

Operator Name EOG RESOURCES, INC.

Lease Name BUTLER

Well # 17 #1

Sec. 17 Twp. 34S S.R. 32 East West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:

MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, HIGH RESOLUTION INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON W/MICROLOG, MUDLOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	8 5/8	24#	1680'	MDCN PP, PP	470	SEE OMT TIX
PRODUCTION	7 7/8	4 1/2	10.5#	6595'	MDCN PP,	400	SEE OMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5954'-5965' (CIBP SET @ 5950')		5954-5965
4	5930'-5936'		5930-5936

TUBING RECORD Size 2 3/8 Set At 5925' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 11/17/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	163	342	526	2098	41

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

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1002 A		
Well Name : Butler 17 #1		
FORMATION	TOP	DATUM
Heebner	4385	1559
Marmaton	5219	2393
Cherokee	5420	2594
Atoka	5582	2756
Morrow	5767	2941
Chester	5950	3124
St. Genevieve	6331	3505
St. Louis	6570	3744

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Simplified Gauge Sheet For Completions

Start Date: 11/20/2005

End Date: 12/19/2005

Print Date: 12/19/2005 12:39

Page 1 of 1

Date	Hrs On	Gas (mcf)	-- Pressure --			----- Oil (bbls) -----				----- Water (bbls) -----			
			Tbg	Csg	Choke	Beginning	Production	Runs	Ending	Beginning	Production	Runs	Ending
2054	Completion Name: Butler 17 #1												
11/20/2005	24.0	434.0	48	1052	19/64	254.58	562.20	557.62	259.17	35.83	224.50	0.00	35.83
11/21/2005	24.0	319.0	89	1091	19/64	259.17	534.72	532.22	261.67	35.83	360.17	0.00	27.08
11/22/2005	24.0	276.0	140	1035	64/64	261.67	314.50	361.17	215.00	27.08	502.08	0.00	53.33
11/23/2005	24.0	265.0	85	1110	64/64	215.00	244.25	178.42	280.83	53.33	222.50	0.00	35.83
11/24/2005	24.0	252.0	90	1130	64/64	280.83	301.67	0.00	582.50	35.83	177.00	0.00	35.83
11/25/2005	24.0	243.0	100	1090	64/64	582.50	133.32	446.65	269.17	35.83	332.50	0.00	6.67
11/26/2005	24.0	196.0	40	1120	64/64	269.17	-8.83	174.50	85.83	6.67	186.67	0.00	3.33
11/27/2005	24.0	168.0	100	1120	64/64	85.83	140.00	0.00	225.83	3.33	405.83	0.00	59.17
11/28/2005	24.0	155.0	100	1130	64/64	225.83	146.67	0.00	372.50	59.17	221.67	0.00	35.83
11/29/2005	24.0	164.0	90	175	64/64	372.50	420.44	181.27	611.67	35.83	124.17	0.00	6.67
11/30/2005	0.0	25.0	0	100	64/64	611.67	-31.28	363.30	217.08	6.67	-5.00	0.00	1.67
12/01/2005	0.0	0.0	0	100	64/64	217.08	-1.67	0.00	215.42	1.67	1.67	0.00	3.33
12/02/2005	0.0	0.0	0	100	64/64	215.42	0.00	0.00	215.42	3.33	0.00	0.00	3.33
12/03/2005	0.0	22.0	0	60	64/64	215.42	0.00	0.00	215.42	3.33	0.00	0.00	3.33
12/04/2005	24.0	33.0	0	60	64/64	215.42	0.00	0.00	215.42	3.33	0.00	0.00	3.33
12/05/2005	24.0	306.0	0	60	64/64	215.42	368.08	176.00	407.50	3.33	380.00	0.00	136.67
12/06/2005	24.0	55.0	0	60	64/64	407.50	0.00	0.00	407.50	136.67	270.00	0.00	100.00
12/07/2005	12.0	165.0	96	40	64/64	407.50	193.16	181.49	419.17	100.00	576.67	0.00	430.00
12/08/2005	24.0	321.0	94	47	64/64	419.17	175.05	463.39	130.83	430.00	740.00	0.00	430.00
12/09/2005	24.0	321.0	94	47	64/64	130.83	165.83	0.00	296.67	430.00	456.67	0.00	200.00
12/10/2005	24.0	293.0	108	46	64/64	296.67	210.58	138.92	368.33	200.00	533.33	0.00	200.00
12/11/2005	14.0	248.0	97	27	64/64	368.33	105.00	0.00	473.33	200.00	313.33	0.00	123.33
12/12/2005	24.0	296.0	105	44	64/64	473.33	164.17	359.17	278.33	123.33	446.67	0.00	123.33
12/13/2005	24.0	342.0	108	52	64/64	278.33	162.85	178.68	262.50	123.33	526.67	0.00	403.33
12/14/2005	24.0	351.0	103	47	64/64	262.50	168.19	184.85	245.83	403.33	616.67	0.00	63.33
12/15/2005	17.0	264.0	115	68	64/64	245.83	136.55	188.21	194.17	63.33	603.33	0.00	96.67
12/16/2005	17.0	362.0	28	26	64/64	194.17	115.00	0.00	309.17	96.67	426.67	0.00	73.33
12/17/2005	14.0	269.0	72	31	64/64	309.17	90.72	179.05	220.83	73.33	176.67	0.00	206.67
12/18/2005	24.0	195.0	41	41	64/64	220.83	100.00	0.00	320.83	206.67	120.00	0.00	326.67
12/19/2005	24.0	0.0	41	41	64/64	407.50	0.00	0.00	407.50	300.00	0.00	0.00	300.00
Total:		6340.0					4911.17	4844.92			8940.42	0.00	

