

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33911
Name: Larcom Oil, Inc.
Address: 482 Reece Road
City/State/Zip: Eureka, KS 67045
Purchaser: n/a
Operator Contact Person: James Larcom
Phone: (620) 853-2247
Contractor: Name: SKYY Drilling
License: 33557
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

October 28, 2006 Spud Date or Recompletion Date	November 3, 2006 Date Reached TD	November 5, 2006 Completion Date or Recompletion Date
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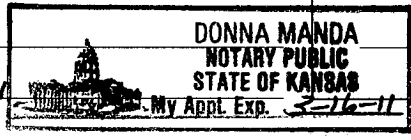
API No. 15 - 015-23706-0000
County: Butler
C N2 NW Sec. 5 Twp. 26 S. R. 8 East West
715 feet from S / (N) (circle one) Line of Section
1350 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ~~Larcom Oil, Inc.~~ Gottsch Well #: 1
Field Name: Summit
Producing Formation: Mississippian
Elevation: Ground: 1,593 ft. Kelly Bushing: 1,600 ft.
Total Depth: 2,810 ft. Plug Back Total Depth: 2750.9 ft.
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 2,750.9 w/ 180 sx cmrt.
Alt I - Dlg - 6/18/08 ?

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda
Title: Agent for Larcom Oil, Inc. Date: March 13, 2008
Subscribed and sworn to before me this 13th day of March,
2008.
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY	
N	<input checked="" type="checkbox"/> Letter of Confidentiality Received
	If Denied, Yes <input type="checkbox"/> Date: _____
	<input type="checkbox"/> Wireline Log Received
	<input type="checkbox"/> Geologist Report Received
	<input type="checkbox"/> UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION	

MAR 14 2008

Operator Name: Larcom Oil, Inc. Lease Name: Larcom Oil, Inc. Well #: 1
 Sec. 5 Twp. 26 S. R. 8 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	see attached logs	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Gamma Ray/Cement Bond/CCL			
Gamma Ray/Neutron/CCL			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8.625"		200'		120 sx	
Production		5.50"		2750.9		60 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
31	2681 ft. - 2691 ft.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 210351

Invoice Date: 11/07/2006 Terms:

Page 1

LARCOM, MIKE
 482 REECE ROAD
 EUREKA KS 67045
 () -

LARCOM #1
 16516
 11-05-06

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	60.00	14.6500	879.00
1110A	KOL SEAL (50# BAG)	300.00	.3600	108.00
1123	CITY WATER	3000.00	.0128	38.40
4130	CENTRALIZER 5 1/2"	2.00	42.0000	84.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
4406	5 1/2" RUBBER PLUG	1.00	56.0000	56.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.15	78.75
479 MIN. BULK DELIVERY	1.00	275.00	275.00

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 14 2008

CONSERVATION DIVISION
 WICHITA, KS

*pd Nov 13 06
 check # 000*

Parts:	1465.40	Freight:	.00	Tax:	77.67	AR	2966.82
Labor:	.00	Misc:	.00	Total:	2966.82		
Sublt:	.00	Supplies:	.00	Change:	.00		

KANSAS CORPORATION COMMISSION

FEB 15 2008

Signed _____

Date _____

CONSERVATION DIVISION SECTION
 THAYER, KS

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

6655 Dorn Road 66776
 620/839-5269

VALIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16516
 LOCATION Eureka
 FOREMAN Steve Meach

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/25/06	49116	#1 Larcom	5	26	08	Butler

CUSTOMER
Jim Larcom
 MAILING ADDRESS
483 Reece Rd
 CITY STATE ZIP CODE
Eureka KS 67046

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Alan		
479	Russ		
436	J.P.		

