

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5055
Name: C. H. Todd, Inc.
Address: 100 S. Main, Suite 415
City/State/Zip: Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: David B. Pauly
Phone: (316) 264-7566
Contractor: Name: Cheyenne Drilling, Inc.
License: 5382
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/08/2006</u>	<u>07/09/2006</u>	<u>11/13/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21918-0000
County: Finney
_____ C _____ SE Sec. 8 Twp. 22 S. R. 31 East West
1320 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Winters Well #: 1-8
Field Name: Hugoton
Producing Formation: n/a
Elevation: Ground: 2906 Kelly Bushing: 2912
Total Depth: 2790 Plug Back Total Depth: 2763
Amount of Surface Pipe Set and Cemented at 425 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2780
feet depth to Surface w/ 450 sx cmt.

Drilling Fluid Management Plan Alt II NH 6-19-88
(Data must be collected from the Reserve Pit)
Chloride content 23,000 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1/8/07
Subscribed and sworn to before me this 8th day of JANUARY,
2007
Notary Public: [Signature]
Date Commission Expires: 4/5/07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 18 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: C. H. Todd, Inc. Lease Name: Winters Well #: 1-8
 Sec. 8 Twp. 22 S. R. 31 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Chase 2684 +228 Krider 2700 +212 Winfield 2763 +149
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	425'	Class A	275	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	2780'	SMD	450	flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2712'-2728'	500 gal 7.5% FE, Frac: 402 bbl gel 14,000# 20-40, 2000# 30/60	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. non-commercial, TA		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	TSTM	30	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 24668

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <i>7/8/06</i>	SEC <i>8</i>	TWP. <i>22s</i>	RANGE <i>31W</i>	CALLED OUT	ON LOCATION <i>3:00PM</i>	JOB START <i>3:30PM</i>	JOB FINISH <i>4:00PM</i>
LEASE <i>Winters</i>		WELL # <i>1-8</i>	LOCATION <i>Garden City 10N 7 1/2 E N15</i>		COUNTY <i>Finnney</i>	STATE <i>Ks</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Cheyenne #11*

TYPE OF JOB *Cmt 8 1/4 CSG*

HOLE SIZE *12 1/4* T.D. *435*

CASING SIZE *8 1/4 23#* DEPTH *437*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *250* MINIMUM *50*

MEAS. LINE _____ SHOE JOINT *20*

CEMENT LEFT IN CSG. *20*

PERFS. _____

DISPLACEMENT *26.5 BBL*

OWNER _____

CEMENT

AMOUNT ORDERED

275 sks com + 270 gal 370.00

COMMON	<i>275 sks</i>	@	<i>12.20</i>	<i>3355.00</i>
POZMIX		@		
GEL	<i>5 sks</i>	@	<i>16.65</i>	<i>83.25</i>
CHLORIDE	<i>109 sks</i>	@	<i>4.16</i>	<i>453.54</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Max*

373-281 HELPER *Andrew*

BULK TRUCK

218 DRIVER *Lorraine*

BULK TRUCK

_____ DRIVER _____

HANDLING	<i>270 sks</i>	@	<i>1.90</i>	<i>513.00</i>
MILEAGE	<i>88 1/2 sk/mi</i>			<i>1772.00</i>
TOTAL				<i>6427.25</i>

REMARKS:

*Cmt 8 1/4 CSG with 275 sks cement
Displace 26.5 BBL spacing
Cement did circulate*

SERVICE

DEPTH OF JOB	<i>437</i>			
PUMP TRUCK CHARGE				<i>965.00</i>
EXTRA FOOTAGE	<i>137</i>	@	<i>.65</i>	<i>89.05</i>
MILEAGE	<i>85 mi</i>	@	<i>5.00</i>	<i>425.00</i>
MANIFOLD		@		
TOTAL				<i>1479.05</i>

CHARGE TO: *C. H. Todd*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME _____

JOB LOG

SWIFT Services, Inc.

well pocket

CUSTOMER: Neistar Petroleum WELL NO. 1-8 LEASE Winters JOB TYPE Long string DATE 7-10-06 PAGE NO. 11 TICKET NO. 10902

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	15:00							Called out
	20:30							On Location / set up rigs
	20:10							Rig circulating on bottom for 2 hrs from 5:30pm to 8:00pm
	20:30							Hook up to well head
	20:30					250		mix up Pre flush
		4	12					500 gal Mud flush
		5	20					20 bbl 2% HCl flush
		6	185			800		335 sks SMD Cement mixed at 11.2
		5	30			200		115 sks SMD Cement mixed at 14 ppq
						0		Done mixing cement
						0		Released plug & washed out line
						0		Started displacement
						800		Done w/ displacement
	21:30	6	44			1500		Landed plug at 1500 PSI
	21:35							Released pressure
								Float held
								Cement did circulate
								approx 75 sks to pit
								Washed up to rig
								Racked up string
	21:50							Job completed
								Thank you
								Lee Nash
								T. Eachs = 5 hr
								D. Falk = 7 hrs
								S. McKean = 6 hrs
								PT 104
								BT 308

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 18 2007
CONSERVATION DIVISION
WICHITA, KS