

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services, LP  
License: 33837  
Wellsite Geologist: Ken Recoy

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JAN 17 2007  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9/18/06</u>	<u>10/7/06</u>	<u>10/9/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24067-00-00

County: Labette

    w/2     w/2     ne Sec. 14 Twp. 32 S. R. 18  East  West

1244 feet from S N (circle one) Line of Section

2311 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Black Rev. Trust Well #: 14-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 860 Kelly Bushing: n/a

Total Depth: 955 Plug Back Total Depth: 942.38

Amount of Surface Pipe Set and Cemented at 21' 5" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 942.38

feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan AH II NH 0-19-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 1/16/07

Subscribed and sworn to before me this 16 day of January

2007

Notary Public: Denise V. Venneeman

Date Commission Expires: \_\_\_\_\_

DENISE V. VENNEEMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Black Rev. Trust Well #: 14-1  
 Sec. 14 Twp. 32 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No See attached  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log  
 Dual Induction Log  
 Compensated Density/Neutron Log

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 5"	"A"	5	
Production	6-3/4	4-1/2	10.5	942.38	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	819-821/789-791	300gal 15%HCLw/ 25 bbls 2%kcl water, 457bbls water w/ 2% KCL, Biocide, 7900# 30/70 sand	819-821/789-791
4	527-530/496-499/466-468	300gal 15%HCLw/ 40 bbls 2%kcl water, 643bbls water w/ 2% KCL, Biocide, 11000# 30/70 sand	527-530/496-499 466-468
4	412-417/382-386	300gal 15%HCLw/ 46 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 13700# 30/70 sand	412-417/382-386

TUBING RECORD Size 23/8" Set At 860.05 Packer At n/a Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 12/22/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0mcf Mcf Water 64.7bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 14	T. 32	R. 18E	469'	slight blow
API #	099-24067	County:	Labette		500'	7 - 1/2"
Elev:	860'	Location	Kansas		532'	5 - 1/2"
Operator:	Quest Cherokee, LLC				595'	5 - 1/2"
Address:	9520 N. May Ave, Suite 300				657'	8 - 1/2"
	Oklahoma City, OK, 73120				689'	8 - 1/2"
Well #	14-1	Lease Name	Black Rev Trust		814'	slight blow
Footage Location	1,224 ft from the (N) Line				845'	23 - 1"
	2,311 ft from the (E) Line					
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	9/18/06	Geologist:	Ken Re coy			
Date Completed:	10/07/06	Total Depth:	950			

Surface	Production	
Size Hole	11"	6-3/4"
Size Casing	8-5/8"	4-1/2"
Weight	24#	
Setting Depth	21' 5"	
Type Cement	portland	
Sacks	5	

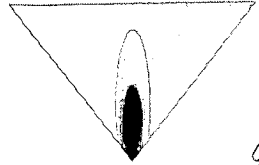
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 TOPEKA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	459	465	coal	636	637
shale	3	49	coal	465	467	shale	637	686
coal	49	50	shale	467	471	coal	686	687
shale	50	114	sand	471	476	shale	687	717
lime	114	124	shale	476	482	sand	717	730
shale	124	127	coal	482	484	shale	730	791
lime	127	144	shale	484	491	coal	791	792
shale	144	151	b.shale	491	493	shale	792	796
sand	151	174	coal	493	495	coal	796	798
shale	174	268	shale	495	497	shale	798	820
lime	268	287	coal	497	498	coal	820	821
shale	287	350	shale	498	503	shale	821	826
lime	350	381	sand	503	509	chat	826	950
shale	381	382	shale	509	520			
b.shale	382	385	b.shale	520	522			
lime	385	408	lime	522	524			
shale	408	409	shale	524	527			
coal	409	411	coal	527	529			
shale	411	417	shale	529	590			
coal	417	419	coal	590	591			
lime	419	426	shale	591	600			
shale	426	457	sand	600	614			
b.shale	457	459	shale	614	636			

Comments: 595' add water

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1865**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

*618150*

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
10-9-06	Block Rev trust 14-1				14	32	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe P.	10:00	11:15		903427		1.25	<i>Joe P.</i>	
Woot. T.				903197			<i>Tom Woot</i>	
Craig G.				903206			<i>Craig G.</i>	
DAVIS C.				903142	932452		<i>Woot</i>	
TPCY W.				931615			<i>TPCY</i>	
MARK B.				903230			<i>Mark B.</i>	

JOB TYPE long string HOLE SIZE 6 5/8 HOLE DEPTH 954 CASING SIZE & WEIGHT 4 1/2 16.5  
 CASING DEPTH 942.38 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 11.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.02 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

*Installed cement head flow 2 SKS out + 7 bbl eye 4 11.5 SKS of cement to seal due to surface. Flush pump. Pump wires plus to bottom of seal float shoe*

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	<i>942.38</i>	<i>FT 4 1/2 Casings</i>	
	<i>6</i>	<i>Centralizers</i>	
	<i>1</i>	<i>4 1/2 float shoes</i>	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.25 hr	Foreman Pickup	
903197	1.25 hr	Cement Pump Truck	
903206	1.25 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - <i>Baffle 3 1/2 #3</i>	
1126	1	OWE Blend Cement - <i>4 1/2 Plug</i>	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate <i>Calcchloride</i>	
1123	7000 gal	City Water	
903142	1.25 hr	Transport Truck	
932452	1.25 hr	Transport Trailer	
931615	1.25 hr	80 Vac	