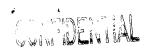
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM WELL HISTORY – DESCRIPTION OF WELL & LEASE

ORIGINAL

Name: SAMUEL GARY JR & ASSOCIATES, INC. Address: 1970 BROADWAY, SUTE 3300 Purchaser: GARY-WILLIAMS ENERGY CORPORATION Operator Contact Person: TOM LARSON Pronce: (820) 659-7888 Contrator: Name: PETEROMARK DRILLIAMS RECEIVE Fried Name: DAVIDSON SE Ulcianae: 33323 RECEIVE Fried Name: DAVIDSON SE Welsted Geologiet: JUSTIN CARTER Welsted Geologiet: JUSTIN CARTER Welsted Geologiet: Well re- 2-10 SWD SIOW TOWNSERMAND MINISTON Person: Town Well Re-Entry Workforer X New Well Re-Entry Workforer X Oil SWD SOW SECTION SERVAND WORKFORD TOWN MINISON TO Substance Ploy Set and Commented at 450 Per Recombed to Substance Ploy Set and Commented at 450 Per Recombed town Minison Town Commented Town Commented At 450 Per Recombed town Minison Town Commented Town Commented Town Town Com	Operator: License # 3882	API No. 15 - 15-009-24859-0000						
Address: 1670 BROADWAY, SUITE 3300 CRIPSTANCE/DE, DENVIEL, CO 802024-4538 CRIPSTANCE/DE, DENVIEL, CO 802024-4538 COPITATION OF CONTROL PERSON COPITATION OF CONTROL PERSON COPITATION OF CONTROL PERSON CONTROL OF SAME: PETROMARK DRILLING LICENSE: 33323 RECEIVE Flow Name: DAVIDSON SE Welstein Geologist: JUSTIN CARTER **ANSAS CORPORTITION OF MARKES (Parks) Well is: 2-10 Lease Name: REDETEXE FARKS Well is: 2-10 DAVIDSON SE Wellstein Geologist: JUSTIN CARTER **ANSAS CORPORTITION OF MARKES (Parks) Well is: 2-10 Lease Name: REDETEXE FARKS Well is: 2-10 DAVIDSON SE Wellstein Geologist: JUSTIN CARTER Well Bushing: 1865 Total Depth: 3421: Plug Back Total Depth: 3331' Total Depth: 3421: Plug Back Total Depth: 3431' Depending Re-perf. Corw. to Enric/SWD Plug Back Total Depth: 3421' Depending Re-perf. Corw. to Enric/SWD Plug Back Total Depth: 3421' Depending Re-perf. Corw. to Enric/SWD Plug Back Total Depth: 3421' Depending Re-perf. Corw. to Enric/SWD Plug Back Total Depth: 3421' Depending Re-perf. Corw. to Enric/SW								
Purchaser DARY-WILLIAMS ENERGY CORPORATION Operator Contract Person: TOM LARSON Footnet: (IG20) 659-7368 Gentractor: Name: PETROMARK DRILLING Footnet: Gentral Person: TOM LARSON Footnet: (IG20) 659-7368 Gentractor: Name: PETROMARK DRILLING Footnet: Gentral Person: Gentra		NENWNW SW Sec. 10 Twp. 16 S. R. 11 ☐ East ☑ West						
Pocition Person: TOM LARSON Phone: (820) 653-7868 Contractor. Name: PETROMARK DRILLING Contractor. Name: 9ETROMARK DRILLING	City/State/Zip: DENVER, CO 80202-4838	2600 feet from SOUTH Line of Section						
Prone: (620) 653-7368	Purchaser: GARY-WILLIAMS ENERGY CORPORATION	400 feet from WEST Line of Section						
Contractor: Name: PETROMARK PRILLING RECEIVED Fletch Name: DAVIDSON SE Welliste Geologist: JUSTIN CARTER **ANSS CORPORATION** **ORMANSE/SIGN Screen** **DAVIDSON SE BASAL PENN SAND Designate Type of Completion: DEC 1 2 2000 Provided Completion: Ground: 1879	Operator Contact Person: TOM LARSON	Footages Calculated from Nearest Outside Section Comer:						
Commission Expires Sassa RECEIVE Pietel Name: DAVIDSON SE DASAL PENN SAND	Phone: (620) 653-7368	(circle one) NE SE NW SW						
