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Side Two

ORIGINAL

Operator Name: Layne Energy Operating, LLC Lease Name: Elias Well #: 15-28
Sec. 28 Twp. 33 S. R. 16 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: KCC
Compensated Density Neutron DEC 2 2 2005
Dual Induction CONFIDENTIAL
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Pawnee Lime 441 GL 294
Excello Shale 616 GL 119
V Shale 669 GL 66
Mineral Coal 720 GL 15
Mississippian 1068 GL -333

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
SI-Waiting on Completion
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TUBING RECORD
Size Set At Packer At Liner Run [] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion
Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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MORNING COMPLETION REPORT

Report Called in by: JES

Report taken by: KR D

LEASE NAME & #	AFE#	DATE	DAYS	CIBP DEPTH	PBD TYPE FLUID
ELIAS 16-28		9/02/05	1	TYPE	
PRESENT OPERATION:					WT
DRILL OUT FROM UNDER SURFACE					VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR	MOKAT
	8 5/8" 24# J-55 - Set 20'	TEST PERFS		RIG NO	BILLY
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	SQUEEZED OR PLUG BACK PERFS	
					TO
					TO
					TO
					TO
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU MOKAT DRILLING, DRILLED 11" HOLE, 41' DEEP, R/H W/ 2 JT 8 5/8" SURFACE CASING.				
	MIXED 8 SXS TYPE 1 CEMENT, DUMPED ON THE BACKSIDE, SDFN.				
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DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	_____
MISC	2960

DETAILS OF RENTALS, SERVICES, & MISC

MOKAT DRILLING @ 6.50/r	
MOKAT (CEMENT)	160
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	400
LAND/ LEGAL	2000

DAILY TOTALS 3160 PREVIOUS TCTD 0 TCTD 3160

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 5355
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-12-05	4458	Elias 15-28				Montgomery	
CUSTOMER		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				446	Scott		
CITY				441	Jim		
STATE		ZIP CODE					
Sycamore		Ks.					

OB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 1170' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 1167' DRILL PIPE PBTD 1147' OTHER _____
 CARRY WEIGHT 13.2 lb SLURRY VOL 40 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 20'
 DISPLACEMENT 18 1/4 Bbls DISPLACEMENT PSI 750 PSI 1200 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meetings Rig up to 4 1/2" casing, Break circulation with 20 Bbls - wash casing to bottom (20' of fill)
Pumped 10 Bbl Gel Flush, 20 Bbl water spacer, 10 Bbl Metasilicate, 10 Bbl Dry Water,
Mixed 125 sks Thick Set cement w/ 10 # 1 1/4 SK of K01-SEAL at 13.2 lb 1 1/4 gal.
Shut down - wash out pump & lines - Release Plug - Displace Plug with 18 1/4 Bbls water
Final pumping @ 750 PSI - Bumped Plug to 1200 PSI - wait 2 minutes - Release Pressure
Float held - close casing line with OPST
Good cement returns to surface with 7 Bbl slurry
Job complete - Tree down

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"Thank you"

ACCOUNT CODE	CONSERVATION DIVISION	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	WICHITA, KS	1	PUMP CHARGE	765.00	765.00
5406		0	MILEAGE Truck Infield	2.50	M/C
1126A		125 SKS.	Thick Set cement	13.00	1625.00
1110A		25 SKS.	K01-SEAL 10 # 1 1/4 SK	16.90	422.50
1111A		50 lbs.	Metasilicate	1.55 lb.	77.50
1118A		4 SKS.	Gel Flush	6.63	26.52
5407A		6.88 Ton	25 miles - Bulk Truck	.92	158.24
5605A		4 Hrs	Welder	75.00	300.00
4404		1	4 1/2" Top Rubber Plug	38.00	38.00
				5.32	
				SALES TAX	116.05
				ESTIMATED TOTAL	3528.81

AUTHORIZATION Called by John Ed

TITLE

DATE

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GEOLOGIC REPORT

LAYNE ENERGY

Elias 15-28

SW ¼, SE ¼, 330' FSL, 2,000' FEL

Section 28-T33S-R16E

MONTGOMERY COUNTY, KANSAS

Drilled: September 2-6, 2005
 Logged: September 7, 2005
 A.P.I.# 15-125-30837
 Ground Elevation: 735'
 Depth Driller: 1,171'
 Depth Logger: 1,170'
 Surface Casing: 8 5/8" @ 41'
 Production Casing: 4 1/2" @ 1,167'
 Cemented Job: Consolidated
 Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

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 WICHITA, KS

FORMATION.....TOPS (in feet below ground surface)

Quaternary Alluvium	Surface
Lenapah Lime	225
Altamont Lime	283
Pawnee Lime	441
Anna Shale	462
First Oswego Lime	548
Little Osage Shale	584
Excello Shale	616
Iron Post Coal	642
Bevier Coal	652
"V" Shale	669
Croweburg Coal	671
Mineral Coal	720
AW Coal	997
BW Coal	1,006
Riverton Coal	1,053
Mississippian	1,068