

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33813
 Name: Jason Oil Company, LLC
 Address: P.O. Box 701 10' w
 City/State/Zip: Russell, Kansas 67665
 Purchaser: _____
 Operator Contact Person: Jim Schoenberger
 Phone: (785) 483-4204
 Contractor: Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Randy Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-11-2006</u>	<u>12-16-2006</u>	<u>12-16-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

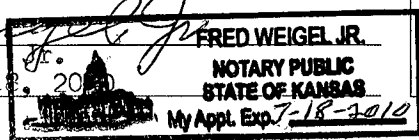
API No. 15 - 167-23395-0071
 County: Russell
 80'S N/2 S/2 NE Sec. _____ Twp. 15 S. R. 15 East West
3550 feet from S N (circle one) Line of Section
1330 feet from E W (circle one) Line of Section
 Footages Calculated from: Nearest Outside Section Corner:
 (circle one) SE NW SW
 Lease Name: Witt Well #: 1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 1750' Kelly Bushing: 1855'
 Total Depth: 3420' Plug Back Total Depth: _____
 Amount of Surface Plug Set and Cemented at 533 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AHI NH 6-23-08
 (Data to be collected from the Reserve Pit)
 Chloride content 56000 ppm Fluid volume 400 bbls
 Dewatering method used let dry & backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schoenberger
 Title: Owner Date: 2-9-2007
 Subscribed and sworn to before me this 9th day of February,
2007
 Notary Public: Fred Weigel, Jr.
 Date Commission Expires: July 18, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 12 2007

KCC WICHITA

Operator Name: Jason Oil Company, LLC Lease Name: Witt Well #: 1
 Sec. 7 Twp. 15 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

COPY

DRILLERS WELL LOG

Date Commenced: December 11, 2006

Date Completed: December 16, 2006

Jason Oil Company, LLC

Witt #1

10'W & 80'S N/2 S/2 NE

Section 7-15S-15W

Russell County, Kansas

Elevation: 1850' G.L.

1855' K.B.

0 – 920' Sand & Shale
920 – 945' Anhydrite
945 – 2002' Sand & Shale
2002 – 2615' Shale
2615 – 3420' Shale & Lime
3420' R.T.D.

FORMATION DATE

Anhydrite	920'
Base Anhydrite	945'

Surface Pipe: Set 23#, new 8 5/8"
casing @ 533' with 225 sacks
Common, 2% Gel., 3% CC.

RECEIVED
FEB 12 2007
KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1310

Date	12.16.06	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish	
Lease	Witt	Well No.	1			Location	Garhan 85 km	Russell County	State
Contractor	Konoldt Dlg				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Plug				Hole Size	7 7/8	T.D.	3421	
Csg.					Depth				
Tbg. Size					Depth				
Drill Pipe					Depth				
Tool					Depth				
Cement Left in Csg.					Shoe Joint				
Press Max.					Minimum				
Meas Line					Displace				
Perf.					CEMENT				
EQUIPMENT					Amount Ordered	165 ⁶⁰ 6% gel 1/4 lb flousted			
					Consisting of				
Pumptrk	1	No.	Cementer	Drew		Common			
Bulktrk	3	No.	Driver	Keith		Poz. Mix			
Bulktrk	PU	No.	Driver	Steve		Gel.			
JOB SERVICES & REMARKS					Chloride				
					Hulls				
Pumptrk Charge	plug 3360				RECEIVED FEB 12 2007 KCC WICHITA				
Mileage	500								
Footage									
Total									
Remarks:	25 sk @ 3360				Handling				
	25 sk @ 932				Mileage				
	80 sk @ 583				Sub Total				
	10 sk @ 40 w/ plug				Total				
	10 sk mouse hole				Floating Equipment & Plugs	8/8 dry hole			
	15 sk R-hole				Squeeze Manifold				
					Rotating Head				
					Tax				
					Discount				
					Total Charge				
X Signature	Doug Buehler								