Welsta Geologist: JUSTIN CARTER #ANSAS CORPORATION COMMISSION COMMISSION TO COMMISSION COMMISSION COMMISSION COMMISSION COMMISSION TO COMMISSION COMMISSION TO COMMISSION COMMISSION COMMISSION TO COMMISSION CO	Contractor: Name: PETROMARK DRILLING	Lease Name: REDETZKE FARMS Well #: 2-10						
Wellsite Geologist: JUSTIN CARTER #ANSAS CORPORATION COMMUSE(Dynamiation: BASAL PENN SAND) Designate Type of Compation: 40 PEC 1 2000 Person Ground: 1879	License: 33323 RECE	VEDField Name: DAVIDSON SE						
Designate Type of Completion: Designate Type of Completion: DEC 1 4 2005		ION COMMISSION Ormation: BASAL PENN SAND						
X New Well SWD SIOW TEMPSERVATION DIMENSION of Surface Pipe Set and Cemented at 450 Feet Set Set Set Set Set Set Set Set Set								
Gas	X New Well Re-Entry Workover	Total Depth: 3421' Plug Back Total Depth: 3331'						
Gas ENHR SIGW Dry X Other (delayed completion waiting on electricity) If WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Into Depth Plug Back Total Depth COMPLETION, WAITING ON WAITING OPPRIED WAITING	X Oil SWD SIOW Temp AND WOLLD	NDIVISION of Surface Pipe Set and Cemented at 450 Feet						
If Nerwover/Re-entry: Old Well Info as follows: Operator:	Gas ENHR SIGW	Multiple State Cementing Collar Used? ☐ Yes ☑ No						
Second Date Commission Expires	DryX Other (delayed completion waiting on electricity)	If yes, show depth set Feet						
Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Docket No	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from						
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepering Re-perl. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. DelayED COMPLETION, WAITING ON ELECTRICITY Soud Date or Recompletion Date Normalian and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 morths; or	Operator:	feet depth tow/sx cmt.						
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. DELAYED COMPLETION, WAITING ON ELECTRICITY Soud Date or Recompletion Date Instructions: An original and two copies of this information shall be filled with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 port for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: Signature: Signature: Signature: Signature: Signature: Signature: Mireline Log Received Geologist Report Received UIC Distribution Docket No.: Docket No.: Docket No.: Docket No.: County: Docket No.: Phy. Docket No.: Dock	Well Name:	ACT I WHM 3-9-07						
Deepening Re-perf. Conv. to Enthr/SWID Plug Back	Original Comp. Date: Original Total Depth:	1 ' 5						
Plug Back		(Data must be collected from the Reserve Pit)						
Dewatering method used Double Completion Docket No. Detayed Docket No. Detayed Completion Docket No. Docket No. Docket No. Docket No. Docket No. Docket No. INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-156 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: Wy Commission Expires: Wy Commission Expires: Docket No.: County: County: County: Docket No.: Docket No.: Lease Name: Lease		Chloride content ppm Fillid yourne bbls						
Dual Completion Docket No.		Dewatering method used						
Other (SWD or Enhr.?) Docket No.		Location of fluid disposal if hauled offsite.						
B/19/05 9/3/05 Printee B/19/05 9/3/05 Date Reached TD Date Reached TD Completion Date or Recompletion or Recompletion Date or Recompletion Date or Recompletion Date o								
