

Operator Name: Quest Cherokee, LLC Lease Name: Black Trust Well #: 25-2
 Sec. 25 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 See attached

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log
 Dual Induction Log
 Compensated Density/Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	865.78	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	782-784/726-728	200gal 15%HCL/w/ 24 bbis 2%kcl water, 450bbis water w/ 2% KCL, Biocide, 6000# 30/70 sand	782-784/726-728
4	456-458/427-430/396-398	300gal 15%HCL/w/ 23 bbis 2%kcl water, 578bbis water w/ 2% KCL, Biocide, 10300# 30/70 sand	456-458/427-430 396-398
4	334-338/308-312	300gal 15%HCL/w/ 36 bbis 2%kcl water, 642bbis water w/ 2% KCL, Biocide, 13100# 30/70 sand	334-338/308-312

TUBING RECORD Size Set At Packer At Liner Run Yes No
 waiting on pipeline

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

TXQ SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 25	T. 32	R. 18		
API #	099-24072	County:	Labette		241'	0
	Elevation 880'	Location	Kansas		304'	0
					347'	0
Operator:	Quest Cherokee, LLC				428'	0
Address:	9520 N. May Ave, Suite 300				458'	0
E	Oklahoma City, OK 73120				489'	slight blow
Well #	25-2	Lease Name	Black Trust		584'	slight blow
Footage Location	330 ft from the (N) Line				615'	slight blow
	660 ft from the (W) Line				708'	slight blow, smell
Drilling Contractor:	TXD SERVICES LP				738'	slight blow, smell
Spud Date:	9/19/06	Geologist:			801'	slight blow, smell
Date Completed:	9/23/06	Total Depth:	880'		880'	8.5 1/2" 18
Exact location-NW-NW						
	Surface	Production				
Size Hole	11"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22.5'					
Type Cement	portland					
Sacks	5					

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22' of casing

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	0	25	shale	285	287	sand/shale	529	590
lime	25	60	lime	287	296	b.shale	540	543
coal	60	63	shale	296	299	shale	543	550
shale	67	65	shale	299	303	sand	550	557
lime	65	71	shale	303	304	shale	557	563
shale	71	73	lime	304	329	sand	565	582
lime	73	76	shale	329	386	coal	582	583
shale	76	80	coal	386	388	sand/shale	583	590
coal	80	82	shale	388	402	coal	590	591
shale	82	90	coal	402	403	sand	591	600
sand/shale	90	96	shale	403	418	shale	600	612
sand	96	120	coal	418	420	sand	612	614
shale	120	158	shale	420	433	coal	614	615
sand/shale	158	180	lime	433	435	sand/shale	615	620
coal	180	181	shale	435	445	shale	620	687
shale	181	189	coal	445	447	sand/shale	687	700
lime	189	200	shale	447	453	shale	700	707
b.shale	200	204	lime	453	468	coal	707	708
sand	204	206	sand	468	473	shale	708	715
shale	206	241	coal	473	475	sand/shale	715	717
lime	241	243	sand/shale	475	485	coal	717	719
shale	243	271	shale	485	520	shale	719	728
lime	271	285	sand	520	529	coal	728	730

QUEST

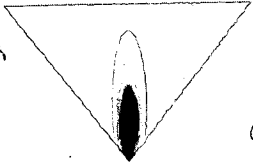
Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1832**

FIELD TICKET REF # _____

FOREMAN Joe



618220

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
9-25-06	Black Trust 25-2		25	32	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:15	4:30		903427		3.25	<i>Joe B</i>
Tim A		4:00		903255		2.75	<i>Tim A</i>
MARK R		4:00		903230		2.75	<i>Mark R</i>
DAVID C		4:00		903140	932452	2.75	<i>David C</i>
Craig G		2:00		931500		.75	<i>Craig G</i>
Russell A		4:00		903206		2.75	<i>Russell A</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 893 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 865.78 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 50# sks of gel at 8 lbl dye at 141 sks of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

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	<u>865.78</u>	<u>ET 4 1/2 Casing</u>
	<u>5</u>	<u>Centralizer</u>
	<u>1</u>	<u>Float shoe</u>

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903230	2.75 hr	Bulk Truck	
1104	1335K	Portland Cement	
1124	2	50/50 PGZ Blend Cement <u>Back to 2' = 4 3</u>	
1126	1	OWC Blend Cement <u>1 1/2 Aug</u>	
1110	14 -	Gilsonite	
1107	1.5SK	Flo-Seal	
1118	2SK	Premium Gel <u>50# gel SKS</u>	
1215A	1	KCL	
1111B	3K	Sodium Silicate <u>Calc chloride</u>	
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931500	.75 hr	80 Vac	