

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed  
**AMENDED**

Operator: License # 33698  
 Name: Colt Natural Gas, LLC  
 Address: 4350 Shawnee Mission Parkway  
 City/State/Zip: Fairway, KS 66205  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: M. B. Natrass  
 Phone: (913) 748-3987  
 Contractor: Name: McPherson Drilling  
 License: 5675  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12/6/2005</u>	<u>12/12/2005</u>	<u>2/17/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 12 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

API No. 15 - 205-26229-00-00  
 County: Wilson  
S/2 NW NE Sec. 28 Twp. 30 S. R. 16  East  West  
1067 feet from S /  N (circle one) Line of Section  
2007 feet from  E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Hare B&B Well #: 2-28  
 Field Name: Neodesha  
 Producing Formation: Cherokee Coals  
 Elevation: Ground: 784' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 904' Plug Back Total Depth: 895'  
 Amount of Surface Pipe Set and Cemented at 40' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 902'  
 feet depth to Surface w/ 95 sx cmt.

**Drilling Fluid Management Plan** A14 II NW 6-4-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used N/A - Air Drilled  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MS [Signature]  
 Title: Agent Date: 6/9/06  
 Subscribed and sworn to before me this 9th day of June  
20  
 Notary Public: Brooke C. Maxfield  
 Date Commission Expires: 12/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KCC**  
**MAY 05 2006**  
**CONFIDENTIAL**

NOTARY PUBLIC - State Of Kansas  
 BROOKE C. MAXFIELD  
 My Appt. Exp. 12/28/09

✓

Operator Name: Colt Natural Gas, LLC Lease Name: Hare B&B Well #: 2-28  
 Sec. 28 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>497 GL</td> <td>287</td> </tr> <tr> <td>Excello Shale</td> <td>626 GL</td> <td>158</td> </tr> <tr> <td>V Shale</td> <td>686 GL</td> <td>98</td> </tr> <tr> <td>Mineral Coal</td> <td>722 GL</td> <td>62</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	497 GL	287	Excello Shale	626 GL	158	V Shale	686 GL	98	Mineral Coal	722 GL	62
Name	Top	Datum														
Pawnee Lime	497 GL	287														
Excello Shale	626 GL	158														
V Shale	686 GL	98														
Mineral Coal	722 GL	62														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	40'	Class A	8	Type 1 cement
Casing	6.75	4.5	10.5	902'	Thick Set	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	870'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
5/4/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	0	40	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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 MAY 05 2006  
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<b>Operator Name:</b>	Layne Energy Operating, LLC.		
<b>Lease Name:</b>	Hare B&B 2-28		
	Sec. 28 Twp. 30S Rng. 16E, Wilson County		
<b>API:</b>	15-205-26229		
<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	850-851.5, 722-723.5, 686-688.5, 665.5-667, 625.5-632, 608.5-611	Weir, Mineral, Croweberg, Ironpost, Mulky, Summit-7900# 20/40 sand, 2800 gal 15% HCl acid, 620 bbls wtr	608.5-851.5

**KCC**  
MAY 05 2006  
**CONFIDENTIAL**

4/05/08

**Layne Energy, Inc.**

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

June 9, 2006

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 12 2006

CONSERVATION DIVISION  
WICHITA, KS

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

**KCC**  
**MAY 05 2006**  
**CONFIDENTIAL**

Re: Well Completion Forms

To Whom It May Concern:

I have enclosed the amended ACO-1 forms and associated data for the following wells:

API # 15-205-26255  
Ashton B&B 5-27

API# 15-205-26253  
Deer B&B 8-21

API# 15-205-26225  
Hare B&B 10-21

API# 15-205-26224  
Deer B&B 2-21

API# 15-205-26227  
Katzner B&B 13-22

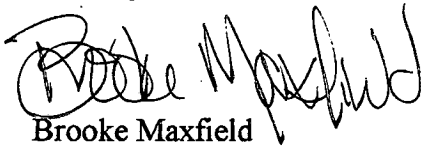
API# 15-205-26254  
Katzner B&B 3-27

API# 15-205-26229  
Hare B&B 2-28

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,



Brooke Maxfield  
Agent

Enclosures

Cc Well File  
Field Office  
Colt



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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION

