

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services, LP  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/9/06 9/13/06 9/14/06

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 099-24007-00-00

County: Labette

\_\_\_\_\_ S/2 \_\_\_\_\_ SW \_\_\_\_\_ NE Sec. 36 Twp. 31 S. R. 18  East  West

2310 feet from S (N) (circle one) Line of Section

1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Manners, Alfred E. Well #: 36-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 943 Kelly Bushing: n/a

Total Depth: 1065 Plug Back Total Depth: 1031

Amount of Surface Pipe Set and Cemented at 22' 6" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1031

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Alpha NHG 19-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 1/10/07

Subscribed and sworn to before me this 10<sup>th</sup> day of January.

20 07.

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**  
KANSAS CORPORATION COMMISSION

UIC Distribution

JAN 11 2007

CONSERVATION DIVISION  
WICHITA, KS

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Manners, Alfred E. Well #: 36-1  
 Sec. 36 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No See attached  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log  
 Dual Induction Log  
 Compensated Density Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 6"	"A"	4	
Production	6-3/4	4-1/2	10.5	1031	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	904-906/847-849/841-842	200gal 15% <sup>H</sup> CLw/ 30 bbls 2% <sup>K</sup> cl water, 368bbls water w/ 2% KCL, Biocide, 4400# 30/70 sand	904-906/847-849 841-842
4	706-708/683-685/610-612/581-583/574-576/546-548	500gal 15% <sup>H</sup> CLw/ 40 bbls 2% <sup>K</sup> cl water, 879bbls water w/ 2% KCL, Biocide, 17000# 30/70 sand	706-708/683-685 610-612/581-583 574-576/546-548
4	482-486/455-459	300gal 15% <sup>H</sup> CLw/ 28 bbls 2% <sup>K</sup> cl water, 490bbls water w/ 2% KCL, Biocide, 13000# 30/70 sand	482-486/455-459

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	926	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11/28/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Obbls	Gas-Oil Ratio	Gravity
	n/a	0mcf	0bbls		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 36</b>	<b>T. 31</b>	<b>R. 18</b>	<b>LOG TESTS</b>	
<b>API #</b>	099-24007-0000	<b>County:</b>	Labette		257'	0
<b>Elev:</b>	943'	<b>Location</b>	Kansas		320'	0
					445'	0
<b>Operator:</b>	Quest Cherokee, LLC				476'	0
<b>Address:</b>	9520 N. May Ave, Suite 300				508'	slight blow
	Oklahoma City, OK. 73120				570'	slight blow
<b>Well #</b>	36-1	<b>Lease Name</b>	Manners, Alfred E.		601'	3 - 1/2" 10.9
<b>Footage Location</b>	2,310 ft from the (N) Line				662'	slight blow
	1,950 ft from the (E) Line				694'	slight blow
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				911'	1 - 1/2" 6.27
<b>Spud Date:</b>	9/09/06	<b>Geologist:</b>			1,026'	5 - 1/2" 14.1
<b>Date Completed:</b>	9/13/06	<b>Total Depth:</b>	1088'			

<b>Drilling Report</b>			<b>Log Time</b>		
	<b>Surface</b>	<b>Production</b>			
<b>Size Hole</b>	12-1/4"	6-3/4"			
<b>Size Casing</b>	8-5/8"	4-1/2"			
<b>Weight</b>	24#				
<b>Setting Depth</b>	22' 6"				
<b>Type Cement</b>	portland				
<b>Sacks</b>	4				

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 CONSERVATION DIVISION  
 WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	21	55	shale	270	278	shale	586	598
lime	55	60	sand	278	325	lime	598	605
shale	60	65	shale	325	345	sand	605	608
lime	65	68	coal	345	346	shale	608	610
shale	68	85	shale	346	350	coal	610	622
lime	85	88	lime	350	375	sand/shale	622	628
sand	88	90	shale	375	400	shale	628	632
shale	90	95	sand/shale	400	420	coal	632	633
lime	95	97	sand	420	425	sand/shale	633	650
shale	97	120	shale	425	437	coal	650	651
lime	120	130	lime	437	460	sand	651	665
shale	130	145	shale	460	468	shale	665	689
lime	145	150	coal	468	469	coal	689	690
shale	150	165	lime	469	476	sand	690	696
lime	165	200	sand/shale	476	480	shale	696	715
shale	200	215	lime	480	488	sand	715	718
lime	215	223	shale	488	495	shale	718	747
shale	223	227	lime	495	497	sand	747	804
sand	227	228	shale	497	565	shale	804	825
shale	228	235	sand/shale	565	570	b.shale	825	827
lime	235	237	coal	570	571	shale	827	863
shale	237	260	shale	570	585	coal	863	865
sand	260	270	coal	585	586	shale	865	873

Comments



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1797

FIELD TICKET REF #

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-06	MANNERS ALFRED 36-1	36	31	19	LE

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<del>Joe</del>	<del>3:38</del>	<del>6:30</del>		903424		3.5	<del>Joe</del>
Tim A		6:00		903255		3	Tim A
MARK R		5:45				2.75	Mark R
MAURICK P		5:00		903230		2	Maurick P
David C		6:00		903140	932752	3	David C
Paul H		6:30		931615		3.5	Paul H
Russell A		4:00		extra		1	Russell A

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1065 CASING SIZE & WEIGHT 4 1/2 16.5  
 CASING DEPTH 1031 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.411 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head ran 25K gal of 10 bbl dye & 120 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

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CONSERVATION DIVISION  
WICHITA, KS

1031	Ft casing 4 1/2"
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	3.5 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903230	2.75 hr	Bulk Truck	
1104	112 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	GWC Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932752	3 hr	Transport Trailer	
931615	3.5 hr	80 Vac	