B/19/05 9/3/05 9/3/05 Pate Reached TD Sopulation Date or Recompletion Date or Two Date or Two Date or Recompletion Date or Two Date or Two Date or Two Date or Two Date or Recompletion Date or Two Date or Recompletion Date or Two Date or Recompletion Date or Two Date or								
B/19/05 9/3/05 ELECTRICITY Spud Date or Recompletion Date Notary Public: Natrive Public:								
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	WAITING ON	Ougster Sec Two S B □ Fast □ West						
INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Signature: Wireline Log Received Geologist Report Received UIC Distribution My Commission Expires: Wireline Log Received UIC Distribution	Part Poto or Date Reserved TD Completion Date or							
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Signature: Subscribed and swom to before me this 13th day of Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received UIC Distribution	Hecompletion Date Hecompletion Date	CountyBOCKET NO						
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Signature: Subscribed and swom to before me this 13th day of Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received UIC Distribution	INSTRUCTIONS: An original and two copies of this information shall be filed	d with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita.						
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. CC Office Use ONLY	Information on side two of this form will be held confidential for a period	of 12 months if requested in writing and submitted with the form (see rule 82-3-						
Signature: SR. GEOLOGIST Date: 12/12/05 Subscribed and sworn to before me this 13th day of 2005 Notary Public: Date Commission Expires: KCC Office Use ONLY Setter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received UIC Distribution	TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.						
Signature: Signature: SR. GEOLOGIST Date: 12/12/05 Subscribed and sworn to before me this 13th day of 2005 Notary Public: Date Commission Expires: KCC Office Use ONLY Setter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution								
Signature: SR. GEOLOGIST Date: 12/12/05 If Denied, Yes Date: Wireline Log Received Wireline Log Received UIC Distribution UIC D	All requirements of the statutes, rules and regulations promulgated to regu	ulate the oil and gas industry have been fully complied with and the statements						
Signature:	herein are complete and correct to the best of my knowledge.							
Title: SR. GEOLOGIST Date: 12/12/05 Subscribed and swom to before me this 13th day of Wireline Log Received 2005 Notary Public: OF COMMISSION Expires: My Commission Expires:	14 0/2-1	KCC Office Use ONLY						
Subscribed and swom to before me this 13th day of	Signature: Nomas 8 Textal	VESetter of Confidentiality Attached						
Subscribed and swom to before me this 13th day of	Title: SR. GEOLOGIST Date: 12/12/05	/ If Denied, Yes □ Date:						
2005 Notary Public:								
Notary Public:	A POTA	Geologist Report Received						
Date Commission Expires: My Commission Expires		/\ \ \ 						
My Commission Expires	Date Commission Expires:							
My Commission Expires MAY 9, 2009	OF CO	10.4						
	My Commission MAY 9. 200	Expires 09						

