

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9855  
Name: Grand Mesa Operating Company  
Address: 200 E. First St., Ste 307  
City/State/Zip: Wichita, KS 67202  
Purchaser: Valero Marketing and Supply  
Operator Contact Person: Ronald N. Sinclair  
Phone: (316) 265-3000  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Wes Hansen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

02/20/06	03/07/06	05/09/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21072-00-00  
County: Stanton  
SW NE NE SE Sec. 18 Twp. 28 S. R. 40  East  West  
2,220 feet from S N (circle one) Line of Section  
650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Circle 8 Well #: 1-18  
Field Name: Wildcat  
Producing Formation: Morrow Sand  
Elevation: Ground: 3318' Kelly Bushing: 3329'  
Total Depth: 5585' Plug Back Total Depth: 5479'  
Amount of Surface Pipe Set and Cemented at 41 jts @ 1730' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2782 Feet  
If Alternate II completion, cement circulated from 2782'  
feet depth to Surface w/ 200 sx cmt.

Drilling Fluid Management Plan *ALT I WITH 6807*  
(Data must be collected from the Reserve Pit)  
Chloride content 400 ppm Fluid volume 7,200 bbls  
Dewatering method used Evaporation & Backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James P. Reilly / James P. Reilly  
Title: Secretary Date: May 10, 2006

Subscribed and sworn to before me this 10th day of May 2006  
Notary Public: Phyllis E. Brewer / Phyllis E. Brewer  
Date Commission Expires: 7/21/07

PHYLIS E. BREWER  
Notary Public - State of Kansas  
My Appt. Expires 7-21-07

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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MAY 10 2006

Operator Name: Grand Mesa Operating Company Lease Name: Circle 8 Well #: 1-18  
 Sec. 18 Twp. 28 S. R. 40  East  West County: Stanton

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>DI Log, Comp Neu./SSD Log, Borehole Comp.                  Sonic/ITT Log, Micro Log, GR/CBL/Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3682</td><td>- 353</td></tr> <tr><td>Lansing</td><td>3782</td><td>- 453</td></tr> <tr><td>Marmaton</td><td>4361</td><td>-1032</td></tr> <tr><td>Little Osage</td><td>4541</td><td>-1212</td></tr> <tr><td>L/Morrow Marker</td><td>5300</td><td>-1971</td></tr> <tr><td>Upper Keyes SSt.</td><td>5330</td><td>-2001</td></tr> <tr><td>Lower Keyes SSt.</td><td>5369</td><td>-2040</td></tr> <tr><td>Miss. St. Gen.</td><td>5404</td><td>-2075</td></tr> <tr><td>Miss. St. Louis</td><td>5428</td><td>-2099</td></tr> <tr><td>LTD</td><td>5589</td><td></td></tr> </tbody> </table>	Name	Top	Datum	Heebner	3682	- 353	Lansing	3782	- 453	Marmaton	4361	-1032	Little Osage	4541	-1212	L/Morrow Marker	5300	-1971	Upper Keyes SSt.	5330	-2001	Lower Keyes SSt.	5369	-2040	Miss. St. Gen.	5404	-2075	Miss. St. Louis	5428	-2099	LTD	5589	
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Miss. St. Louis	5428	-2099																																
LTD	5589																																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1730'	A-Con	400SX	3% CC, 1/4#sx Flocele
Surface					Class A	175SX	2%Gel, 2%CC, 1/4#sx Flocele
Production	7 7/8"	5 1/2"	15.5#	5519'	AA-2	150SX	10% Salt, 10%Calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	0-2782'	Common	100 SX	2% CC, 1/4# SX Flocele
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone		A-Con	100 SX	

X ~~Protect Fresh Water~~

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,380' - 5,394'		
4	5,370' - 5,380'		

TUBING RECORD	Size 2 7/8	Set At 5476'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. May 9, 2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 90	Gas Mcf	Water Bbls. -0-	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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TREATMENT REPORT

