

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33503
Name: Paxton Grant, LLC
Address: 132 N. Otsego Ave
City/State/Zip: Gaylord, MI 49735
Purchaser: _____
Operator Contact Person: David Fleming
Phone: (620) 252-9985
Contractor: Name: Thornton Air Rotary, LLC
License: 33606
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/9/06</u>	<u>9-1-06</u>	<u>6/9/06</u>	<u>4-7-06</u>	<u>12/13/06</u>
Spud Date or Recompletion Date		Date Reached TD		Completion Date or Recompletion Date

Per oper - KCC Dig

API No. 15 - 011-23196-0000
County: Bourbon
NE SW SW Sec. 23 Twp. 27 S. R. 21 East West
750 feet from (S) N (circle one) Line of Section
950 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Westoff Well #: A4-23
Field Name: Wildcat

Producing Formation: Fleming
Elevation: Ground: 1010' Kelly Bushing: _____
Total Depth: 856' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 857
feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan A1+II NH 6-19-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Barby
Title: Operations Manager Date: 1/5/07

Subscribed and sworn to before me this 5th day of January
20 07

Notary Public: Wanda Zajack
Wanda Zajack
Date Commission Expires: 11/26/2011

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Paxton Grant, LLC Lease Name: Westoff Well #: A4-23
 Sec. 23 Twp. 27 S. R. 21 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON LOG DUAL INDUCTION SFL/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE DRILLING REPORT
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	32#	21	Portland	4	None
Long String	6-3/4"	4-1/2"	10.5#	857'	Thick Set	95	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	519-522	300 gals 15% FE Acid / 4100 lbs 20/40 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	613'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. January 4, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0	50	80		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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DRILL REPORT FOR DAVE FLEMING PO BOX 253 CANEY,KS.67333

COMPANY: PAXTON LEASE: WESTOFF A4-23 ELEVATOR: 1010'
 SEC. 23 TWSP: 27 RANGE: 21 COUNTY: BOURBON STATE: KS. DATE: 6/9/2006
 LOCATION: 750' FSL, 950' FWL

FORMATION DESCRIPTION:

140-142 COAL NO SHOW
 206 GAS CK, NO GAS
 263-283 PAWNEE LIME
 267-269 MULBERRY COAL- FEW GAS BUBBLES
 280- GAS TEST NO GAS
 295-299 BLACK SHALE (ANNA SHALE) WET
 305' GAS TEST SAME
 320' WENT TO WATER
 345-368 OSWEGO LIME
 368-373 SUMMIT (BLACK SHALE AND COAL)
 GAS BUBBLES AND PYRITE
 380 GAS TEST 2 LB ON 1/4" = 12.7 MCF
 379-384 MULKEY GAS BUBBLES
 405 GAS TEST 3 ON 1/4" = 15.7 MCF
 455 GAS CK SAME
 464-465 BEVIER FEW BUBBLES (PLASTIC)
 480 GAS CK SAME
 496-498 CROWE BERG VERY FEW BUBBLES
 520-522 FLEMING GREAT GAS BUBBLES
 531 GAS TEST 6" ON 1/4" = 22.9 MCF
 540-541 MINERAL VERY FEW BUBBLES
 550-551 SCAMMON- FEW BUBBLES
 556 GAS CK SAME

FORMATION DESCRIPTION:

572-573 TEBO GAS BUBBLES
 (PLASTIC)
 606 GAS TEST 3 1/2" ON 3/8" = 36.3 MCF
 631 GAS CK SAME
 667-668 DRYWOOD NO SHOW
 677-685 TUCKER SAND-LT OIL
 706 GAS TEST SAME
 712-714 ROWE GREAT GAS BUBBLES
 720-722 ROWE 2 GAS BUBBLES
 731 GAS TEST 5 1/2" ON 3/8" = 46 MCF
 768-770 RIVERTON GAS BUBBLES
 781 GAS TEST SAME
 789-820 LT OIL ODOR
 806 GAS TEST SAME
 856 GAS TEST TD 5 1/2" ON 3/8" =
 46 MCF.

SUMMIT, MULKEY, BEVIER
 FLEMING, TEBO, ROWE 1-2,
 RIVERTON, THESE ZONES LOOK
 GOOD.

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CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10680

LOCATION Eureka

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-06	6295	Westoff A4-23				Bourbon
CUSTOMER Paxton Grant, LLC						
MAILING ADDRESS 132 N. Olsego						
CITY Gaylord	STATE MI	ZIP CODE 49735	TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Alan		
			439	Jerrid		
			452-762	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 857' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 852' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.8 DISPLACEMENT PSI 400* ~~PSI~~ 900* landed plug RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2 casing. Break circulation with Fresh Water. Wash casing to bottom 6' fill. Rig up cement head & manifold. Break circulation with water. Mix 200* Gel Flush 5 bbls water spacer, 7 bbls Dye water, mix 95 sks Thickset cement w/ 4 Flo-seal per/sk at 13.4* per/gal. Shutdown wash out pump & lines. Release plug. Displace with 13.8 bbls water. Final Pumping Pressure 400* Bumped Plug 900*. Wait 2 min. Release pressure Plug held. Close casing in 9". Good cement to surface 7 bbls slurry to pit. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126A	95 sks	Thickset Cement	14.65	1391.75
1107	25*	Flo-seal	1.80*	45.00
1118A	200*	Gel Flush	.14*	28.00
5407	5.23 Tons	50 miles Bulk Trucks	m/c	275.00
5501C	4 hrs	Water Transport	98.00	392.00
1123	6000 gallons	CITY Water	12.80 ^{Per 1000}	76.80
4404	1	Rubber Plug	40.00	40.00
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			Sub Total	3206.05
			SALES TAX	99.64
			ESTIMATED TOTAL	3305.69

208911

AUTHORIZATION Called by Dave Fleming

TITLE Co. Rep

DATE 9-8-06