

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: Oneok/Plains
Operator Contact Person: John R. Kinney
Phone: (618) 897-2799
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Jon Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/13/2005</u>	<u>9/28/2005</u>	<u>10/18/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21617-00-00
County: Haskell
AP 30 E SE SW SW Sec. 22 Twp. 29 S. R. 32 East West
330 feet from (S) / N (circle one) Line of Section
1290 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stoops Webber Well #: 4
Field Name: Lockport
Producing Formation: Morrow
Elevation: Ground: 2908 Kelly Bushing: 2919
Total Depth: 5650 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1828 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3345 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan *ALT I WITHIN 3-9-07*
(Data must be collected from the Reserve Pit)
Chloride content 5500 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 12/22/2005
Subscribed and sworn to before me this 22nd day of December

Notary Public: REBECCA L. TENNANT
Date Commission Expires: 11/30/2008
Notary Public, State of Illinois
My Commission Expires: 11/30/2008

KCC Office Use ONLY
YB Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Strata Exploration, Inc. Lease Name: Stoops Webber Well #: 4
Sec. 22 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction, Microlog, Comp. Den. Neutron & Borehole Sonic (Halliburton)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

*See Geologic Report

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1828	<i>Lite</i>	600	3% CC 1/4" Fl. Seal
					<i>Common</i>	150	3% CC
Long String	7 7/8	5 1/2	17	5650	<i>50/50 702</i>	300	2% gal 5% KCC 5% Calseal 6% Gilsomite
Port Collar				3345	<i>60/40 702</i>	250	8% gel
					<i>Premium</i>	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	Perf St. Louis C 5608-12' Set CIBP @ 5600'	Acidize w/ 750 gal 15% FE-MCA	
3 SPF	Perf St. Louis A 5526-30' Set CIBP @ 5500'	Acidized w/ 1000 gal 7.5% FE-MCA, and 1500 gal 15% FE-NE	
3 SPF	Perf Morrow @ 5348-60'	Acidized w/ 1000 gal 15% FE-MCA	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size 2 7/8	Set At 5447		
Date of First, Resumerd Production, SWD or Enhr. <i>11/17/2005</i> <i>Waiting on Frac Crew</i>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 5	Water Bbls. 0
		Gas-Oil Ratio	Gravity 31

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Morrow Only

Production Interval Other (Specify) _____



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Port Collar
Cement

COPY

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: 8194900 Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401	Invoice	Invoice Date	Order	Order Date
	510067	10/13/05	11641	10/5/05
	Service Description			
	Cement			
	Lease	Well	Well Type	
	Stoops Webber	4	New Well	
	AFE	Purchase Order	Terms	
			Net 30	
CustomerRep	Treater			
G. Payne	A. Werth			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D103	60/40 POZ (PREMIUM)	SK	250	\$9.82	\$2,455.00 (T)
D100	PREMIUM/COMMON	SK	50	\$14.00	\$700.00 (T)
C320	CEMENT GELL	LB	1428	\$0.25	\$357.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$4.00	\$320.00
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	560	\$1.60	\$896.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.50	\$100.00
S100	FUEL SURCHARGE		1	\$76.21	\$76.21

Sub Total: \$6,950.21
Discount: \$777.40
Discount Sub Total: \$6,172.81
Haskell County & State Tax Rate: 5.80% Taxes: \$180.91
(T) Taxable Item Total: \$6,353.72

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 10-5-05
Customer ID

Subject to Correction

FIELD ORDER 11641 ✓

CHARGE

Lease Stoops Weber	Well # 4	Legal 22-295-32w
County Haskell	State Ks	Station Liberal Ks
Depth 3350 P.C.	Formation New well	Shoe Joint -
Casing 5 1/2	Casing Depth 3350 P.C.	TD
Customer Representative George Payne	Treater Allen F. Werth	Job Type open 5 1/2 P.C.