Customer <i>Grand Mesa Oper.</i>	Lease No.	Date <i>2-23-06</i>
Lease <i>Circle</i>	Well # <i>6# 1-18</i>	
Field Order # <i>1117</i>	Station <i>Liberal</i>	Casing <i>6 5/8</i>
Type Job <i>6 5/8 Surface (NW)</i>	Depth <i>1730</i>	County <i>Stanton</i>
	Formation	State <i>KA</i>
		Legal Description <i>18-385-40W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>6 5/8</i>	Tubing Size	Shots/Ft		Acid <i>400 sks A-Con</i>	RATE <i>3.7 cc</i>	PRESS <i>1/4# Cellflake @ 11.4#</i>	SIP <i>5 Min.</i>
Depth <i>1730</i>	Depth	From	To	Pre Pad <i>3.06</i>	Max <i>19.2 gal/sk</i>		
Volume <i>108</i>	Volume	From	To	Pad <i>175 sk A</i>	MT <i>2% gel</i>	<i>2% CC 1/4# Cellflake</i>	
Max Press	Max Press	From	To	Pat <i>@ 15#</i>	Avg <i>1.35</i>	<i>6.43 gal/sk</i>	<i>15 Min.</i>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load

Customer Representative <i>Bill Craig</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Chad Hinz / Kirby Harper</i>
Service Units <i>126 227 338 595 332 576</i>		
Driver Names <i>Harper Hinz Olivera Quinn</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>04:30</i>					<i>on loc spot trucks</i>
<i>0 i</i>					<i>start Csg in hole</i>
<i>12:00</i>					<i>on bottom hook up Circ.</i>
<i>12:28</i>	<i>100</i>		<i>0</i>	<i>3 1/2</i>	<i>switch over start cement @ 11.4#</i>
<i>13:30</i>	<i>0</i>		<i>217</i>	<i>3 1/2</i>	<i>switch to tail bring up to 15#</i>
<i>13:42</i>	<i>0</i>		<i>259</i>	<i>3 1/2</i>	<i>shutdown washup Drop Plug</i>
<i>19:55</i>	<i>0</i>		<i>0</i>	<i>3 1/2</i>	<i>start disp</i>
<i>14:34</i>	<i>500-1000</i>		<i>108</i>	<i>0</i>	<i>Plug down</i>
<i>14:36</i>	<i>1000-0</i>				<i>Release press. Float held</i>
					<i>Job Complete</i>

Thank you  
Chad + Crew

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INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 11117	
Date	2-23-06	Lease	Circle	Well #	8#1-18
Customer ID		County	Stanton	Legal	18-285-40W
Grand Mesa Oper.		Depth	1730'	State	Ks
200 E. 1st Ste 307		Formation		Station	Liberal
Wichita, Ks 67202		Shoe Joint	27.22	Job Type	4 5/8 surface (NW)
		Casing	4 5/8	Casing Depth	1730
		TD	1731'	Customer Representative	Bill Craig
		Treater	Chad Hinz / Kirby Harper		

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X W. C. Craig**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	175sk	Common				
D101	400sk	A-Con				
C194	136lb	Cellflake				
C310	1,456lb	Calcium Chloride				
C320	330lb	Cement Gel				
F103	3ea	Centralizer 4 5/8				
F233	1ea	Flapper type insert Float Valve 4 5/8				
F123	1ea	Basket 4 5/8				
F145	1ea	Top Rubber plug 4 5/8				
<del>E100</del>						
E100	174mi	Heavy Vehicle mileage 1-way				
E107	575sk	Cement service Chrg.				
E104	2,353tm	Bulk Delivery Chrg.				
E101	47mi	Pickup Mileage 1-way				
R204	1ea	Casing Cement pump 1501' to 2000'				
R701	1ea	Cement head rental				
R402	3ea	add hrs Cement pump				
Discounted total plus taxes				15,662.26		

