

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Coffeyville Resources
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc
License: 4958
Wellsite Geologist: William Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/21/2006</u>	<u>7/30/2006</u>	<u>10/18/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21598-00-00
County: Kiowa
SW SW SE Sec. 21 Twp. 29 S. R. 19 East West
330' feet from S N (circle one) Line of Section
2310' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rose Well #: 1-21
Field Name: Thach
Producing Formation: Mississippi Dolomite
Elevation: Ground: 2371' Kelly Bushing: 2376'
Total Depth: 5237' Plug Back Total Depth: 5175'
Amount of Surface Pipe Set and Cemented at 711' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF INH 6-18-08
(Data must be collected from the Reserve Pit)
Chloride content 15,680 ppm Fluid volume 140 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich #9 SWD License No.: 8061
Quarter Se Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D-28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: January 16, 2007
Subscribed and sworn to before me this 16 day of January, 2007.
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Rose Well #: 1-21
 Sec. 21 Twp. 29 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: Geological Report, Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Neutron/Density Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note #1
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	711'	See Note	See Note	See Note
Production		4 1/2"	10.5#	5236'	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	5149'	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
11/5/2006		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	20	10					

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Attachment-Rose #1-21

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Heebner	4318	-1942
Brown Limestone	4493	-2117
Lans-K.C.	4510	-2134
Cherokee	5049	-2673
Mississippian	5120	-2744
Miss. Dolomite	5125	-2749
RTD	5237'	

Note #2:

Surface	Type of Cement	Type and Percent Additives
190 sacks	A-Con	
125 sacks	Common	2% gel, 3% cc, 1/4# cellflake

Production

125 sacks	AA-2
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**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- ROSE #1-21

LEGAL- 330 FSL AND 2310' FEL IN SEC. 21-29s-19w IN KIOWA CO. KS.

API#- 15-097-21,598

GROUND ELEV.- 2371'

K.B.- 5' ABOVE G.L. @ 2376'

SURFACE CSN- 8 5/8" @ 711'

RTD- 5237'

LTD- 5235'

PRODUCTION CSN- 4 1/2", 10.5# NEW @ 5236'

PRODUCTION CSN CEMENT- 125 SX. AA-2 WITH GAS STOP

DV TOOL- NONE

TWO STAGE CEMENT- - NONE

TOP OF CEMENT- 4650' WITH GOOD BONDING.

PBTD- 5175' (ELI 10/12/06)

CIBP- NONE

PERFORATIONS- MISSISSIPPI DOLOMITE 5125'-5130' 4/FT 10/12/06

COMPLETION DATE- 10/06

TUBING IN HOLE- - 15' MA, SN, 158 JTS. 2 3/8" TUBING (5130.12')

PACKER@- NONE

TBG ANCHOR @ - NONE

TUBING SET @- 5149.22'

AVERAGE TBG JT- 32.46'

PUMP RAN- 2" X 1 1/2" X 12' RWBC HOLLOW ROD WITH 6' GAS ANCHOR.

RODS RAN- PUMP, 2', 204 - 3/4" RODS, 8', 2', P.R.

PUMP SET @- 5134.22'

PUMPING UNIT- AMERICAN 160, SERIAL # - T17F74-17-914

PRIME MOVER- CONTINENTAL C-66

GAS SEPARATOR- 30" X 5' 250# VERTICAL SEPARATOR WITH MANUAL DUMP.

LINE HEATER- NONE

GUN BBL- NONE

HEATER TREATER- 4' X 20' HEATER TREATER

FWKO- NONE

STOCK TANKS- 12' X 20' 400 BBL STOCK TANK @ SCHMIDT -K PAD.

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WATER TANKS- COMMON WITH SCHMIDT-K
S.W. PUMP- NONE
METER RUN- 2" RUN WITH METER
GAS PIPELINE- KGS VIA OPIK GAS GATHER SYSTEM.
WATER DIPOSAL- HAUL

10/12/06

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.
FOUND TOTAL DEPTH- 5175' (THIS IS 42' HIGH TO TOP INSERT @ 5217')
FOUND TOP OF CEMENT – 4650' WITH GOOD CEMENT BONDING.