APR 05 2006

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

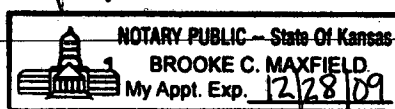
Operator: License # 33698
Name: Colt Natural Gas, LLC
Address: 4350 Shawnee Mission Parkway
City/State/Zip: Fairway, KS 66205
Purchaser:
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist:
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth:
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
12/6/2005 12/12/2005 2/17/2006
Spud Date or 12/12/2005 2/17/2006
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 205-26229 - 00 - 00
County: Wilson
S/2 - NW - NE Sec. 28 Twp. 30 S. R. 16 East West
1067 feet from S / N (circle one) Line of Section
2007 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hare B&B Well #: 2-28
Field Name: Neodesha
Producing Formation: Cherokee Coals
Elevation: Ground: 784' Kelly Bushing:
Total Depth: 904' Plug Back Total Depth: 895'
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 902'
feet depth to Surface w/ 95 sx cm.
ART II NH 6-4-08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MS Natrass
Title: Agent Date: 4/4/06
Subscribed and sworn to before me this 4th day of April
20 Ole
Notary Public: Brooke C. Maxfield
Date Commission Expires:



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

KCC APR 04 2006 CONFIDENTIAL

Operator Name: Colt Natural Gas, LLC Lease Name: Hare B&B Well #: 2-28  
 Sec. 28 Twp. 30 S. R. 16  East  West County: Wilson

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**APR 04 2006**  
**CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>497 GL</td> <td>287</td> </tr> <tr> <td>Excello Shale</td> <td>626 GL</td> <td>158</td> </tr> <tr> <td>V Shale</td> <td>686 GL</td> <td>98</td> </tr> <tr> <td>Mineral Coal</td> <td>722 GL</td> <td>62</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	497 GL	287	Excello Shale	626 GL	158	V Shale	686 GL	98	Mineral Coal	722 GL	62
Name	Top	Datum														
Pawnee Lime	497 GL	287														
Excello Shale	626 GL	158														
V Shale	686 GL	98														
Mineral Coal	722 GL	62														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	40'	Class A	8	Type 1 cement
Casing	6.75	4.5	10.5	902'	Thick Set	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>APR 05 2006</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner-Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>SI - Waiting on pipeline</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

<b>Operator Name:</b>	Layne Energy Operating, LLC.		
<b>Lease Name:</b>	Hare B&B 2-28		
	Sec. 28 Twp. 30S Rng. 16E, Wilson County		
<b>API:</b>	15-205-26229		
<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	850-851.5, 722-723.5, 686-688.5, 665.5-667, 625.5-632, 608.5-611	Weir, Mineral, Croweberg, Ironpost, Mulky, Summit-7900# 20/40 sand, 2800 gal 15% HCl acid, 620 bbls wtr	608.5-851.5

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APR 05 2006

CONSERVATION DIVISION  
WICHITA, KS

**GEOLOGIC REPORT**

LAYNE ENERGY  
Hare B&B 2-28  
NW NE, 1067 FNL, 2007 FEL  
Section 28-T30S-R16E  
Wilson County, KS

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APR 05 2006

CONSERVATION DIVISION  
WICHITA, KS

Spud Date: 12/7/2005  
Drilling Completed: 12/12/2005  
Logged: 12/12/2005  
A.P.I. #: 15-205-26229  
Ground Elevation: 784'  
Depth Driller: 903'  
Depth Logger: 897'  
Surface Casing: 8.625 inches at 40'  
Production Casing: 4.5 inches at 902'  
Cemented Job: Consolidated  
Open Hole Logs: Dual Induction SFL/GR, High Resolution  
Compensated Density/Neutron