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TREATMENT REPORT

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Customer <i>Grand Mesa Operating</i>	Lease No.	Date <i>3-7-06</i>
Lease <i>Circle</i>	Well # <i>8# 1-8</i>	
Field Order #	Station <i>Liberal</i>	Casing: <i>5 1/2</i>
Type Job <i>5/2 Longstring</i>	Depth <i>5519</i>	County <i>Stanton</i>
	Formation <i>(NW)</i>	State <i>KS</i>
		Legal Description <i>18-28S-40W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>150sk AA-2 -</i>	RATE <i>10%</i>	PRESS <i>Salt, 10% Calset, 5#</i>	ISIP <i>5# Gilsonite</i>
Depth <i>5525</i>	Depth	From	To	Pre Pad <i>.6% FLA-322;</i>	Max <i>25% CER, 2% Deformer</i>		5 Min.
Volume <i>130</i>	Volume	From	To	Pad # <i>15# - 1.50ft<sup>3</sup>/sk, 6.48 Gal</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>CC-1 Water</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>126</i>	<i>227</i>	<i>338</i>	<i>575</i>				
Driver Names	<i>Harper</i>	<i>Oliver</i>	<i>Ortiz</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>On location - Spot + Rig up</i>
<i>1100</i>					<i>Start running 5525ft</i>
<i>1700</i>					<i>Casing on bottom - Break Circ.</i>
<i>1817</i>	<i>100</i>		<i>40</i>	<i>4</i>	<i>Start Mixing 150 sk of AA-2 @ 15#</i>
<i>1827</i>					<i>Shut down - drop latch down plug - clean lines</i>
<i>1838</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Start displacing with 130 bbl of CC-1 Water</i>
<i>1901</i>	<i>200</i>		<i>96</i>	<i>4</i>	<i>Displacement Reached Cement</i>
<i>1909</i>	<i>700</i>		<i>120.5</i>	<i>2</i>	<i>Slow Rate</i>
<i>1914</i>	<i>700-1500</i>		<i>130.5</i>		<i>Bump Plug</i>
<i>1915</i>	<i>1500-0</i>				<i>Release Pressure - Float Held</i>
					<i>Plug rat + mouse holes</i>
					<i>500 Gal of Mud Flush ahead of Cement</i>
					<i>Port Collar @ 2782ft</i>
					<i>Job Complete</i>

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**FIELD ORDER**

11125 ✓

Date 3-7-06		Lease Circle		Well # 8#1-8		Legal 18-28S-40W	
Customer ID		County Stanton		State KS		Station Liberal	
Depth 5525		Formation		Shoe Joint 39.664			
Casing 5 1/2"		Casing Depth 5519		TD 5585		Job Type 5 1/2" Longstring (NW)	
Customer Representative John Johnson				Treater Kirby Harper			

CHARGE: Grand Mesa Operating

AFE Number: \_\_\_\_\_ PO Number: \_\_\_\_\_

Materials Received by: **X** Signed below

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	150 SK	AA-2, Liberal	-			
C195	85 lb	FLA-322	-			
C243	29 lb	Deformer	-			
C244	36 lb	Cement Friction Reducer	-			
C321	705 lb	Gilsonite	-			
C221	814 lb	Salt (Fine)	-			
C311	705 lb	Calset	-			
F211	1 EA	Auto Fill Float Shoe	-			
F171	1 EA	T.R. Latch down Plug + Baffle	-			
F101	10 EA	Turbolizer	-			
F261	1 EA	Cement Port Collar	-			
F121	1 EA	Basket	-			
C302	500 Gal	Mud Flush	-			
C141	12 Gal	CC-1	-			
E100	174 MI	Heavy Vehicle Mileage				
E107	150 SK	Cement Service Charge				
E104	613 TM	Proppant + Bulk delivery				
E101	87 MI	Pickup Mileage				
R212	1 EA	Casing Cement Pump 5501-6000				
R701	1 EA	Cement Head Rental				
Discounted Total						12,799.82
Plus Tax						

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# JetStar



INVOICE NO.

