

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: _____
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: PETROMARK DRILLING
License: 33323
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/11/2006 1/17/2006 1/18/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-053-21173-0000
County: ELLSWORTH
E/2 Sec. 27 Twp. 17 S. R. 10 East West
2620 feet from NORTH Line of Section
800 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHEPMANN-CROW Well #: 1-27

Field Name: WILDCAT
Producing Formation: _____

Elevation: Ground: 1830' Kelly Bushing: 1836'
Total Depth: 3426' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 434 Feet
Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I P&A with 6-8-07*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West

County: _____ Docket No.: _____

ALT I P&A with 6-8-07

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WICHITA, KS

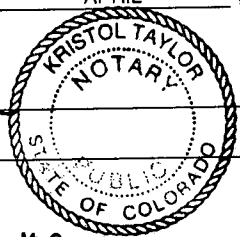
INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
Title: SR. GEOLOGIST Date: 4/27/2006

Subscribed and sworn to before me this 27TH day of APRIL

2006
Notary Public: Kristal Taylor



Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SCHEPMANN-CROW Well #: 1-27
 Sec. 27 Twp. 17 S. R. 10 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name TOPEKA HEEBNER DOUGLAS BRN LIME LANSING ARBUCKLE TD	Top Datum 2600' -764' 2859' -1023' 2889' -1053' 2973' -1137' 2987' -1151" 3335' -1499' 3426'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	434'	CLASS A	234	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

If vented, submit ACO-18.)

METHOD OF COMPLETION _____ Production Interval _____

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

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 * I N V O I C E *

Invoice Number: 100431

Invoice Date: 01/25/06

V53472

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CONSERVATION DIVISION
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
 To: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

Cust I.D.....: Gary
 P.O. Number...: Schepman 1-27
 P.O. Date....: 01/25/06

CROW

Due Date.: 02/24/06
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	108.00	SKS	8.7000	939.60	T
Pozmix	72.00	SKS	4.7000	338.40	T
Gel	6.00	SKS	14.0000	84.00	T
FloSeal	45.00	LBS	1.7000	76.50	T
Handling	188.00	SKS	1.6000	300.80	T
Mileage	24.00	MILE	11.2800	270.72	T
188 sks @.06 per sk per mi					
Rotary Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk.	24.00	MILE	5.0000	120.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$288.00
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2880.02
 Tax.....: 181.44
 Payments: 0.00
 Total....: 3061.46

(288.00)
2773.46

DRLG COMP W/O LOE
 AFE # 127
 ACCT # 135/72
 APPROVED BY T.C. Larson

KCC

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ALLIED CEMENTING CO., INC. 24753

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>1-17-06</u>	SEC. <u>27</u>	TWP. <u>17s</u>	RANGE <u>10w</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START <u>9:10 am</u>	JOB FINISH <u>3:45 pm</u>
LEASE <u>Schepman</u>		WELL # <u>1-27</u>	LOCATION <u>1/4 + Holy road Blk Top</u>		COUNTY <u>Ellsworth</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/2 north-west into</u>				

CONTRACTOR Petro Mark

TYPE OF JOB Battery Plug

HOLE SIZE 7 7/8 T.D. 3430

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Samuel Gary Jr. & Ass

CEMENT AMOUNT ORDERED 180.00 @ 14.00 4 1/2 gal

COMMON	<u>108.00</u>	@	<u>8.70</u>	<u>939.60</u>
POZMIX	<u>72.00</u>	@	<u>4.70</u>	<u>338.40</u>
GEL	<u>6.00</u>	@	<u>14.00</u>	<u>84.00</u>
CHLORIDE		@		
ASC		@		
<u>FRO-SEAL</u>	<u>45#</u>	@	<u>1.70</u>	<u>76.50</u>

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HANDLING	<u>180.00</u>	@	<u>1.60</u>	<u>300.80</u>
MILEAGE	<u>180.00</u>	@	<u>24</u>	<u>270.72</u>

TOTAL 2010.02

REMARKS:

1st plug @ 3400 with 35 sac cement
2nd plug @ 1300 with 35 sac cement
3rd plug @ 940 with 35 sac cement
4th plug @ 700 with 25 sac cement
5th plug @ 60 with 25 sac cement
Bathol 15 sac cement
Tongs Broke Before Doing 4th
plug. Released to go.
Job Completed. As Described Above

SERVICE

DEPTH OF JOB	<u>3400'</u>			
PUMP TRUCK CHARGE				<u>750.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>24</u>	@	<u>5.00</u>	<u>120.00</u>
MANIFOLD		@		

TOTAL 870.00

CHARGE TO: Samuel Gary Jr. & Ass.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc. -
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Samuel Gary Jr. & Ass.

PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

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Invoice Number: 100320
Invoice Date: 01/19/06

V53103

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2006
CONSERVATION DIVISION
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: Schepman/Crow #1-27
P.O. Date.....: 01/19/06

Due Date.: 02/18/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	8.7000	2044.50	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	247.00	SKS	1.6000	395.20	E
Mileage	24.00	MILE	14.8200	355.68	E
247 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	135.00	MILE	0.5500	74.25	E
Mileage pmp trk	24.00	MILE	5.0000	120.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 405.06
ONLY if paid within 30 days from Invoice Date

Subtotal: 4050.63
Tax.....: 153.44
Payments: 0.00
Total....: 4204.07

(405.06)

~~3802.01~~

3799.01

DRLG COMP W/O LOE
AFE # 1027
ACCT # 135/100
APPROVED BY T.C. Larson

KCC

MAY 08 2006

ALLIED CEMENTING CO., INC. 24747

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend
4 m. h. Pump Truck

DATE 1-11-06	SEC. 27	TWP. 17	RANGE 10 W	CALLED OUT 3:30 pm	ON LOCATION 5:15 pm	JOB START 6:30 pm	JOB FINISH 7:15 pm
Scheppman - LEASE		WELL# 1-27	LOCATION Highway 4 & Bushlans			COUNTY Ellsworth	STATE KS

CONTRACTOR Petromark Dry
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/2" T.D. 4.39'
 CASING SIZE 8 5/8" DEPTH 4.34'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. Approx 10'
 PERFS. _____
 DISPLACEMENT 26 1/2 DBLs

OWNER Samuel Gary Jr. & Ass.
 CEMENT
 AMOUNT ORDERED 235 sq Common
3%
 COMMON 235 sq @ 8.70 2044.50
 POZMIX _____ @ _____
 GEL 544 @ 14.00 7616.00
 CHLORIDE 704 @ 38.00 26652.00
 ASC _____ @ _____

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EQUIPMENT
 PUMP TRUCK # 4112 CEMENTER Jack
 HELPER Dennis
 BULK TRUCK # 341 DRIVER Brandon
 BULK TRUCK # _____ DRIVER _____

HANDLING 247 sq @ 1.60 395.20
 MILEAGE 247 mi @ 24 5928.00
 TOTAL 3131.38

REMARKS:

Ran 12 ft of used 8 5/8 casg. cement with
 235 sq of cement - Displace plug with
 26 1/2 DBLs of fresh water -
 Cement Dred Cree.

Thanks

CHARGE TO: Samuel Gary Jr. & Ass.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4.34'
 PUMP TRUCK CHARGE _____ 670.00
 EXTRA FOOTAGE 135 @ 55 7425.00
 MILEAGE 24 @ 5.00 120.00
 MANIFOLD _____ @ _____
 _____ @ _____

TOTAL 864.25

PLUG & FLOAT EQUIPMENT

1-8 5/8 Wood @ 55.00 55.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 55.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE Dave Koch

PRINTED NAME