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D103	250 SK	60/40 Pot	-			
D100	50 SK	Prem / Comm	-			
C320	1428 lb	cmt Gel	-			
E100	80 mi	Identify vehicle mi 1-way				
E107	300 K	cmt service chg.				
E104	560 tm	Bulk Del. chg. per term				
R207	1 ea	csq cmt Pumper 3001-3500				
E101	40 mi	Pickup mi 1-way.				
		Discounted Price Plus taxes				6096.60

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TREATMENT REPORT

Customer ID		Date	
Customer <i>Strata Exploration</i>		<i>10-5-05</i>	
Lease <i>Stoops Weber</i>		Lease No.	Well # <i>4</i>

Field Order # <i>11641</i>	Station <i>Liberal KS</i>	Casing <i>5 1/2</i>	Depth	County <i>Haskell</i>	State <i>KS</i>
Type Job <i>Port collar 5 1/2</i>			Formation <i>New well</i>	Legal Description <i>22-295-32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Fl		Acid <i>250 SKS 60/40 P02 8% gel</i>	RATE	PRESS	ISIP	
Depth <i>3350</i>	Depth <i>3350</i>	From	To <i>50 SK</i>	Pre Pad <i>CLASS A mix</i>	Max <i>14.6 #/gal</i>		5 Min.	
Volume <i>19</i>	Volume <i>19</i>	From	To	Pad	Min		10 Min.	
Max Press <i>2500</i>	Max Press <i>2500</i>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Fresh water</i>	Gas Volume		Total Load	

Customer Representative <i>George Payne</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Allen F. Worth</i>
--	---	----------------------------------

Service Units	<i>125</i>	<i>228</i>	<i>335</i>	<i>575</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1720</i>					<i>on loc. set up + plan job</i>
		<i>1500 #</i>			<i>Test to 1500# OK - "open PC."</i>
		<i>500 #</i>	<i>3</i>	<i>2</i>	<i>TAKE inj Rate: 2-BPM @ 500 #</i>
<i>1800</i>				<i>2</i>	<i>stmix 250 SKS cont</i>
			<i>64.5</i>		<i>FIN mix</i>
				<i>2</i>	<i>stmix 50 SKS standard.</i>
<i>1830</i>			<i>10.5'</i>		<i>FIN mix</i>
<i>1831</i>				<i>2</i>	<i>st. Disp.</i>
<i>1840</i>			<i>19</i>		<i>FIN Disp.</i>
		<i>1800</i>			<i>close Port collar test to 1900 PSI OK</i>
					<i>Run 2 Its + circ clean</i>
<i>1900</i>	<i>1000 #</i>	<i>10</i>	<i>40</i>	<i>4</i>	<i>Pump 40 Bbls shortway clean.</i>
					<i>WASH up Equip.</i>
					<i>RACK up.</i>
<i>1940</i>					<i>Job complete</i>

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THANKS Allen + crew

Stoops Weber 4 71730
Dri.

Cement
Surface
Casing

* I N V O I C E *

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

Invoice Number: 098494

Invoice Date: 09/22/05

Sold Strata Exploration, Inc.
To: P. O. Box 401
Fairfield, IL
62837-0401

PAID
9/30/05
2316

Cust I.D.....: Strata
P.O. Number...: StoopsWeber #4
P.O. Date.....: 09/22/05

Due Date.: 10/22/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.0000	1500.00	T
Chloride	25.00	SKS	38.0000	950.00	T
Lite	600.00	SKS	9.3000	5580.00	T
FloSeal	150.00	LBS	1.7000	255.00	T
Handling	806.00	SKS	1.6000	1289.60	E
Mileage	35.00	MILE	48.3600	1692.60	E
806 sks @.06 per sk per mi					
Surface	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	35.00	MILE	5.0000	175.00	E
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	5.00	EACH	55.0000	275.00	T
Basket	1.00	EACH	180.0000	180.00	T
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1364.22
ONLY if paid within 30 days from Invoice Date

Subtotal: 13642.20
Tax.....: 531.57
Payments: 0.00
Total....: 14173.77
<1364.22>
12,809.55

