

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3069  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: EAGLWING TRADING  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: L. D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>1/17/07</u>	<u>1/26/07</u>	<u>2/06/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22244-0000  
County: PRATT  
NW    NW    SW    Sec. 1 Twp. 27 S. R. 14  East  West  
2970 feet from S / (N) (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: HOENER Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: LANSING

Elevation: Ground: 1987' Kelly Bushing: 1992'

Total Depth: 4593' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 388 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN: 2308  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: CLERK Date: FEBRUARY 27, 2007

Subscribed and sworn to before me this 27 day of FEBRUARY,

20 07

Notary Public: [Signature] Rashell Patten

Date Commission Expires: 2-02-11

KCC Office Use ONLY

N Letter of Confidentiality Received **RECEIVED**

If Denied, Yes  Date: FEB 28 2007

Wireline Log Received

Geologist Report Received

UIC Distribution

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NOTARY PUBLIC - STATE OF KANSAS  
Rashell Patten  
MY APPL. EXP. \_\_\_\_\_

NOTARY PUBLIC - STATE OF KANSAS  
Rashell Patten  
MY APPL. EXP. 2-2-11

Side Two

Operator Name: L. D. DRILLING, INC. Lease Name: HOENER Well #: 1  
 Sec. 1 Twp. 27 S. R. 14  East  West County: PRATT

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>SONIC CEMENT BOND LOG, DUAL                  COMPENSATED POROSITY LOG, &amp; DUAL                  INDUCTION LOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum   SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	388'	A-SERV LITE	150	3% CC; 1/4# CELL FLAKE
SURFACE cont.					60/40 POZMIX	150	3%CC; 1/4# CELL FLAKE
PRODUCTION	7 7/8"	5 1/2"	14#	4583'	AA2 / 60/40 Pozmix	200 / 15	10%Salt; 1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3882 - 3886'	500 GAL 20% HCL NE/FE	

TUBING RECORD	Size 2 3/8"	Set At 4548'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 02/09/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC. LEASE: HOENER #1  
 NW NW SW Sec 1-27-14  
 WELLSITE GEOLOGIST: KIM SHOEMAKER Pratt Co, KS  
 CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 1987'  
 KB: 1992'  
 SPUD: 1/17/07 @ 12:30 A.M. PTD: 4600'

SURFACE: Ran 9 jts New 24# 8 5/8" Surface Casing, Tally 379.34', Set @ 388'  
 w/ 150 sx A-Lite 3% CC 2% Gel, 1/4# Cell Flake, 150 sx 60/40 Pozmix, Total 300 sx, Did Circulate  
 Plug Down 5:45 P.M. on 1/17/07, Straight Hole @ 390' 1 1/2 degrees,  
 Strap & Weld 1st 3 jts & Tack Weld Rest by Scotts Welding

1/16/07 Move in & Rig up  
 1/17/07 475' Drilling Will Drill Plug 2:15 A.M. 1/18/07  
 1/18/07 900' Rig Check  
 1/19/07 2206' Drilling  
 1/20/07 2960' Drilling  
 1/21/07 3500' Drilling -DISPLACE @ 3603'  
 1/22/07 3920' Going in Hole w/ Tool  
 1/23/07 4040' DST #2  
 1/24/07 4200' Clean Rig Floor - going to bottom w/bit  
 1/25/07 4352' Trip out w/ Tool after DST #4  
 1/26/07 4446' Break Down Tool  
 1/27/07 4593' RTD Running 5 1/2" Casing

Ran 107 jts New 14# 5 1/2" Casing, Set @ 4577'  
 16' off bottom, Shoe jt @ 21.60, Cement w/200 sx  
 AA 2 Common, 15 sx in Rathole by JetStar  
 Plug Down - Noon 1/27/07

**SAMPLE TOPS:**

Anhy	Top	874	
Anhy	Base	890	
Heebner		3674	(-1682)
Brown Lime		3839	(-1847) -5 to Closest
Lansing		3866	(-1874)
Base Kansas City		4191	(-2199)
Mississippi		4317	(-2325)
Viola		4418	(-2426)
Simpson		4498	(-2506)
Arbuckle		4583	(-2591)
RTD		4593	

