

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5055  
Name: C. H. Todd, Inc.  
Address: 100 S. Main, Suite 415  
City/State/Zip: Wichita, KS 67202  
Purchaser: N/A  
Operator Contact Person: David B. Pauly  
Phone: (316) 264-7566  
Contractor: Name: Cheyenne Drilling, Inc.  
License: 5382  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 07/05/2006                        | 07/06/2006      | 11/16/2006                              |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 055-21917-0000  
County: Finney  
\_\_\_\_\_ C \_\_\_\_\_ NW Sec. 31 Twp. 21 S. R. 31  East  West  
1320 feet from S  (circle one) Line of Section  
1320 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Widows Well #: 1-31  
Field Name: Hugoton  
Producing Formation: Krider  
Elevation: Ground: 2917 Kelly Bushing: 2923  
Total Depth: 2825 Plug Back Total Depth: 2768  
Amount of Surface Pipe Set and Cemented at 429 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2816  
feet depth to Surface w/ 450 sx cmt.

Drilling Fluid Management Plan AH IINH 6-19-08  
(Data must be collected from the Reserve Pit)  
Chloride content 20,000 ppm Fluid volume 900 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 1/8/07  
Subscribed and sworn to before me this 8<sup>th</sup> day of JANUARY,  
2007.  
Notary Public: Clark D. Parrott  
Date Commission Expires: 4/6/07

CLARK D. PARROTT  
NOTARY PUBLIC  
STATE OF COLORADO

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JAN 18 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: C. H. Todd, Inc. Lease Name: Widows Well #: 1-31  
 Sec. 31 Twp. 21 S. R. 31  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |       |     |       |       |      |      |        |      |      |          |      |      |
|---|---|-------|-----|-------|-------|------|------|--------|------|------|----------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>DIL, CNL/CDL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2670</td> <td>+253</td> </tr> <tr> <td>Krider</td> <td>2691</td> <td>+232</td> </tr> <tr> <td>Winfield</td> <td>2753</td> <td>+170</td> </tr> </table> | Name  | Top | Datum | Chase | 2670 | +253 | Krider | 2691 | +232 | Winfield | 2753 | +170 |
| Name  | Top   | Datum |     |       |       |      |      |        |      |      |          |      |      |
| Chase   | 2670  | +253  |     |       |       |      |      |        |      |      |          |      |      |
| Krider  | 2691  | +232  |     |       |       |      |      |        |      |      |          |      |      |
| Winfield  | 2753  | +170  |     |       |       |      |      |        |      |      |          |      |      |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 23#               | 429'          | Common         | 275          | 2% gel, 3% cc              |
| Production  | 7 7/8"            | 4 1/2"                    | 10.5#             | 2816'         | SMD            | 450          | flocele                    |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4              | 2708'-2718'   | 500 gal 7.5% FE, Frac: 317 bbl gel 10,500# 20-40, 3000# 30/60                            |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|   |           |         |   |               |  |
|---|-----------|---------|---|---------------|--|
| TUBING RECORD   |           | Size    | Set At  | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><b>waiting on pipeline connection</b> |           |         | Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |  |
| Estimated Production Per 24 Hours   | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity  |
|   | 0         | 100     | 30  |               |  |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

23780

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

|                                |                  |   |                  |                           |                           |                         |                          |
|--------------------------------|------------------|---|------------------|---------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>7-5-06</u>             | SEC. <u>31</u>   | TWP. <u>21</u>                              | RANGE <u>31W</u> | CALLED OUT <u>10:30am</u> | ON LOCATION <u>2:30pm</u> | JOB START <u>6:45pm</u> | JOB FINISH <u>7:15pm</u> |
| LEASE <u>Widows</u>            | WELL# <u>T-8</u> | LOCATION <u>Carden City - North to Gano</u> |                  | COUNTY <u>Finney</u>      | STATE <u>KS</u>           |                         |                          |
| OLD OR <u>NEW</u> (Circle one) |                  | <u>Rd - 6 east - 1/2 south - east into</u>  |                  |                           |                           |                         |                          |

CONTRACTOR Cheyenne #11

TYPE OF JOB Superior

HOLE SIZE 12 1/4 T.D. 430'

CASING SIZE 8 5/8 DEPTH 429'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. approx 30'