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ALLIED CEMENTING CO., INC. 21862

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT:
Ogley

DATE <u>9-15-05</u>	SEC. <u>22</u>	TWP. <u>29s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>	
LEASE <u>STOOps weber</u>		WELL # <u>4</u>	LOCATION <u>Sublette 3 NE 3/4 N 1/4 E</u>			COUNTY <u>Wesley</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>NLS</u>					

CONTRACTOR Sterling Drlg
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1830'
 CASING SIZE 8 7/8 DEPTH 1828.58'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 45.65'
 CEMENT LEFT IN CSG. 45.65'
 PERFS. _____

OWNER Same
 CEMENT AMOUNT ORDERED 150 sks com 3 7/8 cc
600 sks Lite 3 7/8 cc 1/4 # P/O Seal

DISPLACEMENT 113 1/2 Bbls
 EQUIPMENT _____

COMMON	<u>150 sks</u>	@	<u>10.00</u>	<u>1500.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>25 sks</u>	@	<u>38.00</u>	<u>950.00</u>
ASC		@		
	<u>Liteweight 600sk</u>	@	<u>9.30</u>	<u>5580.00</u>
		@		
	<u>P/O Seal 150 #</u>	@	<u>1.70</u>	<u>255.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>806 sks</u>	@	<u>1.60</u>	<u>1289.60</u>
MILEAGE	<u>6 # / sk / mile</u>			<u>1692.60</u>
TOTAL				<u>11267.20</u>

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 386 DRIVER Mike
 BULK TRUCK
~~# 383 309~~ DRIVER Jerry

REMARKS:

Circulated 25 sks Cement to P.O.
Plug Landed.
Float Held.
Thank you.

CHARGE TO: Strata Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1320.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35 miles</u>	@	<u>5.00</u> <u>175.00</u>
MANIFOLD		@	
		@	
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TOTAL 1495.00

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PLUG & FLOAT EQUIPMENT

<u>1- AFU Insert</u>	@	<u>325.00</u>
<u>5- Centralizers</u>	@	<u>55.00</u> <u>275.00</u>
<u>1- Basket</u>	@	<u>180.00</u>
<u>8 7/8 Rubber Plug</u>	@	<u>100.00</u>
	@	
TOTAL		<u>880.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE W. C. Craig

W. C. CRAIG
 PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

Longstring
Cement

SW#4
Completion

73551

* I N V O I C E *

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Invoice Number: 098714

Invoice Date: 09/30/05

Sold Strata Exploration, Inc.
To: P. O. Box 401
Fairfield, IL
62837-0401

PAID
file
2381
10/26/05

pg 1 of 2

Cust I.D.....: Strata
P.O. Number...: Stoops&Weber#4
P.O. Date.....: 09/30/05

Due Date.: 10/30/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	10.0000	1500.00	T
Pozmix	150.00	SKS	4.7000	705.00	T
Gel	5.00	SKS	14.0000	70.00	T
GypSeal	25.00	SKS	19.1500	478.75	T
Pot. Chloride	18.00	SKS	20.0000	360.00	T
Gilsonite	1800.00	LBS	0.6000	1080.00	T
FL-160	126.00	LBS	8.7000	1096.20	T
DeFoamer	63.00	LBS	5.7500	362.25	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	388.00	SKS	1.6000	620.80	E
Mileage	35.00	MILE	23.2800	814.80	E
388 sks @.06 per sk per mi					
Prod. String	1.00	JOB	1610.0000	1610.00	E
Mileage pmp trk	35.00	MILE	5.0000	175.00	E
Head Rental	1.00	PER	75.0000	75.00	E
Port Collar	1.00	EACH	1750.0000	1750.00	T
Float Shoe	1.00	EACH	263.0000	263.00	T
Latch Down	1.00	EACH	350.0000	350.00	T
Rec. Scratchers	2.00	EACH	35.0000	70.00	T
Baskets	2.00	EACH	140.0000	280.00	T
T. Centralizers	8.00	EACH	60.0000	480.00	T