COMANCHE SWABBED WELL DOWN TO 4600' FROM SURFACE.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN MISS DOLOMITE UTILIZING 32 GRAM
EXPENDABLE CASING GUN.
PERFORATE MISS DOLOMITE – 5125'-5130' WITH 4 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.
½ HR. NATURAL TEST – RECOVERED .83 BBLs, TEST GAS @ 315 MCFPD.
1 HR. NATURAL TEST – RECOVERED 2.38 BBLs, 85% OIL, TEST GAS @ 383 MCFPD.
SHUT DOWN FOR THE NIGHT.

10/13/06

SICP – 1175#, BLOW WELL DOWN.
FLUID LEVEL – 4885'
SWAB WELL DOWN, RECOVERED 4.77 BBLs , 100% OIL,
SBHP – 1452#,

CONTINUE TESTING MISS DOLOMITE NATURAL AS FOLLOWS:

1 HR. TEST – RECOVERED 3.18 BBLs, 100% OIL, TEST GAS @ 250 MCFPD
1 HR. TEST – RECOVERED 2.38 BBLs, 100% OIL, TEST GAS @ 193 MCFPD
1 HR. TEST – RECOVERED 2.38 BBLs, 100% OIL, TEST GAS @ 171 MCFPD
2 HR. TEST – RECOVERED 3.18 BBLs, 100% OIL, TEST GAS @ 160 MCFPD.
SHUT DOWN FOR THE WEEKEND.

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10/16/06

SICP - 1040#, FLUID LEVEL - 4503', 100% OIL,
 SWAB WELL DOWN, RECOVERED 10.85 BBLs.
SBHP - 1421#.

JETSTAR ON LOCATION TO ACIDIZE MISS DOLOMITE WITH 500 GALS 15% DSFE ACID.

ACIDIZE MISS DOLOMITE AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.
 LOAD HOLE WITH FIELD BRINE. ACID STARTED FEEDING.
 DISPLACE ACID @ ¼ TO ½ BPM @ 25 psi.
ISIP - VAC, TOTAL LOAD - 92 BBLs.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST MISS DOLOMITE AFTER ACID.

TEST MISS DOLOMITE AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 1500' FROM SURFACE.
1 HR. TEST - RECOVERED 46 BBLs, NO OIL, SHOW GAS, FL LEV 2300'
1 HR. TEST - RECOVERED 51 BBLs, 13% OIL, SHOW GAS, FL LEV 2700'
1 HR. TEST - RECOVERED 48 BBLs, 12% OIL, SHOW GAS, FL LEV 2500'
1 HR. TEST - RECOVERED 70 BBLs, 15% OIL, SHOW GAS, FL LEV 3100'
1 HR. TEST - RECOVERED 72 BBLs, 10% OIL, GOOD SHOW GAS, FL LEV 4200'
½ HR. TEST - 1 RUN FROM TD, RECOVERED 14 BBLs, 21% OIL, TEST GAS @ 165 MCFPD.
 SHUT DOWN FOR THE NIGHT.

10/17/06

SICP - 680 psi, FLUID LEVEL - 2623' FROM SURFACE, FREE OIL - 100', FILL-UP OIL% - 4%

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
158 JTS. 2 3/8" TUBING	5130.12'
K.B. (5' < 2' ABOVE G.L.)	<u>3.00'</u>
<u>TUBING SET @</u>	5149.22'
SEATING NIPPLE SET @	5134.22'

NOTE: WELL KICKED OFF FLOWING AFTER 26 JTS. TBG RAN. HAD TO KILL WELL

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10/17 CONT.

COMANCHE RIGGED TO RUN BOTTOM HOLE PUMP AND RODS.

RAN BOTTOM HOLE PUMP AND RODS AS FOLLOWS:

2" X 1 1/2" X 12' RWBC HOLLOW ROD WITH 6' GAS ANCHOR	14.00'
2' X 3/4" ROD SUB	2.00'
204 - 3/4" RODS	5100.00'
8' AND 2' X 3/4" ROD SUBS	10.00'
1 1/4" X 16' POLISHED ROD WITH 7' LINER	<u>16.00'</u>
PUMP SET @	5134.22'

SHUT DOWN FOR THE NIGHT.

10/18/06

COMANCHE RIGGED DOWN AND MOVED OFF LOCATION.

WILL SET SURFACE EQUIPMENT AND PUT WELL IN SERVICE WITHIN 2 WEEKS.