<b>Formation</b>	<b>Tops (in feet below ground level)</b>
Quaternary	Surface (Alluvium)
Pawnee Limestone	497
Excello Shale	626
"V" Shale	686
Mineral Coal	722
Mississippian	



MORNING COMPLETION REPORT

Report Called in by: JOHN ED

Report taken by: KRD

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD
HARE B & B 2-28			12/6/2005	1	DEPTH	TYPE FLUID
PRESENT OPERATION:						WT
DRILL OUT FROM UNDER SURFACE						VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH		REPAIR DOWN TIME HRS		CONTRACTOR	
					RIG NO	
			TEST PERFS			
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO	SQUEEZED OR PLUG BACK PERFS	
				TO	TO	
				TO	TO	
				TO	TO	
				TO	TO	
HRS	BRIEF DESCRIPTION OF OPERATION					
	MIRU MCPHERSON, DRILLED 11" HOLE, 40' DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING.					
	SDFN.					

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KANSAS CORPORATION COMMISSION  
APR 05 2006  
CONSERVATION DIVISION  
WICHITA, KS

DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2560

DETAILS OF RENTALS, SERVICES, & MISC

MCPHERSON DRILLING @ 6.50/ft	
MCPHERSON (CEMENT)	160
DIRTWORKS (LOC.RD. PIT)	400
SURFACE CASING	400
LAND/ LEGAL	2000

DAILY TOTALS          3160          PREVIOUS TCTD          TCTD          3160

KCC

UNCONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
70-431-9210 OR 800-467-8676

APR 04 2006

TICKET NUMBER 07978

CONFIDENTIAL

LOCATION Forska  
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-13-05	4158	Harc B & B 2-28	28	30s	16E	Wilson
CUSTOMER <u>Layne Energy</u>			Gus Jones			
MAILING ADDRESS <u>P.O. Box 160</u>			TRUCK # DRIVER TRUCK # DRIVER			
TY <u>Sycamore</u> STATE <u>Ks.</u> ZIP CODE			446 Scott			
			441 Justin			
			434 Jim			
			436 Larry			

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>904'</u>	CASING SIZE & WEIGHT <u>4 1/2" - 10.5 lb</u>
CASING DEPTH <u>902'</u>	DRILL PIPE	TUBING	OTHER <u>PBD 895'</u>
CURRY WEIGHT <u>13.2 lb</u>	SLURRY VOL <u>29 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>7'</u>
DISPLACEMENT <u>14 1/4 Bbl</u>	DISPLACEMENT PSI <u>500</u>	PSI <u>1000</u>	Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water, wash casing down to bottom (6' of fill). Pumped 10 Bbl Gel Flush, 10 Bbl water Spacer, 10 Bbl Metasilicate, Pumped 7 Bbl dye water, Mixed 25 Sk Thickset cement w/ 10" 1 1/2 Sk of KOL-SEAL at 13.2 lb 1 1/2 gal. Shut down - wash out pump shoes - Release Plug - Displace Plug with 14 1/4 Bbls water. Final pumping at 500 PSI - Bump Plug to 1000 PSI - wait 2 minutes - Release Pressure. Float Held - Good cement returns to surface with 6 Bbl slurry. Job complete - Tear down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	95 SKs	ThickSet cement	13.65	1296.75
1110 A	19 SKs	KOL-SEAL 10" 1 1/2 SK	17.75	337.25
1118 A	4 SKs	Gel Flush	7.00	28.00
1111 A	50 lbs.	Metasilicate Preflush	1.65 lb	82.50
5407 A	3.23 Ton	40 miles - Bulk Truck	1.05	219.66
5502 C	4 Hrs.	80 Bbl. VAC Truck	90.00	360.00
5502 C	4 Hrs.	80 Bbl. VAC Truck	90.00	360.00
1123	4800 GAl	City water	12.80	61.44
5605 A	4 Hrs.	Welder	78.00	312.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 05 2006  
CONSERVATION DIVISION  
MICHITA, KS

204169

AUTHORIZATION Called by John Ed TITLE \_\_\_\_\_ DATE \_\_\_\_\_