Continued

Subtotal: 12640.80

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Applied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

CENTRAL
CENTRAL

* I N V O I C E *

Invoice Number: 098714

Invoice Date: 09/30/05

Sold Strata Exploration, Inc.
To: P. O. Box 401
Fairfield, IL
62837-0401

pg 2 of 2

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Cust I.D.....: Strata
P.O. Number...: Stoops&Weber#4
P.O. Date.....: 09/30/05

Due Date.: 10/30/05
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Centralizers	12.00	EACH	50.0000	600.00	T

All Prices Are Net, Payable 30 Days Following
date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1324.08
ONLY if paid within 30 days from Invoice Date

Subtotal:	13240.80
Tax.....:	576.82
Payments:	0.00
Total....:	13817.62
	<1324.08>
	<u>12,493.54</u>

ALLIED CEMENTING CO., INC. 19794

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OKLAHOMA

DATE <u>9-28-05</u>	SEC. <u>22</u>	TWP. <u>29</u>	RANGE <u>32w</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Stoops + Weber</u>		WELL # <u>#4</u>		LOCATION <u>Sublte 3 no - 3/4w</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>114 c.i.w</u>			

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CONTRACTOR S. Terling Dalg #2
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 5650'
 CASING SIZE 5 1/2 17# DEPTH 5653'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 12'
 CEMENT LEFT IN CSG. 12'
 PERFS. Port collar 5 + #57
 DISPLACEMENT 130.87

OWNER SAME

CEMENT **KCC WICHITA**

AMOUNT ORDERED 300 5050 lbs
2% accel, 5% potassium chloride, 5% cal seal
6% silsonite/sk, 1/2 of 1% FL-160, 1/4 of 1%
500 gals w FR II

COMMON	<u>150</u>	@	<u>10.00</u>	<u>1500.00</u>
POZMIX	<u>150</u>	@	<u>4.70</u>	<u>705.00</u>
GEL	<u>5</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE		@		
GYD seal <u>GYD seal - 25sk</u>		@	<u>19.15</u>	<u>478.75</u>
silsonite <u>Potassium chloride 18sk</u>		@	<u>20.00</u>	<u>360.00</u>
<u>Gilsonite 1800#</u>		@	<u>.60</u>	<u>1080.00</u>
<u>FL-160 126#</u>		@	<u>8.70</u>	<u>1096.20</u>
<u>DeFoamer 63#</u>		@	<u>5.25</u>	<u>362.25</u>
<u>WFR II 500gal</u>		@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
HANDLING	<u>388</u>	@	<u>1.60</u>	<u>620.80</u>
MILEAGE	<u>.06 x 5K x mile</u>			<u>814.80</u>
				TOTAL <u>7587.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 357 DRIVER Jim
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

circ on bottom 1 hr
pump 500 gal WFR II
mix 10 sk in MH - 15 sk in RH
mix cement
wash out pump & lines
Displace plug no hatchdown
Latchdown held - max lift 1100 psi
Job complete @ 10:50 pm
Land @ 1700 PSI
THANKS Fuzzy + crew

SERVICE

DEPTH OF JOB	<u>5653'</u>		
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>5.00</u>
MANIFOLD		@	
Head Rental		@	<u>75.00</u>
		@	
TOTAL <u>1860.00</u>			

CHARGE TO: Strata Exploration crew
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2

1- Port collar			<u>1750.00</u>
1- Auto. Bill float shoe@			<u>263.00</u>
1- Latchdown Plug Assy@			<u>350.00</u>
2- recip scratchers@	<u>35.00</u>		<u>70.00</u>
2- Baskets	@ <u>140.00</u>		<u>280.00</u>
8- Turbo Cent	@ <u>60.00</u>		<u>480.00</u>
12- Centralizers	<u>50.00</u>		<u>600.00</u>
TOTAL <u>3793.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

G. A. Payne
 PRINTED NAME