END OF REPORT

BRAD SIROKY

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Surface

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		607139	7/22/06	13829	Pratt
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
Lavon Urbon		Rose	1-21	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		Bobby Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	190	\$16.50	\$3,135.00 (T)
D200	COMMON	SK	125	\$14.54	\$1,817.50 (T)
C194	CELLFLAKE	LB	79	\$3.70	\$292.30
C310	CALCIUM CHLORIDE	LBS	891	\$1.00	\$891.00
C320	CEMENT GELL	LB	236	\$0.25	\$59.00
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$94.85	\$94.85 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	668	\$1.60	\$1,068.80
E107	CEMENT SERVICE CHARGE	SK	315	\$1.50	\$472.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$99.79	\$99.79

Sub Total: \$9,835.44
Discount: \$1,752.09
Discount Sub Total: \$8,083.35
Kiowa County & State Tax Rate: 6.30% **Taxes:** \$268.88
(T) Taxable Item Total: \$8,352.23

CEMENT 8 5/8" CW
 JAC
 M

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

A

Customer: <i>Oil Producers Inc. of Ks.</i>	Lease No.	Date: <i>7-22-06</i>
Lease: <i>Rose</i>	Well #: <i>1-21</i>	
Field Order #: <i>13829</i>	Station: <i>Pratt</i>	Casing: <i>8 5/8</i>
Type Job: <i>8 5/8 S.P. New Well</i>	Depth:	County: <i>kiowa</i>
	Formation:	State: <i>Ks.</i>
		Legal Description: <i>21-29s-19w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>8 5/8</i>	Tubing Size	Shots/Ft: <i>L.C. -</i>	Acid: <i>190 sk. A-lon</i>	RATE	PRESS	ISIP		
Depth: <i>710</i>	Depth	From	To	Pre Pad: <i>2.56 ft³</i>	Max	5 Min.		
Volume: <i>45.2</i>	Volume	From	To	Pad: <i>125 sk. Common</i>	Min	10 Min.		
Max Press: <i>3000</i>	Max Press	From	To	Frac: <i>1.36 ft³</i>	Avg	15 Min.		
Well Connection: <i>P.C.</i>	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth: <i>1020.6</i>	Packer Depth	From	To	Flush	Gas Volume	Total Load		

Customer Representative: <i>Lavon Urban</i>	Station Manager: <i>Dave Scott</i>	Treater: <i>Bobby Drake</i>
Service Units: <i>123</i>	<i>309</i>	<i>402</i>
Driver Names: <i>Drake</i>	<i>Anthony</i>	<i>Bolcs</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:00</i>					<i>On Location - Safety Meeting</i>
<i>5:30</i>					<i>Run Csg.</i>
<i>6:30</i>					<i>Csg. on Bottom</i>
<i>6:45</i>					<i>Hook up to Csg. - Breck Circ. w/ Rig</i>
<i>7:05</i>	<i>100</i>		<i>5</i>	<i>5.5</i>	<i>H2O Ahead</i>
<i>7:06</i>	<i>150</i>		<i>94</i>	<i>6.5</i>	<i>Mix Lead Cmt. - @ 12.0# / gal</i>
<i>7:23</i>	<i>200</i>		<i>34</i>	<i>5.0</i>	<i>Mix Tail Cmt. - @ 15.0# / gal</i>
<i>7:32</i>				<i>0</i>	<i>Release Plug</i>
<i>7:35</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>7:45</i>	<i>500</i>		<i>43</i>		<i>Plug Down</i>
					<i>Circulation Turn Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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Production



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
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 P.O. Box 8613
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 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		607190	7/30/06	13651	Pratt
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Rose	1-21	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep	Treater				
Bob Casper	Clarence Massick				

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.90	\$1,987.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C194	CELLFLAKE	LB	32	\$3.70	\$118.40 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C221	SALT (Fine)	GAL	661	\$0.25	\$165.25 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C312	GAS BLOCK	LB	118	\$5.15	\$607.70 (T)
C321	GILSONITE	LB	625	\$0.67	\$418.75 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	315	\$1.60	\$504.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$200.00	\$200.00
S100	FUEL SURCHARGE		1	\$109.25	\$109.25

Cement for 4 1/2" casing
JWC
TR

OP
902-34

Sub Total: \$10,767.35
Discount: \$1,918.46
Discount Sub Total: \$8,848.89
Taxes: \$359.89
Total: \$9,208.78

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CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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FIELD ORDER 13651