JOB TYPE Long string HOLE SIZE 2 7/8 HOLE DEPTH 2860 CASING SIZE & WEIGHT 5 1/2 15.5*
 CASING DEPTH 2750' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 65 bbls DISPLACEMENT PSI 500* MIX PSI Bump plug 1000* RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2 casing. Break circulation with fresh water 20 bbls ahead. Mix 60 SKs Thick set cement 5* Kol-seal ~~PK~~. Shut down wash out pump + lines. Release plug. Displace with 65 bbls fresh water. Final pumping pressure 500* Bump plug to 1000*. Wait 2 min. Release pressure off plug. Plug didn't hold. Pressure back up to 500* close well in. Good circulation at all times while cementing. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	25	MILEAGE	3.15	78.75
1126A	60 SKs	Thick set Cement	14.65	879.00
1110A	300*	Kol-seal 5* PK	.36	108.00
5502C	3 hrs	80 bbl Vacuum Truck	90.00	270.00
1123	3000 gallons	CITY water	12.80 ^{POD} / ₁₀₀₀	38.40
5407	3.3 Tons	M/C Bulk Delivery	275.00	275.00
4130	2	5 1/2 Centralizer	22.00	44.00
4159	1	5 1/2 AFU Float shoe	300.00	300.00
4406	1	5 1/2 Top Rubber Plug	56.00	56.00
			SubTotal	2889.15
			SALES TAX	71.67
			ESTIMATED TOTAL	2960.82

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 KANSAS CORPORATION COMMISSION
 FEB 14 2008
 CONSERVATION DIVISION
 WICHITA, KS
 FEB 15 2008
 CONSERVATION DIV LIC SECTION

210351

AUTHORIZATION Witness by Jim Larcom TITLE owner DATE _____



**CONSOLIDATED
OIL WELL
SERVICES, INC.**
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 210178

Invoice Date: 10/31/2006 Terms:

Page 1

LARCOM, MIKE
482 REECE ROAD
EUREKA KS 67045
() -

LARCOM #1
16472
10-29-06

*pd Nov. 6 '06
check # 0005*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	120.00	11.2500	1350.00
1102	CALCIUM CHLORIDE (50#)	330.00	.6400	211.20
1107	FLO-SEAL (25#)	25.00	1.8000	45.00
Description		Hours	Unit Price	Total
441	MIN. BULK DELIVERY	1.00	275.00	275.00
446	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.15	78.75

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KANSAS CORPORATION COMMISSION
FEB 14 2008
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
FEB 15 2008
CONSERVATION DIV/JIC SECTION

Parts:	1606.20	Freight:	.00	Tax:	85.13	AR	2665.08
Labor:	.00	Misc:	.00	Total:	2665.08		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16472
 LOCATION Eureka
 FOREMAN Russell Mcloy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-29-06	4776	#1 Harcom	5	26	08	Butler	
CUSTOMER Mike Harcom			SKYY Drig	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 482 Reece RD.				446	CLIFF		
CITY Eureka				441	CLIFF		
STATE KS							
ZIP CODE 67045							

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 212' CASING SIZE & WEIGHT 8 5/8 used
 CASING DEPTH 210 DRILL PIPE - TUBING - OTHER -
 SLURRY WEIGHT 15 # SLURRY VOL 25 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 12 Bbl DISPLACEMENT PSI 100 # MIX PSI - RATE 4 bpm

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation w/ 10 Bbl water mix 120 SKI Regular cement w/ 3% CMC12 1/4 Floccle per/sk at 15 # per/gallon. Displace w/ 12 Bbl water. GOOD cement Returns to Surface. Close casing IN at 0 PSI. Job Complete Tear Down.

Thank you!
 Russell
 Mcloy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 s	1	PUMP CHARGE	620.00	620.00
5406	25	MILEAGE	3.15	78.75
1104 s	120 SKI	Regular class A cement	11.25	1350.00
1102	25 # 330	CMC12	.64	211.20
1107	25 #	Floccle	1.80	45.00
5407		Ton Mileage BIK TK	m/l	275.00
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FEB 14 2008				
KANSAS CORPORATION COMMISSION				
CONSERVATION DIVISION WICHITA, KS				
FEB 15 2008				
CONSERVATION DIV-JIC SECTION				
Sub Total				2,579.95
5.3%			SALES TAX	85.13
ESTIMATED TOTAL				2665.08

AUTHORIZATION called by SKYY TITLE Drig Contractor DATE 10-29-06