

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33911  
Name: Larcom Oil, Inc.  
Address: 482 Reece Road  
City/State/Zip: Eureka, KS 67045  
Purchaser: n/a  
Operator Contact Person: James Larcom  
Phone: (620) 853-2247  
Contractor: Name: Three Rivers Exploration, LLC  
License: 33217  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>January 14, 2008</u>	<u>January 24, 2008</u>	<u>January 26, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23760-0000  
County: Butler  
SE    SW    SE    SW    Sec. 32 Twp. 25 S. R. 8  East  West  
165 feet from (S) N (circle one) Line of Section  
3561 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gottsch Well #: 2  
Field Name: Summit  
Producing Formation: Mississippian  
Elevation: Ground: 1,602 ft. Kelly Bushing: 1,607 ft.  
Total Depth: 2,790 ft. Plug Back Total Depth: 2,775.6 ft.  
Amount of Surface Pipe Set and Cemented at 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 2,790 w/ 120 sx cm.

*API - Dig - 6/18/08 ?*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

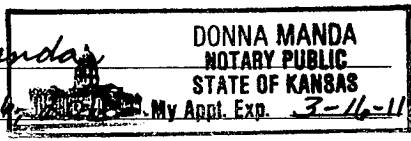
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ray H. Manda  
Title: Agent for Larcom Oil, Inc. Date: March 13, 2008

Subscribed and sworn to before me this 13th day of March, 2008.

Notary Public: Donna Manda  
Date Commission Expires: March 4, 2011  
My Appl. Exp. 3-16-11



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAR 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Larcom Oil, Inc. Lease Name: Gottsch Well #: 2  
 Sec. 32 Twp. 25 S. R. 8  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/Cement Bond                  Dual Compensated Porosity Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  see attached logs
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8.625"		200'			
Production		5.50"		2790'		120 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
13	2695 ft. - 2701 ft.		
1	2704'		
1	2705'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 219931

Invoice Date: 01/30/2008 Terms: 0/30,n/30

Page 1

LARCOM OIL INC  
482 REECE ROAD  
EUREKA KS 67045  
(620)853-2247

SUMMIT #2  
13501  
01-26-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	75.00	16.2000	1215.00
1110A	KOL SEAL (50# BAG)	375.00	.4000	150.00
1123	CITY WATER	3000.00	.0133	39.90
4404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00
4129	CENTRALIZER 4 1/2"	4.00	37.5000	150.00
4103	CEMENT BASKET 4 1/2"	1.00	198.0000	198.00
4156	FLOAT SHOE 4 1/2"	1.00	216.0000	216.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	94.00	282.00
445 CEMENT PUMP	1.00	875.00	875.00
445 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.45	86.25
479 MIN. BULK DELIVERY	1.00	300.00	300.00

*Well #2*

*pd Feb 5 '08*

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 14 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	2010.90	Freight:	.00	Tax:	106.58	AR	3660.73
Labor:	.00	Misc:	.00	Total:	3660.73		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, *UC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13501  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-26-08	4776	Summit #2	5	265	8 E	Butler
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			

Jim LARCOM  
 482 Reece Rd  
 EUREKA, KS 67045  
 Three River Resources

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2790' CASING SIZE & WEIGHT 4 1/2 used  
 CASING DEPTH 2802' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6 \* SLURRY VOL 23 BBL WATER gal/sk 8 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 46.2 BBL DISPLACEMENT PSI 500 ~~PSI 1000 Bump Plug~~ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing set @ 2802' = 12' above K.B. Done  
Circulation w/ 10 BBL fresh water, mixed 75 SKS THICK SET CEMENT w/ 5" KOL-SEAL /  
SK @ 13.6 \*/gal, yield 1.69. Shut down. Wash out Pump & Lines. Release Plug. Displace  
w/ 46.2 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI.  
Wait 2 minutes Pressure decreased to 200 PSI. (Possible Collar Leak, casing was cured &  
Some of it did not make up very well) Repressure to 1000 PSI. Release Pressure no  
Flow Back. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	25	MILEAGE	3.45	86.25
1126 A	75 SKS	THICK SET CEMENT	16.20	1215.00
1110 A	375 *	KOL-SEAL 5" /SK	.40 *	150.00
5407	4.13 TONS	TON MILEAGE BULK TRUCK	MIC	300.00
5502 C	3 HRS	80 BBL VAC TRUCK	94.00	282.00
1123	3000 GALS	CITY WATER	13.30/1000	39.90
4404	1	4 1/2 TOP RUBBER PLUG	42.00	42.00
4129	4	4 1/2 x 7 7/8 CENTRALIZERS	37.50	150.00
4103	1	4 1/2 CEMENT BASKET	198.00	198.00
4156	1	4 1/2 FLOAT SHOE FV	216.00	216.00
			Sub Total	2854.15
		THANK YOU	SALES TAX 5.3%	106.58
		019931	ESTIMATED TOTAL	3660.73

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 14 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION witnessed By Jim LARCOM TITLE owner DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
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FAX 620/431-0012

INVOICE

Invoice # 219792

Invoice Date: 01/23/2008 Terms: 0/30,n/30

Page 1

LARCOM OIL INC  
482 REECE ROAD  
EUREKA KS 67045  
(620)853-2247

SUMMIT #2  
13503  
01-20-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	120.00	12.9000	1548.00
1102	CALCIUM CHLORIDE (50#)	330.00	.7000	231.00
1107	FLO-SEAL (25#)	25.00	1.9800	49.50
Description		Hours	Unit Price	Total
445	CEMENT PUMP (SURFACE)	1.00	675.00	675.00
445	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.45	86.25
502	MIN. BULK DELIVERY	1.00	300.00	300.00

*Well #2*

*paid  
check  
# 1127  
Jan 25 '08*

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 14 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1828.50	Freight:	.00	Tax:	96.90	AR	2986.65
Labor:	.00	Misc:	.00	Total:	2986.65		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
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EUREKA, KS  
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307/347-4577

CONSOLIDATED OIL WELL SERVICES, *llc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*ENTERED*

TICKET NUMBER 13503  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-20-08	4776	Summit #2				Butler
CUSTOMER			TRUCK #			
Larcom Oil			DRIVER			
MAILING ADDRESS			TRUCK #			
C/O Jim Larcom			DRIVER			
CITY			STATE			
STATE			ZIP CODE			
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 200' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 198' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL 258bl WATER gal/sk 65 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 11.5Bbl DISPLACEMENT PSI 100 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 50bl water.  
Mixed 120cks Class A Cement w/ 3% Cacl<sub>2</sub> + 1/4" Floccle Puff @ 15' depth!  
Displace Cement w/ 11.5Bbl water. Shut casing in w/ Good Cement  
to surface = 10Bbl slug to P.F.  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	675.00	675.00
5406	25	MILEAGE	3.45	86.25
1104S	120cks	Class A Cement	12.90	1548.00
1102	370#	Cacl <sub>2</sub> 3%	.70#	261.00
1107	25#	Floccle 1/4" Puff	1.98#	49.50
5407		Ton-Mileage Bulk Truck	M/C	300.00
				RECEIVED
				KANSAS CORPORATION COMMISSION
				MAR 14 2008
				CONSERVATION DIVISION
				WICHITA, KS
				Thank You!
				Sub Total
				2986.75
				SALES TAX
				5.32
				ESTIMATED TOTAL
				2986.65

AUTHORIZATION Called by Rig TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 219100  
 2986.65