Y



Side Two

ORIGINAL

Operator Name:	SAMUEL GA	RY JR. &	ASSOCIA	ATES, IN	C.	Lea	se Name: _	REDETZK	KE FAR	IMS	Well #:	2-10
Sec. 10	Twp. 16	S. R	. 11		East 🛛 We	est Cou	inty:	BARTON		<u> </u>		
INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.												
Drill Stem Tests To		⊠	Yes		No	Log		Formation ((Top), D	epth and Datum		☐ Sample
Sample Sent to Ge	,	∕ey ⊠	Yes		No	Name TOPEKA				Top 265 291	2'	Datum -767 -1031
Cores Taken			Yes	⊠	No .	HEEBNER DOUGLAS	,			294	4'	-1059
Electric Log Run (Submit Copy))	Ø	Yes		No	BRN LIME LANSING ARBUCKL		K(30	300 302 2) 333 342	18' 12'	-1123 -1143 -1447
List All E. Logs Ru	DUAL BHC S	. INDUCTI . COMPEN SONIC OLOG		POROSIT	ГΥ	TD	G(dec Onfi			.1	
	-			SING RE		⊠ New	☑ Use		etc			
Purpose of string	Size Hole Drilled	e Size C	Casing	Weight Lbs./Ft.	Setting		Type of Cement	# S	Sacks sed	Type and	d Percent Add	litives
SURFACE	12-1/4"	8-5	i/8"	28	450'	CLASS A		2	235	2% GEL & 3% CC		
PRODUCTION	7-7/8"	5-1	/2"	14	3419'	65-35 POZ ASC	-	l l	125 100	14 #/SK FLOCELE, 5 #/SK GILSONITE		1
					ADDITIONAL	CEMENTING	/COLIEEZE [PECORD			. =	
Purpose:		D	epth			e of Cement	- GOLLZL I	# Sacks	Used	Type and	d Percent Add	litives
Perforate Protect Ca Plug Back Plug Off Z	TD	Тор	Bottom		,,,,	o or comon						
Shots per Foot					dge Plugs Se erval Perforat					e, Shot, Cement, Sq d of Material Used)	ueeze Record	l Depth
4 JSPF	3334-38						250 GAL 2	28% NEFe				
4 JSPF	4 JSPF 3338-42 250 GAL 28% NEFe											
	set CIBP @ 3330.5' NONE											
4 JSPF	3315-19						NONE					
TUBING RECORI	D	Size		Set	At .	Packer At	Liner Run	□ Y€	es	⊠ No		. <u></u>
Date of First, Res	umed Produc OMPLETION ELECTRICIT	, WAITING		Prod	ducing Metho	d \Box	Flowing	Pi	umping	☐ Gas Lift	☐ Othe	r (Explain)
Estimated Produc Per 24 Hours		Oil 2	Bbls		Gas I	Mcf Wa	iter Bb	bls.	Gi	as-Oil Ratio	0	aravity 40 ⁰
Disposition of Gas						METHOD (OF COMPLE	TION			- Pr	oduction Interval
	Sold	□ v	sed on Le	ease		pen Hole			•	p. ☐ Comming	gled	3315-3319
					⊠ o	ther (Specify)	ELECTR	ICITY				

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

* INVOICE *
* ***********

COLFDENTIAL

Invoice Number: 098337

150417

Invoice Date: 09/09/05

Sold Larson Operating Co. To: 562 W. HiWav #4

562 W. HiWay #4 Olmitz, KS 67564 RECEIVED KANSAS CORPORATION COMMISSION

DEC 1 4 2005

CONSERVATION DIVISION WICHITA, KS

Cust I.D....: Larson

P.O. Number..: Redetzke 2-10

P.O. Date...: 09/09/05

Due Date.: 10/09/05 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	125.00	SKS	8.1500	1018.75	Т
ASC	100.00	SKS	10.7500	1075.00	T
AS Flush	500.00	GAL	1.0000	500.00	${f T}$
ACD=31	50.00	LBS	6.2500	312.50	T
D-Foam	16.00	LBS	5.7500	92.00	${f T}$
FloSeal	31.00	LBS	1.7000	52.70	${f T}$
Salt	6.00	SKS	15.7500	94.50	Т
KolSeal	500.00	LBS	0.6000	300.00	T
Handling	265.00	SKS	1.6000	424.00	E
Mileage	30.00	MILE	15.9000	477.00	E
265 sks @.06 pe	er sk per mi		•	•	
Production	1.00	JOB	1320.0000	1320.00	\mathbf{E}
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Rotating Head	1.00	PER	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 591.64 ONLY if paid within 30 days from Invoice Date

Subtotal:
Tax...:
Payments:
Total..:

0.00 6148.68 (591.64)

5916.45 232.23

5557.04

☐ DRLG XCOMP, ☐ W/O ☐ LOE

APPROVED BY

ALLIED CEMENTING CO., INC.

