

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: PETROMARK DRILLING

API No. 15 - 15-009-24859-0000
County: BARTON
NENWNW SW Sec. 10 Twp. 16 S. R. 11 East West
2600 feet from SOUTH Line of Section
400 feet from WEST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: REDETZKE FARMS Well #: 2-10

License: 33323
Wellsite Geologist: JUSTIN CARTER

Field Name: DAVIDSON SE
Formation: BASAL PENN SAND

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Add
 Gas ENHR SIGW
 Dry Other (delayed completion waiting on electricity)

Elevation: Ground: 1879' Kelly Bushing: 1885'
Total Depth: 3421' Plug Back Total Depth: 3331'
Amount of Surface Pipe Set and Cemented at 450 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

ACT I WNM 3-9-07

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____

8/19/05 9/3/05
Spud Date or Date Reached TD Completion Date or Recompletion Date
DELAYED COMPLETION, WAITING ON ELECTRICITY

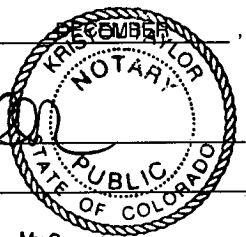
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Hertel
Title: SR. GEOLOGIST Date: 12/12/05

Subscribed and sworn to before me this 13th day of DECEMBER, 2005
Notary Public: Mistal Kupa
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: REDEZKE FARMS Well #: 2-10
Sec. 10 Twp. 16 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Sample Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, BHC SONIC, MICROLOG. Log Formation (Top), Depth and Datum Table with entries: TOPEKA, HEEBNER, DOUGLAS, BRN LIME, LANSUNG, ARBUCKLE, TD. Includes KCC logo and date DEC 13 2005.

CASING RECORD Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes SURFACE and PRODUCTION rows.

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Perforate, Protect Casing, Plug Back TD, Plug Off Zone options.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots per Foot, Specify Footage of Each Interval Perforated, Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used), Depth. Includes 4 JSPF entries.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run (Yes/No), Date of First, Resumed Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity.

Disposition of Gas (Vented, Sold, Used on Lease) and METHOD OF COMPLETION (Open Hole, Perf., Dually Comp., Commingled, Other) with Production Interval 3315-3319. Includes note: DELAYED COMPLETION, WAITING ON ELECTRICITY.

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

CONFIDENTIAL

Invoice Number: 098337

16047

Invoice Date: 09/09/05

Sam Day Jr
Sold ^{c/o} Larson Operating Co.
To: 562 W. HiWay #4
Olmitz, KS
67564

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 14 2005

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Larson
P.O. Number...: Redetzke 2-10
P.O. Date.....: 09/09/05

Due Date.: 10/09/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	125.00	SKS	8.1500	1018.75	T
ASC	100.00	SKS	10.7500	1075.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
ACD=31	50.00	LBS	6.2500	312.50	T
D-Foam	16.00	LBS	5.7500	92.00	T
FloSeal	31.00	LBS	1.7000	52.70	T
Salt	6.00	SKS	15.7500	94.50	T
KolSeal	500.00	LBS	0.6000	300.00	T
Handling	265.00	SKS	1.6000	424.00	E
Mileage	30.00	MILE	15.9000	477.00	E
265 sks @.06 per sk per mi					
Production	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Rotating Head	1.00	PER	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 591.64
ONLY if paid within 30 days from Invoice Date

Subtotal: 5916.45
Tax.....: 232.23
Payments: 0.00
Total....: 6148.68

<591.64>
5557.04

DRLG COMP W/O LOE
AFE # 210
ACCT # 137/60
APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC.

22703

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

MT Bend

DATE <u>9-3-05</u>	SEC. <u>10</u>	TWP. <u>16</u>	RANGE <u>H</u>	CALLED OUT <u>10:00AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>7:00 PM.</u>	JOB FINISH <u>9:00 PM.</u>
LEASE <u>Radetzke</u>	WELL # <u>2-10</u>	LOCATION <u>Cliffin 10 1/2 N, E into</u>			COUNTY <u>Benton</u>	STATE <u>Mo</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petromark #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 3418'
 CASING SIZE 5 1/2" DEPTH 3418'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 43.31
 CEMENT LEFT IN CSG. 43.31
 PERFS. _____
 DISPLACEMENT 82.35 bbls

OWNER Samuel Gary Jr & Associates
 CEMENT
 AMOUNT ORDERED 125ml Lite 4# floored/sh
100ml ASC 5# Kolseal/sh w/CD-31 & Refoamer
500 gal ASF,