DST #1 3876 - 3920' Lansing B  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: bb 30 sec  
 2nd Open: bb 30 sec, gts 2 min  
 10 min- 11 cfg, 30 min 4840 cfg, 45 min 5640 cfg  
 RECOVERY: 22' socm 4%oil; 186' wmgo 17%w  
 18%m 21%g 44% oil; 31' sgmwo 6%g 10%m  
 28%w 56%oil; 31'sogwm 2%o 14%g 41%w 43%m  
 IFP: 23-55 ISIP: 1179 Total Fluid 270'  
 FFP: 59-102 FSIP: 1154  
 TEMP: 108 degrees

DST #2 4011 - 4040' Lansing H Zone  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: blt to 7"  
 2nd Open: blt to 4"  
 RECOVERY:

DST #3 4132 - 4200'  
 TIMES: 20-20-20-20  
 BLOW: 1st Open: weak 1/2" blow incr to 1 1/2"  
 2nd Open: no blow  
 RECOVERY: 10' mud  
 IFP: 10-11 ISIP: 30  
 FFP: 11-11 FSIP: 20  
 TEMP: 105 degrees

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**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC.

LEASE: HOENER #1

NW NW SW Sec 1-27-14

WELLSITE GEOLOGIST: KIM SHOEMAKER

Pratt Co, KS

CONTRACTOR: L.D. DRILLING, INC.

ELEVATION: GR: 1987'

KB: 1992'

SPUD: 1/17/07 @ 12:30 A.M.

PTD: 4600'

LOG TOPS:

Anhy	Top	869	+1123
Anhy	Base	892	+1100
Heebner		3673	(-1681)
Brown Lime		3840	(-1848)
Lansing		3866	(-1874)
Base Kansas City		4196	(-2204)
Mississippi		4316	(-2324)
Viola		4420	(-2428)
Simpson		4500	(-2508)
Arbuckle		None	Logged
LTD		4595	

DST #4 4280 - 4352' Mississippi

TIMES: 30-45-45-60

BLOW: 1st Open: weak 1/2" blow inc to 3 1/4"

2nd Open: weak 1/2" blow inc to 2"

RECOVERY: 33' mud 10% water 90% mud

IFP: 10-17 ISIP: 101

FFP: 23-23 FSIP: 61

TEMP:

DST #5 4387 - 4446' Viola

TIMES: 30-30-30-30

BLOW: 1st Open: weak 1/2" blow incr to 1 1/2"

2nd Open: weak 1/8" blow incr to 3/4"

RECOVERY: 15' Drilling Mud

IFP: 8-16 ISIP: 84

FFP: 13-14 FSIP: 31

TEMP: 108 degrees



As consideration, the Customer agrees:

- a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.
- d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <i>h.i.d. Dng Inc</i>	Lease No.	Date <i>1-17-07</i>	
Lease <i>Hoerner</i>	Well # <i>1</i>		
Field Order # <i>14402</i>	Station <i>Pratt</i>	Casing <i>2 5/8</i>	Depth <i>388</i>
Type Job <i>Surface Well</i>	Formation	County <i>Pratt</i>	State <i>KS</i>
		Legal Description <i>1-29s-14w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 5/8</i>	Tubing Size	Shots/Ft <i>163</i>	<i>13.2</i>	Acid <i>150sk A-Lite</i>		RATE	PRESS	ISIP
Depth <i>373</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>370cc 14C.F</i>	Max	<i>500</i>		5 Min.
Volume <i>23.7</i>	Volume	From <i>1.25</i>	To <i>14.5</i>	Pad <i>150ski 60-40002</i>	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Erac <i>370cc 14C.F</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume			Total Load

Customer Representative <i>Bill Owens</i>	Station Manager <i>D Scott</i>	Treater <i>Scotty</i>
Service Units <i>128 228 346 570</i>		
Driver Names <i>Scott Anthony Kochance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>					<i>On hoc w/ Trks Safety mtg Csg on Bottom Circ w/ Rig</i>
<i>1730</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>H2O Spacer</i>
<i>1731</i>	<i>200</i>		<i>43.5</i>	<i>5</i>	<i>Mix Lead Cmt @ 13.3 ppg 150ski</i>
<i>1738</i>	<i>100</i>		<i>33.3</i>	<i>5</i>	<i>Mix Tail Cmt @ 14.5 ppg 150ski</i>
					<i>Close In Release Top Wood Plug</i>
<i>1741</i>	<i>100</i>			<i>4</i>	<i>St Disp w/ H2O</i>
<i>1747</i>	<i>175</i>		<i>23.7</i>	<i>0</i>	<i>Disp In Close In w. H.</i>
					<i>Circ 0 Bbls Cmt = 0 sks</i>
					<i>Jet Cellar Cmt In Cellar</i>