REMIT TO P.O. E	BOX 31 SELL, KA	NSAS 676	65 COUNDE	NTAL		SERV	VICE POINT:	A
DATE 9-3-05	SEC.	TWP.	RANGE	CALLED OUT	0.	N LOCATION	JOB START	IOB FINISH
LEASE ROOCTZK&		2-10	LOCATION	Den 10/24, E/2			COUNTY	STATE
CONTRACTOR A	marte			OWNER	Somu	it mad le	Aninica	rter.
TYPE OF JOB			21/21	CEMEN				
HOLE SIZE 72		I.D	. 3421 PTH 3418 '			REDIACIO.	1 to 4 # fl	90/8000
TUBING SIZE	Ø		PTH	A Amel	SC 5* K	She Wash	of de E-AS	o no jane
DRILL PIPE			PTH	500 30	Asf.	<u> у ж. 7 .</u>		
TOOL			PTH		,			
PRES. MAX 15	\mathcal{O}_{QH}^{-}		NIMUM		N ALL) 125ml.	_@ <i>_&./S_</i>	1018.75
MEAS. LINE			DE JOINT 43		·		_ @	
CEMENT LEFT IN	V CSG. 4	3.31		GEL			_@	
PERFS.	02 15			CHLORI ASC	1000	. /.	_@	1075.00
DISPLACEMENT					ZUSH	7	L@ _1.00	500.00
	EQ	UIPMENT	,		-31	50#	@ 6.25	3/2.So
				~~~	54M	16年	@ 5.7S	92.00
	CEMENT		~ H	Tros	EAL	31#	@ _1.7D	52,70
	HELPER	Rich	<u> </u>	— SAC		600±	_ @ <i>_15.79</i>	94,50
BULK TRUCK #259	DRIVER	1. 1	\	KOLS	SEAL	500#	_@ <i><b>&amp;</b>D</i>	300.00
BULK TRUCK	DRIVER	Nan	malan			<del>, ., </del>	_ @	
	DRIVER			HANDLI	INC 2	1524	_ @	1/21/00
	,			MILEAG		BSALL.C	26 30	477.00
	RE	MARKS:		· · ·	, <u> </u>		TOTAI	1-10
Ran 3418 1 of		Para.	e Cinewloth			SERVI		
H 211/21 - 221			In Lite 4"					
2 22A ~ RA 00					ۍ OF JOB	3418'		
Darlodus. Ro			w besolpri	PUMP TI				1320,00
by Sery Sery	selfor	Lughat	1500th Role	EXTRAI	FOOTAG	E	@	
Held,				MILEAC	GE	<u> </u>	_@ <i>.5.0</i> 0_	$_{-}150.00$
Mugged Rott	Yor on	15xx		MANIFO	DLD	2.1		
						''}		
		۰ ب	,				_ @	
CHARGE TO: Lo		~	erne				TOTAI	14700
CITY	S'	TATE	ZIP		PL	UG & FLOAT	r equipmei	NT
				Rotatin	east a		@ 100 a	100.00
		,			1			
To Allied Cemer	nting Co	Inc						
You are hereby r	_		menting equip	ment ———			@	
and furnish ceme							@	
contractor to do	work as i	s listed. T	he above work	was		•	TOTAL	100.00
done to satisfact	ion and s	upervision	of owner ager	it or			TOTAL	100.00
contractor. I have				SAND				
CONDITIONS"	listed on	the revers	e side.					
				TOTAL	CHARGE			
	. ,			DISCOU	JNT		IF PA	ID IN 30 DAYS
·		. /	1	. \				•
SIGNATURE	144	- h)	it		EUIN	Wils	9~	
STOLVAL OKE	$-\sqrt{\chi}$	PRINTED NAME						

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

Invoice Number: 098124

Invoice Date: 08/24/05

RECEIVED Samuel Gary, Jr. & Assoc. Sold % Larson Engineering, Inc KANSAS CORPORATION COMMISSION To:

