

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services, LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/3/06</u>	<u>10/5/06</u>	<u>10/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26707 -00-00
 County: Neosho
 _____ sw _____ se Sec. 33 Twp. 30 S. R. 18 East West
1080 feet from S N (circle one) Line of Section
2150 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lagaly, Thomas Well #: 33-2
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 930 Kelly Bushing: n/a
 Total Depth: 1087 Plug Back Total Depth: 1071.17
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1071.17
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan A14 II N116-23-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 1/22/07
 Subscribed and sworn to before me this 22nd day of February,
2007.
 Notary Public: Debra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
FEB 05 2007

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Lagaly, Thomas Well #: 33-2
 Sec. 33 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1071.17	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	964-966/947-948/914-916/908-910	300gal 15%HCL w/ 28 bbls 2%kcl water, 600bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	964-966/947-948 914-916/908-910
4	759-761/677-679/637-640/615-617	400gal 15%HCL w/ 43 bbls 2%kcl water, 740bbls water w/ 2% KCL, Biocide, 11500# 20/40 sand	759-761/677-679 637-640/615-617
4	544-548/526-530	300gal 15%HCL w/ 45 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 7500# 20/40 sand	544-548/526-530

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		990.8	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/27/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a	30.9mcf	46.9bbls		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, Submit ACO-18.)

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 33	T. 30	R. 18	GAS TESTS		
API #	15-133-26707-0000	County:	Neosho		502'	21 - 1/2"	29
	Elev: 930'	Location	Kansas		533'	20 - 1/2"	29
					627'	20 - 1/2"	29
Operator:	Quest Cherokee, LLC				690'	1"	113
Address:	9520 N. May Ave, Suite 300				753'	20 - 1"	115
	Oklahoma City, OK. 73120				910'	22 - 1"	121
Well #	33-2	Lease Name	Lagaly, Thomas		941'	21 - 1"	118
Footage Location	1.080 ft from the (S) Line				973'	23 - 1"	123
	2.15 ft from the (E) Line				1,004'	10 - 1"	82
Drilling Contractor:	TXD SERVICES LP				1,085'	8 - 1"	73
Spud Date:	10/3/06	Geologist:	Ken Recco				
Date Completed:	10/05/06	Total Depth:	1,088'				

	Surface	Production	
Size Hole	12-1/4"	6-3/4"	
Size Casing			
Weight			
Setting Depth	22'		
Type Cement	portland		
Sacks	5		

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	5	sand	420	438	shale	683	702
shale	5	15	sand/shale	438	455	coal	702	703
lime	15	45	lime	455	460	shale	703	737
shale	45	80	coal	460	461	sand/shale	737	742
lime	80	117	shale	461	467	shale	742	763
shale	117	168	coal	467	468	coal	763	765
lime	168	176	shale	468	480	shale	765	826
shale	176	180	coal	480	481	coal	826	827
lime	180	187	shale	481	510	shale	827	925
shale	187	202	coal	510	511	coal	925	927
coal	202	211	lime	511	529	shale	927	964
shale	211	213	b.shale	529	531	sand	964	969
shale	213	214	lime	531	533	coal	969	970
shale	214	240	shale	533	551	lime	970	1,088
coal	240	247	coal	551	552			
shale	242	278	shale	552	620			
shale	278	298	coal	620	621			
coal	298	299	shale	621	647			
shale	299	305	coal	647	648			
lime	305	308	shale	648	650			
shale	308	360	lime	650	665			
sand	360	400	shale	665	682			
sand/shale	400	420	coal	682	683			

Summit: 460'-461' lex; 529'-531' summit;

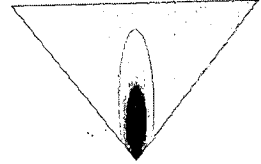
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1849**

FIELD TICKET REF # _____

FOREMAN Joe

618600

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
10-6-06	Lagaly Thomas 33-2			33	30	18	8 NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	9:30		903427		2.5	<i>[Signature]</i>
Wes T	7:00			903197		2.5	<i>[Signature]</i>
MARK B	7:00			903206		2.5	<i>[Signature]</i>
Russell A	7:00			903230			<i>[Signature]</i>
DAVID C	7:15			903142	932452	2.25	<i>[Signature]</i>
TROY W	6:30			931615		3	<i>[Signature]</i>
Craig G	6:45			EXTRC		2.75	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1087 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1071.17 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.08 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head PAN 2 SKS of gel + 11 bbl dye + 150 SKS of cement
 To get dye to surface. Flush pump. Pump wipes plug to bottom of Seal Flo + _____

1071.17	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.5 hr	Foreman Pickup	
903197	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 # 3	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calcium Chloride	
1123	7000 gal	City Water	
903142	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931615	hr	80 Vac	

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