

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

ORIGINAL

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060-B So. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: Greg Bratton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/12/06</u>	<u>6/13/06</u>	<u>6/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23856-00-00
County: Labette
 NE SE Sec. 26 Twp. 33 S. R. 18 East West
1973 feet from S / N (circle one) Line of Section
560 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bennett Well #: 8-26
Field Name: Wildcat

Producing Formation: Riverton, Summit, Excello
Elevation: Ground: 818' Kelly Bushing: 818'
Total Depth: 869' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

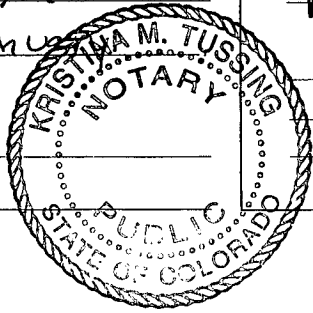
Drilling Fluid Management Plan AH II NHC-19-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. 2007 East West
County: _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A Sears
Title: Land Administrator Date: 1/29/07
Subscribed and sworn to before me this 29th day of January
2007
Notary Public: Kristina M Tussing
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Admiral Bay (USA) Inc.** Lease Name: **Bennett** Well #: **8-26**
 Sec. **26** Twp. **33** S. R. **18** East West County: **Labette**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Compensated Density Neutron Log Dual Induction LL3/GR Mud Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>282'</td> <td>536</td> </tr> <tr> <td>Riverton</td> <td>760'</td> <td>58</td> </tr> <tr> <td>Mississippian</td> <td>773'</td> <td>45</td> </tr> </table>	Name	Top	Datum	Excello	282'	536	Riverton	760'	58	Mississippian	773'	45
Name	Top	Datum											
Excello	282'	536											
Riverton	760'	58											
Mississippian	773'	45											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Portland	142	
Production	6 3/4	4-1/2	10.5	859	OWC		flow seal, gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	760' - 762'	not fraced	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

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L S WELL SERVICE, LLC
#33374
543A 22000 ROAD
CHERRYVALE, KS 67335

DRILLER LOG

Admiral Bay

Bennett #8-26
API: 15-099-23856-0000
Sec 26, Twp 33, R 18
Labette County, Ks

0-5 DIRT
5-50' LIME
50-135 SHALE
135-160 LIME
160-220 SHALE
220-245 LIME
245-253 SHALE
253-279.5 LIME
279.5-280 COAL
280-300 LIME
300-339 SHALE SANDY
339-340 COAL
340-342 LIME
342-348 SAND OIL
348-380 SHALE
380-383 LIME
383-420 SANDY SHALE
420-479 SHALE
479-481 COAL
481-511 SANDY SHALE
511-535 LIME
535-571 SHALE
571-574 COAL
574-590 SAND
590-767 SHALE
767-768 COAL
768-769 SHALE
769-869 LIME

T.D. 869'

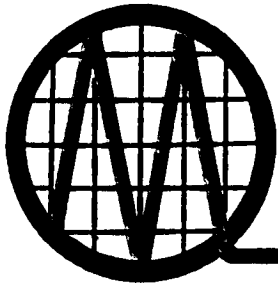
6-12-06 Drilled 11" hole and set 22.6' of
8 5/8" surface casing with 6 sacks Portland
cement

6-14-06 Started drilling 6 3/4" hole

6-14-06 Finished drilling to T.D 869'

285' 12" ON 3/4" ORIFICE
360' 12" ON 3/4" ORIFICE
761' 8" ON 3/4" ORIFICE
786' 8" ON 3/4" ORIFICE

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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Bennett Lease

Well: # 8-26

County, State: Labette County, Kansas

Service Order #: 17243

Purchase Order #: N/A

Date: 7/17/2006

Perforated @: 760.0 to 762.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Nine (9)

Casing Size: 4.5"

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B&L CEMENTING
P.O. BOX 517
CHANUTE, KANSAS 66720
620-431-0455 OFFICE

TICKET NUMBER _____
LOCATION Navad Valley
FOREMAN Jim Williams, Jr.

CEMENT TREATMENT REPORT

142 sacks of cement

DATE <u>6-16-06</u>	WELL NAME <u>Bennett 8/26</u>		
SECTION <u>26</u>	TOWNSHIP	RANGE	COUNTY
CUSTOMER <u>Admiral Bay Int.</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn In Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46 <u>869</u>
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10'	7"	24
4 1/2"	10.5	63.1 <u>859</u>
2 1/2"		170
2"		250

19

14

WELL DATA

HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>869</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>859</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB

AUTHORIZATION TO PROCEED

TITLE

DATE

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER,
4 owc 5 gal 1/2 cal. calder 1/2 Flow Seal AHEAD, THEN BLENDED
142 SACKS OF owc CEMENT, THEN DROPPED PUBBER PLUG, THEN
PUMPED 14 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE-SHUT IN

Name Jim Williams Jr. - operator Hours 1 1/2
Name Jeff Ellis - transport Hours 11
Name Mark Lewis - Bulk truck Hours 11
Name Dow Puckett - Pump truck Hours 11

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