562 W. Highway #4

Olmitz, KS

67561-8561

DEC 1 4 2005

CONSERVATION DIVISION WICHITA, KS

Cust I.D....: Gary

P.O. Number..: Redetzke 2-10

P.O. Date...: 08/24/05

Due Date.: 09/23/05 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	235.00	SKS	8.7000	2044.50	$\mathbf{T}$
Gel	5.00	SKS	14.0000	70.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	247.00	SKS	1.6000	395.20	Ē
Mileage	30.00	MILE	14.8200	444.60	E
247 sks @.06 pe	er sk per mi				
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	153.00	PER	0.5500	84.15	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Wood Plug	1.00	EACH	55.0000	55.00	Т
All Prices Are Ne	et, Payable 30 Days	Following Sub	total:	4179.45	

Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$_4/7.94

ONLY if paid within 30 days from Invoice Date

Tax...: Payments: Total...:

0.00 4338.97

159.52

DALG COMP

# ALLIED CEMENTING CO., INC. 17595

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	CNITIAI	ERVICE POINT:
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		Great Bend
SEC. TWP. RANGE CA	ALLED OUT ON LOCATION	
11/2/6/2/56	Twopm Illians	OM COUNTY STATE
LEASE GARMS WELL# 2 - 10 LOCATION CALIV	2 10 Gorth - Fast	BARRON 158
OLD OR(NEW Circle one)		
CONTRACTOR Potromark #2	OWNER Samuel	GARY IR. + ASS.
TYPE OF JOB Surface Pine	<u> </u>	00.4 000
HOLE SIZE 12 1/2 T.D. 4/5.3'	CEMENT	
CASING SIZE 85/8 DEPTH 453'	AMOUNT ORDERED 2.	35 sx Conimon
TUBING SIZE DEPTH DRILL PIPE DEPTH	3% c/c +2% 9	el
TOOL DEPTH		
PRES. MAX MINIMUM	common235	<u>@ 8.70 2044.50</u>
MEAS. LINE SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG. approy 15/	GEL 5	<u> @ 14,∞                                   </u>
PERFS.  DISPLACEMENT 222 BOLI	CHLORIDE 7 ASC	@ <u>38.00</u> <i>266.0</i> 0
EQUIPMENT	100	@
		@
PUMPTRUCK CEMENTER dock	· · · · · · · · · · · · · · · · · · ·	
# B HELPER TO		
BULK TRUCK		
# 344 DRIVER Steve		@
BULK TR'UCK # DRIVER		
	HANDLING 247 MILEAGE 247x 3C	@ <u>1.60395.20</u> ex. 0624460
, REMARKS:	MILEAGE	TOTAL 3220.30
		TOTAL DESCRIPTION
With 335 sx cement-Dispute plug with	SEL	RVICE
212 BOI'S & FRISH WATER - Coment		
Oid Circ	DEPTH OF JOB	
	PUMP TRUCK CHARGE	670,00
	EXTRA FOOTAGE <u>153</u> MILEAGE <u>30</u>	
thanks	WIDE/IOE	
		@
		@
CHARGE TO: Samuel Gray FR. 4 Ass.		90015
STREET		TOTAL 904.15
CITYSTATEZIP		
CITYSTATEZII	PLUG & FL	OAT EQUIPMENT
	MANIFOLD:	@ <b>55,60 55,00</b>
	1 0-10 00000	@
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment		
and furnish cementer and helper to assist owner or	<u> </u>	
contractor to do work as is listed. The above work was		GC co
done to satisfaction and supervision of owner agent or		TOTAL SS.CO
contractor. I have read & understand the "TERMS AND	TAX	
CONDITIONS" listed on the reverse side.		<del>-</del> .
	TOTAL CHARGE	
e e e e e e e e e e e e e e e e e e e	DISCOUNT —	IF PAID IN 30 DAYS
	Ed miller	· i
SIGNATURE at 11 Mill	LC Miller	