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*Job Complete  
Thank you Scotty*



**FIELD ORDER 15695**

Subject to Correction

Date 1-27-07	Customer ID	Lease <i>Hoener</i>	Well # 1	Legal 1-275-14W
LD Drilling Inc		County <i>Pratt</i>	State <i>KS</i>	Station <i>Liberal</i>
C H A R G E	Depth <i>4583</i>	Formation		Shoe Joint <i>21.60</i>
	Casing <i>5 1/2</i>	Casing Depth	TD <i>4593</i>	Job Type <i>5 1/2 Cementing (nw)</i>
	Customer Representative			Treater <i>Kirby Harper</i>

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** *Bill Owen*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200 SK	AA-2		
L	D203	15 SK	60/40 Poz		
P	C195	151 lb	FLA-322		
P	C221	939 lb	Salt (fine)		
P	C243	47 lb	Defoamer		
P	C244	57 lb	Cement Frict on Reducer		
P	C312	141 lb	Gas Blok		
P	C321	1000 lb	Gilsonite		
L	C141	2 Gal	5 SCC-1		
P	C302	500 Gal	Mudflush		
P	F101	7 EA	Turbolizer		
P	F143	1 EA	Top Rubber Cement Plug		
P	F191	1 EA	Reg. Guide Shoe		
P	F231	1 EA	Flapper Type Insert Float		
L	E100	24 MI	Heavy Vehicle Mileage		
L	E101	12 MI	Pickup Mileage		
L	E104	131 TM	Bulk delivery		
P	E107	215 SK	Cement Serv cl. Charge		
L	R210	1 EA	Casing Cement Pumped		
P	RM01	1 EA	Cement Head Rental		
Discounted Total					
Plus Tax					

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*9312.27*



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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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Customer <i>LD Drilling Inc</i>	Lease No.	Date <i>1-27-07</i>	
Lease <i>Hoerner</i>	Well # <i>1</i>		
Field Order # <i>15695</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>	Depth <i>4583</i>
Type Job <i>5 1/2 Longstring</i>	Formation <i>(NW)</i>	County <i>Pratt</i>	State <i>KS</i>
		Legal Description <i>1-275-14W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>200 SK AA-2 (Common)</i>	<i>3.92 GPM</i>	<i>5% CellFlo</i>	<i>5 Min</i>	<i>FLA-322</i>
Depth	Depth	From	To	Pre Pad	Max			
				<i>100% Salt, 75% Washblok, 1/4 # CellFlo, 5 # Gilsonite</i>				
Volume	Volume	From	To	Pad	Min			
				<i>15.5 SPPG - 1.36 ft</i>				
Max Press	Max Press	From	To	Frac	Avg			
				<i>15 SK 60/40 Ppt</i>	<i>5.63 Gal</i>			
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
				<i>Water</i>	<i>For Rat Hole</i>			
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative	Station Manager <i>Serry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 344 502</i>		
Driver Names <i>K Harper T Quillin B Echevarria S Hoag</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On Location - Spot + Rig up</i>
<i>0945</i>					<i>Casing on bottom - Break Circulation</i>
<i>1010</i>					<i>Plug Rat Hole</i>
<i>1036</i>	<i>300</i>		<i>20</i>	<i>5</i>	<i>Pump 20 bbl ae-1 water</i>
<i>1044</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>Pump 500 Gal of Mud Flush</i>
<i>1048</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>Pump 5 BBL of water</i>
<i>1057</i>	<i>300</i>		<i>48</i>	<i>5</i>	<i>Mix 200 SK AA-2 Common @ 15.5 SPPG</i>
<i>1116</i>					<i>Shutdown - clean lines - drop top plug</i>
<i>1124</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Displace with 111 bbl water</i>
<i>1143</i>	<i>500</i>		<i>74</i>	<i>4</i>	<i>Displacement reaches cement</i>
<i>1151</i>	<i>900</i>		<i>101</i>	<i>2</i>	<i>Slow Rate</i>
<i>1156</i>	<i>950-1500</i>		<i>111</i>		<i>Bump Plug</i>
<i>1157</i>	<i>1500-0</i>				<i>Release Pressure - Float Hold</i>
					<i>Job Complete</i>

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