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER C. H. Todd

CEMENT

AMOUNT ORDERED 27534 Common

390 c/c 27.9el

|          |               |   |              |                |
|----------|---------------|---|--------------|----------------|
| COMMON   | <u>27534</u>  | @ | <u>12.20</u> | <u>3355.00</u> |
| POZMIX   |               | @ |              |                |
| GEL      | <u>514</u>    | @ | <u>16.65</u> | <u>85.83</u>   |
| CHLORIDE | <u>804</u>    | @ | <u>46.60</u> | <u>372.80</u>  |
| ASC      |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
|          |               | @ |              |                |
| HANDLING | <u>288.44</u> | @ | <u>1.90</u>  | <u>547.20</u>  |
| MILEAGE  | <u>288.44</u> | @ | <u>75</u>    | <u>1728.00</u> |
| TOTAL    |               |   |              | <u>6086.25</u> |

**EQUIPMENT**

PUMP TRUCK CEMENTER Jack

# 120 HELPER Opf. D.

BULK TRUCK

# 344 DRIVER Brandon

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Run 10 jts 2 8 5/8 csq. Cement with 275  
ex cement - Displace plug with 25 1/2 BBLs  
of fresh water -  
Cement Dial Circle  
Done @ 7:15 pm

Thanks

**SERVICE**

|                   |             |   |             |                |
|-------------------|-------------|---|-------------|----------------|
| DEPTH OF JOB      | <u>429'</u> |   |             |                |
| PUMP TRUCK CHARGE |             |   |             | <u>815.00</u>  |
| EXTRA FOOTAGE     | <u>129'</u> | @ | <u>.65</u>  | <u>83.85</u>   |
| MILEAGE           | <u>75</u>   | @ | <u>5.00</u> | <u>375.00</u>  |
| MANIFOLD          |             | @ |             |                |
|                   |             | @ |             |                |
|                   |             | @ |             |                |
| TOTAL             |             |   |             | <u>1273.85</u> |

CHARGE TO: C. H. Todd

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

|                      |   |  |  |  |
|----------------------|---|--|--|--|
| <u>used sledge -</u> | @ |  |  |  |
|                      | @ |  |  |  |
|                      | @ |  |  |  |
|                      | @ |  |  |  |
|                      | @ |  |  |  |
| TOTAL                |   |  |  |  |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE HA wk

PRINTED NAME

**JOB LOG**

**SWIFT Services, Inc.**

well pocket.

DATE 7-7-06 PAGE NO. 9

CUSTOMER **NORSTAR PETROLEUM** WELL NO. **1-31** LEASE **WIDOWS** JOB TYPE **4 1/2" LONGSTREJG** TICKET NO. **10593**

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS  |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
|           |      |            |                    | T     | C | TUBING         | CASING |   |
|           | 1530 |            |                    |       |   |                |        | ON WAYDOWN                              |
|           |      |            |                    |       |   |                |        | TD - 2815 SET - 2815                    |
|           |      |            |                    |       |   |                |        | TP - 2815 4 1/2" / IN 10.5              |
|           |      |            |                    |       |   |                |        | SF - 41.21                              |
|           |      |            |                    |       |   |                |        | CONTRACTS - 1, 3, 5, 7, 9               |
|           |      |            |                    |       |   |                |        | CMT BSKE - 6, 32, 54                    |
|           | 1640 |            |                    |       |   |                |        | DEEP BALL - CEMENT                      |
|           | 1712 | 6          | 12                 |       | ✓ |                | 350    | PUMP 500 GAL MUD FLUSH                  |
|           | 1714 | 6          | 20                 |       | ✓ |                | 350    | PUMP 20 BSKE KCL FLUSH                  |
|           | 1720 | 6 1/2      | 186                |       | ✓ |                | 250    | MIX CEMENT - U - 335 SKS SMD @ 11.2 PPG |
|           |      | 4 1/2      | 32                 |       | ✓ |                | 100    | TL - 115 SKS SMD @ 14.0 PPG             |
|           | 1804 |            |                    |       |   |                |        | WASH OUT PUMP LINES                     |
|           | 1805 |            |                    |       |   |                |        | RELEASE WASH DOWN PLUG                  |
|           | 1807 | 6 1/2      | 0                  |       | ✓ |                |        | DISPLACE PLUG                           |
|           |      | 6          | 43                 |       |   |                | 750    |   |
|           | 1814 | 6          | 44.1               |       |   |                | 1500   | PLUG DOWN - PSE UP WASH IN PLUG         |
|           | 1816 |            |                    |       |   |                |        | OK RELEASE PSE - HEWS                   |
|           |      |            |                    |       |   |                |        | CREATED 50 SKS CEMENT TO POT            |
|           |      |            |                    |       |   |                |        | WASH UP TRUCK                           |
|           | 1900 |            |                    |       |   |                |        | JOB COMPLETE                            |

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 18 2007  
CONSERVATION DIVISION  
WICHITA, KS

THANK YOU  
WAVE DUSTY ROB