WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 099-24072~00 - 00
Name: Quest Cherokee, LLC	County: Labette
Address: 211 W. 14th Street	n/2 _ nw _ nw _ Sec. 25 _ Twp. 32 _ S. R. 18 _ East West
City/State/Zip: Chanute, KS 66720	330 feet from S N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	660 feet from E / (W)(circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann PLONIFORM COMPONITION COMMIS Contractor: Name: TXD Services, LP License: 33837	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW
Contractor: Name: TXD Services, LP	SION Lease Name: Black Trust Well #: 25-2
License: 33837 CONSERVA	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy Wichia No.	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 822 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 893 Plug Back Total Depth: 865.78
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22' 5" Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 865.78
Operator:	feet depth to surface w/ 141 sx cmt.
Well Name:	5 W 5 W 5 W 6 W 6 W 6 W 6 W 6 W 6 W 6 W
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A H II NHO 19 OF (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of fluid disposal if flauled offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
9/19/06 9/23/06 9/25/06	Lease Name: License No.:
Spud Date or Pate Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Sunnifer R. Cammann	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 1/16/07	Letter of Confidentiality Received
1/ /)a	If Denied, Yes Date:
Subscribed and sworn to before me this / Ce day of Amany	Wireline Log Received
20.07	Geologist Report Received
Notary Public: Alle Cleneman	UIC Distribution
Date Commission Expires: DENISE V. VENNEMAN Date Commission Expires: NOTARY PUBLIC	
MY APPT. EXPIRES 7-/-08	

Operator Name: Qu	est Cherokee, L	LC	Lease Nam	e: Black Trust		Well #: _25-2	
	32 S. R. 18			bette			
tested, time tool ope temperature, fluid re	n and closed, flowi covery, and flow rat	and base of formation ng and shut-in pressures if gas to surface to the final geological well	ures, whether shut-in est, along with final c	pressure reache	d static level, hyd	rostatic pressure	s, bottom hole
Drill Stem Tests Take		Yes <u>.√</u> N		_	ition (Top), Depth		Sample
Samples Sent to Ge	ological Survey	Yes ✓ N		_{ame} ee attached		Тор	Datum
Cores Taken		Yes √ N					
Electric Log Run (Submit Copy)		Yes N	lo				
List All E. Logs Run:							
Gamma Ray N Dual Induction Compensated	Log						
			SING RECORD s set-conductor, surface,	New Used intermediate, produ	action, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	865.78	"A"	141	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITION Type of Cement	ONAL CEMENTING / S #Sacks Used	SQUEEZE RECOF		Percent Additives	
	PERSONA.	TION RECORD - Bridge	a Pluge Sat/Tupa	Acid F	racture, Shot, Ceme	ont Squeeze Record	
Shots Per Foot		y Footage of Each Interv			Amount and Kind of N		Depth
4	782-784/726-72	28		200gal 15%HCLw/ 24	bbis 2%kol water, 450bbis wate	er w/ 2% KCL, Biocide, 6000#	30/70 sand 782-784/726-728
4	456-458/427-4	30/396-398		300gal 15%HCLw/ 23	bbis 2%kci water, 578bbis wate	r w/ 2% KCL, Biodde, 10300#	30/70 sand 456-458/427-430
		4.070.					396-398
4	334-338/308-3	12		300gal 15%HCLw/ 36	obls 2%kd water, 642bbls water	r w/ 2% KCL, Biocide, 13100#	30/70 sand 334-338/308-312
TUBING RECORD wa	Size aiting on pipeline	Set At	Packer At	Liner Run	Yes N	lo	
Date of First, Resume	rd Production, SWD or	Enhr. Producin		wing Pum	ping Gas L	ift Other	(Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf V	Vater	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION		Production Int	erval		
VentedSold	Used on Lease		Hole Perf.	Dually Comp.	Commingled		



TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101		S. 25	T. 32		R. 18			
API#	099-24072		County:	Labe	tte		241'	0	
	Elevation	880'	Location	Kans	as		304'	0	
							347'	0	
Operator:	Quest Cher	okee, LLC					428'	0	
Address:	9520 N. Ma	y Ave, Suite	300				458'	0	
E	Oklahoma	City, OK. 73	120				489'	slight blow	
Well#	25-2		Lease Name	Black	k Tru	st	584'	slight blow	
Footage Locati	ion	330	ft from the	(N) L	ine		615'	slight blow	
		660	ft from the	(W)	Line		708'	slight blow, smell	
Drilling Contract	ctor:	TXD	SERVICES	LP			738'	slight blow, small	
Spud Date; 9	9/19/06	N	Geologist:				801'	slight blow, smell	
Date Complete	ed: 9/23/06		Total Depth:	880'			880'	8.5 1/2"	18
Exact location-	NW-NW								
Participation of the second		ar y all in a said Amerika Distanta		na hilosofi Persenting	ri zili. Maran	e and the second second			
Med 12	Surface	Production				ECEIVED			
Size Hole	11"	6-3/4"	25	(Ansas	COR	PORATION COM	MISCION		
Size Casing	8-5/8"	4-1/2"							
Weight	24#				JAF	7 7 2007			
Setting Depth	22.5'			CO	Mees	2.65.			
Type Cement	portland			- 00	AUTON SERVICE	VATION DIVISION	A		
Sacks	5				Cut	CON 600 100			