EQUIPMENT

PUMP TRUCK CEMENTER Tom D
 # 120 HELPER Rich H
 BULK TRUCK
 # 259 DRIVER Don Argon
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>AKW</u> <u>125ml</u>	@	<u>8.15</u>	<u>1018.75</u>
POZMIX _____	@	_____	_____
GEL _____	@	_____	_____
CHLORIDE _____	@	_____	_____
ASC <u>100ml</u>	@	<u>10.75</u>	<u>1075.00</u>
<u>AS FLUSH</u> <u>500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
<u>ACD-31</u> <u>50#</u>	@	<u>6.25</u>	<u>312.50</u>
<u>D-FOAM</u> <u>16#</u>	@	<u>5.75</u>	<u>92.00</u>
<u>TRD SEAL</u> <u>31#</u>	@	<u>1.70</u>	<u>52.70</u>
<u>SALT</u> <u>600#</u>	@	<u>15.75</u>	<u>94.50</u>
<u>KOL SEAL</u> <u>500#</u>	@	<u>.60</u>	<u>300.00</u>
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>265ml</u>	@	<u>1.60</u>	<u>424.00</u>
MILEAGE <u>265ml .06</u>	@	<u>30</u>	<u>477.00</u>
TOTAL			<u>4346.45</u>

REMARKS:

Run 3418' of 5 1/2" cas. Break circulation
circulated 1 hr. Displaced 5 bbls H₂O - 500 gal
ASF - 15 bbls H₂O. Mixed 110ml Lite 4# floored-
100ml ASC 5# Kolseal/sh w/CD-31 & Refoamer.
Worked up. Released Plug. Displaced with
fresh H₂O. Landed Plug at 1500#. Released
and Held.
Plugged Rat Hole w/ 15ml

SERVICE

DEPTH OF JOB <u>3418'</u>		
PUMP TRUCK CHARGE _____		<u>1320.00</u>
EXTRA FOOTAGE _____	@	_____
MILEAGE <u>30</u>	@	<u>5.00</u> <u>150.00</u>
MANIFOLD _____	@	_____
_____	@	_____
_____	@	_____

TOTAL 1470.00

CHARGE TO: Lanxon Engineering
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Rotating Head</u>	@	<u>100.00</u>	<u>100.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL			<u>100.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 098124

50058

Invoice Date: 08/24/05

CONFIDENTIAL

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc
562 W. Highway #4
Olmitz, KS
67561-8561

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 14 2005
CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Redetzke 2-10
P.O. Date.....: 08/24/05

Due Date.: 09/23/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	8.7000	2044.50	T
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	247.00	SKS	1.6000	395.20	E
Mileage	30.00	MILE	14.8200	444.60	E
247 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	153.00	PER	0.5500	84.15	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 417.94
ONLY if paid within 30 days from Invoice Date

Subtotal: 4179.45
Tax.....: 159.52
Payments: 0.00
Total....: 4338.97

417.94
3921.03

DRLG COMP VAC ETC
AFE # 210
ACCT # 135/60
APPROVED BY J.C. Larson

ALLIED CEMENTING CO., INC. 17595

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Crest Bend

DATE <u>8-19-05</u>	SEC. <u>10</u>	TWP. <u>16</u>	RANGE <u>11w</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>11:00 pm</u>	JOB START <u>2:00 am</u>	JOB FINISH <u>3:00 am</u>
LEASE <u>Redetzke Farms</u>	WELL # <u>2-10</u>		LOCATION <u>Clafin 10¹/₄ north - East</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)			<u>into</u>				

CONTRACTOR Petromark #2

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 453'

CASING SIZE 8 5/8 DEPTH 453'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT 2 1/2 BO's

OWNER Samuel Gary Jr. & Ass.

CEMENT AMOUNT ORDERED 235 5x Common
3% c/c + 2% gel

COMMON	<u>235</u>	@	<u>8.70</u>	<u>2044.50</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>7</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>247</u>	@	<u>1.60</u>	<u>395.20</u>
MILEAGE	<u>242x 30x.06</u>			<u>444.60</u>
TOTAL				<u>3220.30</u>

REMARKS:

Run 11 lbs of used 8 5/8 csg cement with 235 5x cement. Displace plug with 2 1/2 BO's of fresh water - Cement did Circ.

Thanks

CHARGE TO: Samuel Gary Jr. & Ass.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE	<u>153'</u>	@	<u>.55</u>	<u>84.15</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
		@		
		@		
TOTAL				<u>904.15</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8 Wood</u>		@	<u>55.00</u>	<u>55.00</u>
		@		
		@		
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Ed Miller

Ed Miller
PRINTED NAME