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HALLIBURTON JOB SUMMARY		SALES ORDER NUMBER 4003918	TICKET DATE 10/18/05
REGION NORTH AMERICA LAND	NWA / COUNTRY Central / USA	BDA / STATE MC / KS	COUNTY SEWARD
MBU ID / EMPL # MCLI0104 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS	PSL DEPARTMENT ZI / CEMENT	CUSTOMER REP / PHONE DALE PASSIG 806-339-8138
LOCATION LIBERAL	COMPANY EOG RESOURCES 302122	API/RM #	
TICKET AMOUNT \$15,972.00	WELL TYPE GAS	SAP BOMB NUMBER 7523	Description Cement Production Casing
WELL LOCATION LIBERAL, KS	DEPARTMENT CEMENT	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	
LEASE NAME BUTLER	Well No. 2453280 17#1	SEC / TWP / RNG 17 - 34S - 32W	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	12.0			
Buttry, C 317429	12.0			
Baray, V 242219	10.0			
Coble, R 347700	10.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	10			
10219237	10			
10011406-10011590	30			
10011392-10011276	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **6600 FT**

Date	Called Out	On Location	Job Started	Job Completed
	10/18/2005	10/18/2005	10/19/2005	10/19/2005
Time	1900	2300	0745	0900

Tools and Accessories

Type and Size	Qty	Make
Float Collar LD P&B	1	H
Float Shoe IFS	1	
Centralizers FM	20	A
Top Plug		
HEAD PC	1	L
Limit clamp	1	
Weld-A	1	C
Guide Shoe		
BTM PLUG		O

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	10.5#	4 1/2		KB	6,599	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		7 7/8"			6,600	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/18	10.0	10/19	11.0	Cement Production Casing
Total	10.0	Total	11.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 85	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	185	MIDCON PP	1%CC, 0.25# FLOCELE, 3#PRESSURE SEAL, 3# GILSONITE, 0.5% HALAD-3	10.64	2.06	12.80
2	215	50/50 POZ PP	6% CALSEAL - 10% SALT - 6# GILSONITE - .6% HALAD-322 -	6.41	1.52	13.80
3						
4						

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-YES	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtn#Bbl	Actual TOC	Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min. 15 Min.	Treatment: Gal - BBI	Disp:Bbl
		Cement Slurry: BBI	
		Total Volume BBI	

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE Dale Passig
 SIGNATURE

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HALLIBURTON JOB SUMMARY			SALES ORDER NUMBER 3984208	TICKET DATE 10/08/05
REGION Central Operations		NWA / COUNTRY Mid Contintnt/USA	BDA / STATE MC/Ks	COUNTY SEWARD
MBU ID / EMPL # MCLO103 106304		H.E.S. EMPLOYEE NAME BRIAN MCINTYRE	PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY EOG RESOURCES	CUSTOMER REP / PHONE JIM PURSER 806-339-8138	
TICKET AMOUNT \$13,952.85		WELL TYPE 02 Gas	API/WVI #	
WELL LOCATION LIBERAL		DEPARTMENT CEMENT	SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME BUTLER		Well No. 17#1	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McIntyre, B 106099	7.0			
Green, S	7.0			
Lopez, C 321975	7.0			
Coble, R 347700	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10011407-10010921	10			
10243558-10011278	30			
10244148-10286731	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/8/2005	10/8/2005	10/8/2005	10/8/2005
Time	0830	1015	1435	1617