22' of casing

		Str. Verifica						2000年
Formation	Тор	Btm.	Formation	Тор	Btm.	Fomation	Тор	Btm.
shale	Q	25	shale	285	287	sand/shale	529	590
lime	25	60	lime	287	296	b.shale	540	543
coal	60	63	shale	296	299	shale	543	550
shale	67	65	shale	299	303	sand	550	557
lime	65	71	shale	303	304	shale	557	563
shaie	71	73	lime	304	329	sand	565	582
lime	73	76	shale	329	386	coal	582	583
shale	76	80	coal	386	388	sand/shale	583	590
coal	80	82	shale	388	402	coal	590	591
shale	82	90	coal	402	403	sand	591	600
sand/shale	90	96	shale	403	418	shale	600	612
sand	96	120	coal	418	420	sand	612	614
shale	120	158	shale	420	433	coal	614	615
sand/shale	158	180	lime	433	435	sand/shale	615	620
coal	180	181	shale	435	445	shale	620	687
shale	181	189	coal	445	447	sand/shale	687	700
lime	189	200	shale	447	453	shale	700	707
b.shale	200	204	lime	453	468	coal	707	708
sand	204	206	sand	468	473	shale	708	
shale	206	241	coal	473		sand/shale	715	717
lime	241	243	sand/shale	475	485	coal	717	
shale	243	271	shale	485	520	shale	719	
lime	271	285	sand	520	529	coal	728	730

				onini. Acceptu	(C. (3)			San Park Park Park
ormation		Btm.	Formation	Тор	Btm.	Fomation	Тор	Btm.
hale	730							
oal	736							
hale	738							
ime	780	880						
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		1						

96'-120'-no show; 299'-303'-sum; 700'-707'-oil smell; 707'-708'-oil smell; 780'-880'-mississippi, oil smell

RECEIVED KANSAS CORPORATION COMMISSION

JAN 17 2007

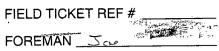
Conservation Division Wichita, KS





211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER 1832



618220

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER					TOWNSHIP	RANGE	COUNTY	
9-25-06	Black	+rus7	25-2		25	32	18	LB	
FOREMAN / OPERATOR	TIME	TIME	LESS LUNCH	TRUCK #	TRAILER #	TRUC		EMPLOYEE SIGNATURE	
Joe. B	1:15	71:30		903427		3.29	5 10	e Blanker	
Tim A		4/00		Ty-					
MARK R		4 00		903230		2.75	5	- Short	
DAVIO. C		40	0	903140	932452	2.7	5 K	<u> </u>	
Craia 6		2:00		93/500		. 75	<u> </u>		
		4:00		903206	1	2.70			
JOB TYPE LONG	S-Ising HOLE	SIZE <u>6</u>		IOLE DEPTH _ 8°			/EIGHT <u>H</u>	1/2 10.5	
CASING DEPTH A	65, 78DRILL	PIPE	T	UBING	ОТН	ER			
SLURRY WEIGHT 1	4.5 SLURF	Y VOL	v	VATER gal/sk	CEM	IENT LEFT in	CASINGC	3	
DISPLACEMENT 13	. <u>80</u> DISPLA	ACEMENT P	PSI N	MIX PSI	RATI	E - 4 pbw			
REMARKS:		<i>C</i> ,		, ,		4 000	2 Luna	+ 51100	
RAN 2 to Surface	50# 5 KS	of go-1	at 8 10101	ove at	141) KS	57 Celv	14114 4	_/	
to Surface	· Flush	nout. I	imp wiper	Plue to Nott	CAN 4 52-	1108 7 51	<u> </u>	34,	
				MAMQAG	RECEIVED				
				A A COLLAR	S CORPORATION CO				
			, ,		JAN 17 200	7			
				C	DASERVATION DIVIS	SION			
					wichita, KS			· · · · · · · · · · · · · · · · · · ·	
	865	.78	F+ 41/2	Casing					
		5		170R					
		į į	Flootsh	0-4					
ACCOUNT CODE	QUANTITY or	UNITS		DESCRIPTION OF S	ERVICES OR PRODU	JCT		TOTAL AMOUNT	
903427	2.7	5 hac	Foreman Pickup			.,			
103255		5 hr	Cement Pump Truc	ck					
903230	2.79	5 hc	Bulk Truck						
1104		1335K	Portland Cement	Doment O					
1124		<u> </u>	OWC Blend Com	Dement Ball	311= 4	3			
1126		14 < 1	Gilsonite	11112 HOS					
1107		1.55K	Fio-Seal						
1118		251	Premium Gel 5	0# gcl SKS					
1215A	1001		KCL						
1111B		3/1	Sodium Silicate	Colchlorit					
1123	7000 op 1		City water		-				
903146	70mg/2.		Transport Truck						
932452	2	75/2	Transport Trailer 80 Vac						
931500		151.	1 00 +40						