Subject to Correction

Date 7-30-06	Customer ID	Lease Rose	Well # 1-21	Legal 21-295-19W
Oil Producers Incorporated		County Kiowa	State KS.	Station Pratt
C H A R G E	Depth of 19.72'	Formation	Shoe Joint	
	Casing 4 1/2	Casing Depth 10.5Lb. 5,236'	TD 5,237	Job Type Long String New Well
	Customer Representative Bob Casper		Trainer Clarence R. Messick	

AFE Number _____ PO Number _____
 Materials Received by **X Bob Casper**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	125 sk.	AA-2		
P	D-203	25 sk.	60/40 Poz		
P	C-194	32 Lb.	Cellflake		
P	C-195	95 Lb.	FLA-322		
P	C-221	66 Lb.	Salt (Fine)		
P	C-243	30 Lb.	Defoamer		
P	C-244	36 Lb.	Cement Friction Reducer		
P	C-312	118 Lb.	Gas Blok		
P	C-321	625 Lb.	Gilsonite		
P	C-304	1,000 Gd.	Super Flush II		
P	F-100	5 ea.	Turbolizer, 4 1/2"		
P	F-170	1 ea.	T.R. Latch Down Plug and Baffle, 4 1/2"		
P	F-210	1 ea.	Auto Fill Float Shoe, 4 1/2"		
P	E-100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45 mi.	Pickup Mileage, 1-Way		
P	E-104	315 tm.	Bulk Delivery		
P	E-107	150 sk.	Cement Service Charge		
				RECEIVED KANSAS CORPORATION COMMISSION	
P	R-211	1 ea.	Cement Pumper, 5,001' - 5,500'	JAN 17 2007	
P	R-701	1 ea.	Cement Head Rental	CONSERVATION DIVISION WICHTIA, KS	
P	R-404	1 ea.	Derrick Charge		
				Discounted Price =	
				Plus taxes	
				\$ 8,739.64	

Customer Oil Producers Incorporated, of Kansas	Lease No. Rose	Lease 1-21	Date 7-30-06
Field Order # 13651	Station Pratt	Casing 4 1/2 10.5 Lb. 5236'	Depth 5236'
Type Job Long String - New Well	County Kiowa	State KS.	Legal Description 21-295-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 4 1/2 10.5 Lb./Ft.	Tubing Size 6.75"	Shots/Ft		Cement 725 sacks AA-2 with .25% Defoamer	RATE	PRESS	ISIP	Friction Reducer, 1% Gas Blok,	
Depth 5236'	Depth	From	To	.25 Lb./sk Cellulose	Max 88	322	5 Min.	108 Salt, 1.5	
Volume 83.25 Bbl.	Volume	From	To	15 Lb./Gal, 6.32 Gal/sk, 1.45 CU.Ft./sk.	Min		10 Min.	1.5	
Max Press 1400 P.S.I.	Max Press	From	To	25 sacks 60/40 Poz to plug rat and mouse holes	Avg		15 Min.	Annulus Pressure	
Wall Connection Plug Cont.	Annulus Vol.	From	To	Flush 83 Bbl. Fresh H ₂ O	DHP Used			Total Load	
Plug Depth 5216'	Packer Depth	From	To		Gas Volume				

Customer Representative Bob Casper	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119 228 341 501		
Driver Names Messick McGuire LaChance		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Trucks on location and hold safety meeting
7:45					Mallard Drilling start to run Auto-Fill float shoe, shoe joint with latch down baffle
					Screwed into collar and a total of 124 jts. new 10.5 Lb./Ft. 4 1/2" casing. Ran Turbolize on collars #1, 2, 3, 4, 5.
10:25					Casing in well. Circulate 15 minutes
10:40	400			6	Start 20 Bbl. Fresh H ₂ O Pre-Flush
	400		20	6	Start Super Flush II
	400		44	4	Start Fresh H ₂ O Spacer
	400		47		Stop pumping. Shut in well.
			4-3	2	Plug rat and mouse holes. Open well.
11:04	500			5	Start mixing 125 sacks AA-2 cement
			32		Stop pumping. Shut in well. Wash pump & line. Release plug. Open well.
10:16	100			6.5	Start Fresh H ₂ O Displacement
11:29	800		83		Plug down.
	1400				Pressure up.
11:30					Release Pressure. Insert held
					Wash up pump truck.
12:00 A.M.					Job Complete.
					Thank S. Clarence R. Messick & crew

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JAN 17 2007
CONSERVATION DIVISION
WICHITA, KS