Tools and Accessories

Type and Size	Qty	Make
Float Collar TROPHY SEA	1	HOWCO
Float Shoe W/FILL UP	1	HOWCO
Centralizers		HOWCO
Top Plug HWE	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp 8 5/8	1	HOWCO
Weld-A		HOWCO
Guide Shoe TIGER TOOTH	1	HOWCO
BTM PLUG		HOWCO

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		KB	1,680	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			11 INCH			1,685	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	SPUD	Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location

Date	Hours
10/8	
Total	

Operating Hours

Date	Hours
Total	

Hydraulic Horsepower

Ordered _____ Avail. _____ Used _____

Average Rates in BPM

Treating _____ Disp. _____ Overall _____

Cement Left in Pipe

Feet **44** Reason **SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	340	MIDCON PP		3% CC - 1/4# FLOCELE - .1% FWCA	16.64	2.76	11.60
2	130	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating	Displacement	Preflush:	BBI	Type:
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad:Bbl -Gal
Lost Returns-y	Lost Returns-l	Excess /Return	BBI	Calc.Disp Bbl
Cmt Rtrn#Bbl	Actual TOC	Calc. TOC:		Actual Disp.
Average	Frac. Gradient	Treatment:	Gal - BBI	Disp:Bbl
Shut In: Instant	5 Min. 15 Min.	Cement Slurry	BBI	
		Total Volume	BBI	

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 Signature: *James M. Purser*
 SIGNATURE

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HALLIBURTON JOB LOG				TICKET # 3984208	TICKET DATE 10/08/05
REGION Central Operations		MWA / COUNTRY Mid Contitnent/USA		BDA / STATE MC/Ks	COUNTY SEWARD
MBU ID / EMPL # MCLIO103 106304		H.E.S EMPLOYEE NAME BRIAN MCINTYRE		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY EOG RESOURCES		CUSTOMER REP / PHONE JIM PURSER 806-339-8138	
TICKET AMOUNT \$13,952.85		WELL TYPE 02 Gas		API/UWI #	
WELL LOCATION LIBERAL		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME BUTLER		Well No. 17#1	SEC / TWP / RNG 17 - 34S - 32W	HES FACILITY (CLOSEST TO WELL S) Liberal Ks.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
McIntyre, B 106099							
Green, S							
Lopez, C 321975							
Coble, R 347700							

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tbg	
	0830						CALLED OUT FOR JOB
	0900						PRE TRIP SAFETY MEETING
	1015						ON LOC..RIG CIRC ON BOTTOM
	1020						ACCESS LOCATION
	1030						RIG UP PUMP TRUCK
	1200						OUT OF HOLE WITH DRILL PIPE
	1215						START 8 5/8 CASING AND FLOAT EQUIPMENT
	1415						CASING ON BOTTOM
	1415						HOOK UP PC AND CIRCULATE
	1420						CIRCULATE TO PIT
	1420						SAFETY MEETING
	1430						THROUGH CIRCULATING
	1433						HOOK TO PUMP TRUCK
							JOB PROCEDURE
	1435						PRESSURE TEST 3000 PSI
	1439	7.0	167.0		200		START 340 SKS @11.6#GAL
	1505	7.0	31.0		350		START 140 SKS @ 14.8#GAL
	1512				300		SHUT DOWN DROP TPO PLUG
	1513	7.5	104.0		100		START DISPLACEMENT
	1519	7.5	104.0		400		CIRC CEMENT
	1535	2.0	104.0		450		SLOW RATE STAGE CEMENT PUMP 6 BBLS SHUT DOWN FOR 5 MINUTES
	1615		104.0		500/1050		LAND PLUG
	1616		104.0				REALASEHELD
							THANKS FOR CALLING HALLIBURTON
							BRIAN MCINTYRE @ CREW

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