Subject to Correction

**FIELD ORDER**

11180

C  
H  
A  
R  
G  
E

Date <i>4-26-06</i>		Lease <i>Circle 8</i>		Well # <i>1-19</i>		Legal <i>18-285-40W</i>	
Customer ID		County <i>Stanton</i>		State <i>KS</i>		Station <i>Liberal</i>	
<i>Grand Mesa Operations</i>			Depth <i>2732</i>		Formation		Shoe Joint
			Casing <i>5 1/2"</i>	Casing Depth		TD	Job Type <i>5 1/2" Port Collar (NW)</i>
Customer Representative <i>John Johnson</i>				Treater <i>Kirby Harper</i>			

AFE Number	PO Number
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Materials Received by **X** *John A Johnson*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D100</i>	<i>100 SK</i>	<i>Common, Liberal</i>				
<i>D101</i>	<i>100 SK</i>	<i>A-Con Blend, Liberal</i>				
<i>C194</i>	<i>47 lb</i>	<i>Cellflake</i>				
<i>C310</i>	<i>470 lb</i>	<i>Calcium Chloride</i>				
<i>E100</i>	<i>220 MI</i>	<i>Heavy Vehicle Mileage</i>				
<i>E107</i>	<i>200 SK</i>	<i>Cement Service Charge</i>				
<i>E104</i>	<i>1034 TM</i>	<i>Bulk delivery</i>				
<i>E101</i>	<i>110 MI</i>	<i>Pickup Mileage</i>				
<i>R205</i>	<i>1 EA</i>	<i>Cement Pumper</i>				
<i>Discounted Total</i>						
<i>Plus Tax</i>						
						<i>8,338.00</i>

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TREATMENT REPORT

Customer <i>General Mfg. Operating</i>		Lease No.		Date <i>4-26-06</i>	
Lease <i>Circle 8</i>		Well # <i>1-18</i>			
Field Order # <i>11180</i>	Station <i>Liberal</i>	Casing <i>5 1/2 (NW)</i>	Depth <i>2782</i>	County <i>Stanton</i>	State <i>KS</i>
Type Job <i>5 1/2 Port Collar</i>	Formation			Legal Description <i>18-285-40W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>	<i>2 3/8</i>			<i>100 sk A Con - 3% CC - 1/4" Cellulose</i>			
Depth <i>2782</i>	Depth <i>2782</i>	From	To	Pre Pad <i>11.4 - 3.06 - 19.2</i>	Max		5 Min.
Volume	Volume	From	To	Pad <i>100 sk A Con Class A - 2% CC - 1/4" Cellulose</i>	Min		10 Min
Max Press	Max Press	From	To	Frac # <i>15 - 1.33 ft<sup>3</sup> -</i>	Avg	<i>34 Gal</i>	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative <i>John Johnson</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>126</i>	<i>227</i>	<i>338</i>	<i>502</i>					
Driver Names	<i>Harper</i>	<i>Olvera</i>	<i>Williams</i>	<i>Devon</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On Location - Spot &amp; Rig up</i>
<i>0815</i>					<i>Open tool</i>
<i>0836</i>	<i>200</i>		<i>5</i>	<i>2</i>	<i>Pump 5 bbl water spacer</i>
<i>0839</i>	<i>200</i>		<i>54</i>	<i>2</i>	<i>Start mixing 100 sk of A Con @ 11.4#</i>
<i>0913</i>	<i>100</i>		<i>24</i>	<i>2</i>	<i>Start mixing 100 sk of Class A @ 15#</i>
<i>0935</i>	<i>100</i>		<i>0</i>	<i>2</i>	<i>Start displacing with 15.5 bbl</i>
<i>0947</i>	<i>900</i>		<i>15.5</i>		<i>Shut down - close tool</i>
<i>0953</i>					<i>Start running 4 Jts</i>
<i>1007</i>	<i>200</i>		<i>0</i>	<i>2</i>	<i>Start Reversing out</i>
<i>1017</i>	<i>200</i>		<i>33</i>		<i>Shut down</i>
					<i>Clean Pump &amp; Lines</i>
					<i>Job Complete</i>

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