

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33503
Name: Paxton Grant, LLC
Address: 132 N. Otsego Ave
City/State/Zip: Gaylord, MI 49735
Purchaser: _____
Operator Contact Person: David Fleming
Phone: (620) 252-9985
Contractor: Name: Thornton Air Rotary, LLC
License: 33606
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/13/06 9/13/06 12/13/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23197-0000
County: Bourbon
NE NW SW Sec. 23 Twp. 27 S. R. 21 East West
2495 feet from S / N (circle one) Line of Section
1060 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Inman Well #: A3-23
Field Name: Wildcat
Producing Formation: Summit and Mulky
Elevation: Ground: 995' Kelly Bushing: _____
Total Depth: 862' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 854
feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan Alt II NHC 1-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Barby
Title: Operations Manager Date: 1/5/07
Subscribed and sworn to before me this 5th day of January
20 07
Notary Public: Wanda Zaleski
Date Commission Expires: 11/26/2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 08 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Paxton Grant, LLC Lease Name: Inman Well #: A3-23
 Sec. 23 Twp. 27 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE DRILLING REPORT

**HIGH RESOLUTION COMPENSATED DENSITY/
 NEUTRON LOG
 DUAL INDUCTION SFL/GR LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	32#	21	Portland	4	None
Long String	6-3/4"	4-1/2"	10.5#	854'	Thick Set	95	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	385-389 / 374-377	500 gals 15% FE Acid / 7800 lbs 20/40 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	418'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
January 3, 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	50	80		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Mulk. Bartick

DRILLING REPORT FOR DAVE FLEMING

PO BOX 253 CANEY, KS. 67333

COMPANY: PAXTON LEASE: INMAN A3-23 ELEVATION: 1015'
SEC. 23 TWP: 27 RANGE: 21 COUNTY: BOURBON STATE: KS. DATE: 9/7/2006
LOCATION: 2495' FSL, 1060' FWL

FORMATION DESCRIPTION:

144-145 COAL NO SHOW
205 GAS CK-NO GAS
260-308 PAWNEE LIME
263-265 MULBERRY-VERY FEW
GAS BUBBLES
280 GASTEST-NO SHOW
308-312 BLACK SHALE-ANNA SHALE
NO SHOW
330 GAS CK-NO SHOW
352-353 LEXINGTON NO SHOW
355-OSWEGO LIME
355 GAS TEST-SAME
376-380 SUMMIT BL SHALE AND COAL
GOOD GAS BUBBLES
380 GAS TEST 2 # ON 3/8" = 27MCF
386-389 MULKEY BL SHALE AND COAL
GAS BUBBLES
405 GAS TEST SAME
455 GAS TEST SAME
470-471 BEVIER COAL DIDN'T CATCH
503-505 CROWEBERG FEW BUBBLES PLASTIC
528-530 FLEMING-GOOD GAS BUBBLES
541-542 MINERAL GAS BUBBLES
555 GAS TEST 2 1/2 # ON 3/8" = 31.4 MCF
579-580 TEBO FEW BUBBLES

FORMATION DESCRIPTION:

595-596 COAL SCAMMON NO SHOW
625-626 BLUEJACKET VERY FEW
BUBBLES
649-650 DRYWOOD NO SHOW
707 GAS TEST SAME 31.4 MCF
711-713 ROWE # 1 GOOD GAS BUBBLE
719-721 ROWE #2 GAS BUBBLES
731 GAS TEST 4# ON 3/8" = 39 MCF
735-736 NEUTRAL NO SHOW
756 GAS TEST SAME 39MCF
762-764 RIVERTON GAS BUBBLES
781 GAS TEST 5# ON 3/8" = 44.2MCF
785-857 TD MISS LIME AND CHAT
785-792 LT OIL SHOW
816-820 LT OIL SHOW
806 GAS TEST SAME 44.2 MCF
831 GAS TEST SAME
857TD TEST 5# ON 3/8" = 44.2MCF

SUMMIT, MULKEY, FLEMING
MINERAL, ROWE 1-2, RIVERTON

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10681

LOCATION Eureka

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-06	6395	Zaman #A3-23				Raubon
CUSTOMER <u>Paxton Grant LLC</u>						
MAILING ADDRESS <u>132 N. Olsago</u>						
CITY <u>Gaylord</u>	STATE <u>MI</u>	ZIP CODE <u>49735</u>	TRUCK # <u>463</u>	DRIVER <u>Alan</u>	TRUCK #	DRIVER
			439	<u>Jennid</u>		
			<u>452-562</u>	<u>Jim</u>		

JOB TYPE Longstring HOLE SIZE 2 3/4 HOLE DEPTH 854 CASING SIZE & WEIGHT 3 1/2
 CASING DEPTH 849' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4[#] SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 13 3/4 DISPLACEMENT PSI 400[#] MAX PSI 900 bump plug RATE _____

REMARKS: Safety Meeting: Rig up 2 3/4 casing. Break circulation with fresh water. Mix 200# Gel Flush 5 bbls water spacer 6 1/2 bbls Dye Water. Mix 95 sks Thick set cement w/ 4" Flo-seal pack. AT 13.4 # p/gal. Shut down washout pump lines. Release Plug. Displace with 13 3/4 bbls water. Final Pumping Pressure 400# Bump Plug AT 900#. Wait 2 min. Release Pressure. Plug held Good cement Returns to surface About 7 bbls slurry To FIT. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
		MILEAGE <u>N/C</u>		
1126A	95 sks	Thick set cement	14.65	1391.75
1107	25"	Flo-seal	1.80	45.00
1118A	200 [#]	Gel Flush	.14 [#]	28.00
5407	5.23 Tons	Bulk Truck Delivery	<u>M/C</u>	275.00
5501C	4 hrs	Water Transport	98.00	392.00
1123	5500 gallons	CITY water	12.80 ^{per 1000}	70.40
4404	1	Rubber Plug	40.00	40.00
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		SubTotal		3042.15
		SALES TAX		99.24
		ESTIMATED TOTAL		3141.39

208916

AUTHORIZATION Witness By Dave Fleming

TITLE Co. Rep

DATE 9-8-06