

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/19/06</u>	<u>9/22/06</u>	<u>9/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24046 -00-00

County: Labette

_____ - ne - se Sec. 24 Twp. 32 S. R. 18 East West

1980 feet from (S) N (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Butts, Joe Allen Well #: 24-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 830 Kelly Bushing: n/a

Total Depth: 872.70 Plug Back Total Depth: 864.91

Amount of Surface Pipe Set and Cemented at 21' 9" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 864.91

feet depth to surface w/ 118 sx cmt.

Drilling Fluid Management Plan AH II NH 6-19-05
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

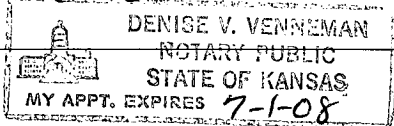
Title: New Well Development Coordinator Date: 1/16/07

Subscribed and sworn to before me this 16th day of January

2007

Notary Public: Denise V. Venneman

Date Commission Expires: _____



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Butts, Joe Allen Well #: 24-1
 Sec. 24 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See attached
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log
 Dual Induction Log
 Compensated Density/Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 9"	"A"	5	
Production	6-3/4	4-1/2	10.5	864.91	"A"	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	754-756/695-697/688-690	300gal 15%HCLw/ 24 bbis 2%kcl water, 550bbis water w/ 2% KCL, Biocids, 9000# 30/70 sand	754-756/695-697 688-690
4	430-432/401-404/370-372	300gal 15%HCLw/ 23 bbis 2%kcl water, 600bbis water w/ 2% KCL, Biocids, 10500# 30/70 sand	430-432/401-404 370-372
4	301-305/278-282	300gal 15%HCLw/ 36 bbis 2%kcl water, 500bbis water w/ 2% KCL, Biocids, 13000# 30/70 sand	301-305/278-282

TUBING RECORD Size Set At Packer At Liner Run Yes No
 waiting on pipeline

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented. Submit ACO-18.) Other (Specify)

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 24	T. 32	R. 18		
API #	099-24046	County:	Labette		320'	no flow
Elev:	830'	Location	Kansas		382'	no flow
					445'	no flow
Operator:	Quest Cherokee, LLC				473'	no flow
Address:	9520 N. May Ave, Suite 300				537'	no flow
	Oklahoma City, OK. 73120				788'	3 - 1/4" 2.92
Well #	24-1	Lease Name	Butts, Joe Allen		875'	3 - 1/4" 2.92
Footage Location	1,980 ft from the (S) Line					
	660 ft from the (E) Line					
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	9/18/06	Geologist:				
Date Completed:	9/22/06	Total Depth:	873'			

Setting Depth	21'-9"		
Size Hole	12-1/4'	Production	6-3/4"
Size Casing	8-5/8"		
Weight			
Type Cement			
Sacks			

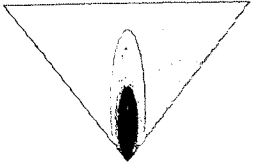
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KANSAS CORPORATION COMMISSION
JAN 17 2007
CONSERVATION DIVISION
WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	26	57	sand	314	322	shale	709	720
shale	57	58	shale	322	376	sand/shale	720	725
b.shale	58	60	b.shale	376	378	shale	728	733
lime	60	63	shale	378	407	sand/shale	733	736
shale	63	124	coal	407	409	shale	736	753
lime	124	133	shale	409	424	sand/shale	753	756
shale	133	166	lime	424	426	shale	756	770
lime	166	195	shale	426	436	lime	770	873
shale	195	196	coal	436	436			
b.shale	196	198	shale	436	456			
shale	198	206	lime	456	458			
lime	206	211	coal	458	459			
shale	211	257	shale	459	508			
lime	257	280	b.shale	508	510			
shale	280	281	coal	510	511			
b.shale	281	283	shale	511	560			
coal	283	285	shale	560	530			
shale	285	288	shale	530	540			
lime	288	303	b.shale	640	644			
sand	303	310	shale	644	677			
shale	310	311	sand	677	680			
b.shale	311	313	shale	680	703			
coal	313	314	sand/shale	703	709			

Comments: 166'-195' pawnee; 257'-280' oswego; 421' add water; 770' mulky

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 17 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1831

FIELD TICKET REF # _____

FOREMAN _____

616980

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-06	Butts Joe Allen 24-1	24	32	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:20	1:15		903427		1.75	<i>Joe B</i>
Tim A				903255			<i>Tim A</i>
Russell A				903206			<i>Russell A</i>
DAVID C				903140	932452		<i>David C</i>
Craig G				931500			<i>Craig G</i>
MARK R				931230			<i>Mark R</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 872 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 864.91 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.79 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 50 # SKS gal + 2 bbl dye + 118 SKS of cement to set dye to surface. Flush pump. Turn wiper, log to bottom & set float shoe

1/2 hr drive & 1/2 hr waiting Bulk Cement Truck

864.91	Ft 4 1/2 Casing
5	Centralizer A C
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.75 hr	Foreman Pickup	
903255	1.75 hr	Cement Pump Truck	
903206	1.75 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Profile 3"	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel 50 # SKS gal	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Catcher	
1123	700 gal	City Water	
903140	1.75 hr	Transport Truck	
932452	1.75 hr	Transport Trailer	
931500	1.75 hr	80 Vac	