

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/19/06	10/7/06	10/9/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24069 - 06-00
County: Labette
_____nw_____se Sec. 23 Twp. 32 S. R. 18 East West
2290 feet from (S) N (circle one) Line of Section
2290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Tedstrom, Raymond Well #: 23-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 842 Kelly Bushing: n/a
Total Depth: 938 Plug Back Total Depth: 925.18
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 925.18
feet depth to surface w/ 140 sx cmt.

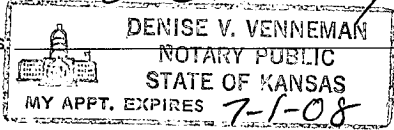
Drilling Fluid Management Plan AH II NH 0-19-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/16/07
Subscribed and sworn to before me this 16th day of January,
20 07.
Notary Public: Denise V. Venneman
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Tedstrom, Raymond Well #: 23-1
 Sec. 23 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 See attached

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log
 Dual Induction Log
 Compensated Density/Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	925.18	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	819-822/758-760/750-751	300gal 15%HCLw/ 29 bbis 2%kcl water, 351bbis water w/ 2% KCL, Biocide, 6400# 30/70 sand	819-822/758-760 750-751
4	504-506/474-477/443-445	300gal 15%HCLw/ 44 bbis 2%kcl water, 641bbis water w/ 2% KCL, Biocide, 10000# 30/70 sand	504-506/474-477 443-445
4	388-393/359-363	300gal 15%HCLw/ 41 bbis 2%kcl water, 661bbis water w/ 2% KCL, Biocide, 13600# 30/70 sand	388-393/359-363

TUBING RECORD	Size	Set At	Packer At	Liner Run
	waiting on pipeline			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented. Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 23	T. 32	R. 18E	GAS TESTS:		
API #	099-24069	County:	Labette		472'		0
Elev:		Location	Kansas		721'	4 - 1/2"	12.5
					783'	5 - 1/2"	14.1
Operator:	Quest Cherokee, LLC				845'	8 - 1/2"	17.2
Address:	9520 N. May Ave, Suite 300				939'	6 - 1/2"	15.4
	Oklahoma City, OK. 73120						
Well #	23-1	Lease Name Tedstrom, Ray					
Footage Location	2,290 ft from the (S) Line						
	2,290 ft from the (E) Line						
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	9/19/06	Geologist: Ken Recoy					
Date Completed:	10/07/06	Total Depth: 939'					
exact location NW SE							
Casing Record				Rig Time:			
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	21' 6"						
Type Cement	portland						
Sacks	5						

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	coal	761	762			
shale	3	51	shale	762	826			
lime	51	92	coal	826	828			
shale	92	114	shale	828	833			
lime	114	126	mississippi	833	939			
shale	126	129						
lime	129	156						
shale	156	243						
lime	243	277						
shale	277	337						
lime	337	403						
shale	403	436						
coal	436	437						
shale	437	464						
coal	464	465						
shale	465	473						
sand	473	480						
shale	480	531						
lime	531	536						
sand/shale	535	657						
lime	657	661						
sand	661	667						
sand/shale	667	761						

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 17 2007
 CONSERVATION DIVISION
 WICHITA, KS

Comments: 845' added water

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1866**

FIELD TICKET REF # _____

FOREMAN Joe

618140

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-9-06	Tedstrom Raymond 23-1	23	32	18	LE

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:15	1:00		903427		1.75	<i>Joe B</i>
Wes T	↓	↓		903197		↓	<i>Wes T</i>
MARK B	↓	↓		903230		↓	<i>Mark B</i>
DAVID C	↓	↓		903412	932452	↓	<i>David C</i>
TROY W	↓	↓		931615		↓	<i>Troy W</i>
Craig C	↓	↓		1303206		↓	<i>Craig C</i>

JOB TYPE Surfing HOLE SIZE 6 3/4 HOLE DEPTH 938 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 925.18 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head P, 2 surges & 9 bbl dose of 140 lbs of cement to get dye to surface
 Floo pump. Pump wiper plug to bottom of shoe float shoe

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 17 2007

CONSERVATION DIVISION
WICHITA, KS

Received on Cement truck

925.18	FT 4 1/2 Casing
5	Centralizers
1	4 1/2 Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.75 hr	Foreman Pickup	
903197	1.75 hr	Cement Pump Truck	
903230	1.75 hr	Bulk Truck	
1104	131 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement Baffles 3 1/2 x 3"	
1126	1	QWC-Blend Cement	
1110	14 SK	Gilsonite	
1107	15 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium-Silicate Calchloride	
1123	70mgal	City Water	
903412	1.75 hr	Transport Truck	
932452	1.75 hr	Transport Trailer	
931615	1.75 hr	80 Vac	