P.S.I.</u>	Max Press	From	To	<u>200 sacks 60/40 Poz cement</u>	Avg		<u>28 Gel, 38 C.C., 25Lb./sk. Cellflake</u>
Well Connection <u>1 1/2" Cont.</u>	Annulus Vol.	From	To	<u>14.72 Lb./Gal., 5.71 Gal./sk.</u>	HHP Used		<u>1.25 CU.F.T./sk.</u>
Plug Depth <u>1089.60'</u>	Packer Depth	From	To	Flush <u>68.45 Bbl. Fresh H<sub>2</sub>O</u>	Gas Volume		Total Load

Customer Representative: Larry Hinderlider Station Manager: David Scott Treat: Clarence R. Messick

Service Units	<u>119</u>	<u>309</u>	<u>457</u>	<u>303</u>	<u>571</u>
Driver Names	<u>Messick</u>	<u>Anthony</u>	<u>Blanton</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>9:00 P.M.</u>					<u>Trucks on location and hold safety meeting</u>
<u>12:00 A.M.</u>					<u>Landmark Drilling start to run shoe jt. with Auto-Fill insert screwed into collar and a total of 26 jts. new 23Lb./Ft. 8 5/8" casing</u>
<u>2:10</u>					<u>Casing in well. Circulate for 20 minutes.</u>
<u>2:40</u>	<u>100</u>			<u>6</u>	<u>Start Fresh H<sub>2</sub>O Pre-Flush</u>
	<u>150</u>		<u>15</u>	<u>6</u>	<u>Start mixing 210 sacks A-CON cement</u>
	<u>200</u>		<u>119</u>	<u>5</u>	<u>Start mixing 200 sacks 60/40 Poz cement</u>
			<u>163</u>		<u>Stop pumping. Shut in well. Release plug. Open well.</u>
<u>3:10</u>	<u>200</u>			<u>4</u>	<u>Start Fresh H<sub>2</sub>O Displacement</u>
<u>3:45</u>	<u>400</u>		<u>68.5</u>		<u>Plug down. Plug did not land</u>
					<u>Open release. Insert held</u>
					<u>Wash up pump truck</u>
<u>4:15</u>					<u>Job Complete</u>
					<u>Thanks</u>
					<u>Clarence R. Messick</u>

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 CONSERVATION DIVISION  
 WICHITA, KS

Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 103875

Invoice Date: 08/14/06

Sold V. J. I. Natural Res.Inc.  
 To: 1584 Smokey Hill RD  
 Hays, KS  
 67601



Cust I.D.....: VJI  
 P.O. Number...: OBozny Farms / *Zimmer*  
 P.O. Date.....: 08/14/06 *A #2*

Due Date.: 09/13/06  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	16.6500	49.95	T
ASC	150.00	SKS	13.1000	1965.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Salt	14.00	SKS	19.2000	268.80	T
Handling	167.00	SKS	1.9000	317.30	E
Mileage	55.00	MILE	15.0300	826.65	E
167 sks @ >09 per sk per mi					
Prod. String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	55.00	MILE	6.0000	330.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Insert	1.00	EACH	250.0000	250.00	T
Centralizers	3.00	EACH	50.0000	150.00	T
Rubber Plug	1.00	EACH	55.0000	55.00	T

\*  
 All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 648.27  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	6482.70
Tax.....:	180.13
Payments:	0.00
Total....:	6662.83

648.27  
 6014.56

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 FEB 13 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

21049

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-2-06</u>	SEC. <u>31</u>	TWP. <u>18 S</u>	RANGE <u>17 W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 PM</u>
O BORN Y FARMS LEASE <u>Zimmer</u> WELL # <u>A-#2</u>				LOCATION <u>RUSH Center 3E 1/2 S</u> <u>1/2 E 1/4 S-W 1/2</u>		COUNTY <u>RUSH</u>	STATE <u>KANSAS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Land MARK Dalg. Right! OWNER \_\_\_\_\_  
 TYPE OF JOB PRODUCTION STRING  
 HOLE SIZE 7 7/8 T.D. 3820'  
 CASING SIZE 4 1/2 USED DEPTH 3819'  
 TUBING SIZE 8 5/8 SURFACE DEPTH 1107  
 DRILL PIPE DEPTH \_\_\_\_\_  
 TOOL AFU INSERT DEPTH 3780'  
 PRES. MAX 1,000# MINIMUM \_\_\_\_\_  
 MEAS. LINE SHOE JOINT 39'  
 CEMENT LEFT IN CSG. 39'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 6 1/4 / BBL

CEMENT AMOUNT ORDERED 150 sk ASC 2% Gel  
10% Salt  
500 GAL WFR-2 FLUSH

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>1665</u>
CHLORIDE	@		
ASC	@	<u>150</u>	<u>1965.00</u>
<u>500 GAL WFR-2 FLUSH</u>	@	<u>1.00</u>	<u>500.00</u>
<u>Salt</u>	@	<u>14</u>	<u>1920</u>
	@		
	@		
	@		
	@		
HANDLING	@	<u>167</u>	<u>317.30</u>
MILEAGE <u>67 Tax Mile</u>	@	<u>190</u>	<u>826.65</u>
TOTAL			<u>3927.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Garrett  
 # 398 HELPER GARY  
 BULK TRUCK DRIVER BRIAN  
 # 345  
 BULK TRUCK DRIVER \_\_\_\_\_  
 # \_\_\_\_\_

REMARKS:

Hand Plug @ 1,000#  
FLOAT HELD  
ISSK @ RATHOLE  
THANKS

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1610.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 67.55 @ 6.00 330.00  
 MANIFOLD @ \_\_\_\_\_  
DERRICK CONNECTION @ \_\_\_\_\_  
RECEIVED  
 KANSAS CORPORATION COMMISSION

CHARGE TO: VJL Oil Comp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FEB 13 2007

CONSERVATION DIVISION  
 WICHITA, KS  
 PLUG & FLOAT EQUIPMENT

Guide Shoe 160.00  
AFU INSERT @ 250.00  
3-CENTRALIZERS @ 50.00 150.00  
1/4" Salt @ \_\_\_\_\_ 55.00

TOTAL 1940.00