

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: n/a
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Warren Drilling LLC
License: 33724
Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
09/11/2006 09/23/2006 09/24/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23059 0000
County: Barber
100' N of SE Sec. 16 Twp. 33 S. R. 10 East West
1980 FSL _____ feet from (S) N (circle one) Line of Section
1980' FEL _____ feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: SCHOOLEY Well #: 1
Field Name: Traffas NE
Producing Formation: n/a
Elevation: Ground: 1446 Kelly Bushing: 1455
Total Depth: 5002 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 256 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAH I NH @ -19-08
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume n/a bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Woolsey Operating Company LLC
Lease Name: Clarke 1 SWD License No.: 33168
Quarter _____ Sec. 8 Twp. 32 S. R. 12 East West
County: Barber Docket No.: D-28,492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattisson, Operations Manager Date: January 9, 2006
Subscribed and sworn to before me this 9th day of January,
20 07.
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: SCHOOLEY Well #: 1
 Sec. 16 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Neutron Density
 Dual Induction
 Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Onaga 2549 -1094	
	Elgin 3422 -1927	
	Douglas 3596 -2141	
	Base Kansas City 4328 -2873	
	Mississippian 4510 -3055	
	Viola 4818 -3363	
	Simpson 4920 -3465	
	LTD 5002 -3547	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	30# / ft	256	Class A	225	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Attn: Debra

ALLIED CEMENTING CO., INC. 24622

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine/DG

DATE: 9-24-06	SEC: 18	TWP: 33S	RANGE: 10W	CALLED OUT: 10:00AM	ON LOCATION: 12:00PM	JOB START: 3:00PM	JOB FINISH: 11:00PM
LEASE: Schaefer	WELL #: 1	LOCATION: Sharon KS, 65, on		COUNTY: Barber	STATE: KS.		
OLD OR NEW (Circle one)		Hazen Road 1/4 mi N/W					

CONTRACTOR: Johnson #9	OWNER: Woolsey Operating
TYPE OF JOB: Plug	
HOLE SIZE: 2 3/8	T.D.: 600
CASING SIZE: 3	DEPTH:
TUBING SIZE: 4 1/2	DEPTH: 600
DRILL PIPE: 4 1/2	DEPTH: 600
TOOL: —	DEPTH: —
PRES. MAX: —	MINIMUM: —
MEAS. LINE: —	SHOE JOINT: —
CEMENT LEFT IN CSG.: —	
PERFS.: —	
DISPLACEMENT: Fresh Water	
EQUIPMENT	
PUMP TRUCK #377	CEMENTER: David W.
	HELPER: Don F.
BULK TRUCK #364	DRIVER: Larry F.
	DRIVER: —

CEMENT AMOUNT ORDERED	150sx 60:40:6
COMMON	90 @ 10.65 = 958.50
POZMIX	60 @ 5.80 = 348.00
GEL	8 @ 16.65 = 133.20
CHLORIDE	@
ASC	@
HANDLING	158 @ 1.90 = 300.20
MILEAGE	17 x 15.8 x .09 = 241.74
TOTAL	1981.64

REMARKS:

1st Plug at 600 FT M.x 25sx 60:40:6
 60:40:6 Displace w/ 1000 gal water
 2nd Plug at 270 FT M.x 60:40:6
 60:40:6 Displace w/ 1000 gal water
 60 FT M.x 25sx Reel 155x
 Wash up Rig Down.

SERVICE

DEPTH OF JOB	600 FT	
PUMP TRUCK CHARGE		815.00
EXTRA FOOTAGE	@	
MILEAGE	17 @ 6.00	102.00
MANIFOLD	1/2 @	
TOTAL		917.00

CHARGE TO: Woolsey Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 11 2007

CONSERVATION DIVISION
 WICHITA, KS

SIGNATURE: *Rob Glover*

TAX _____
 TOTAL CHARGE ~~1981.64~~
 DISCOUNT ~~102.00~~ IF PAID IN 30 DAYS
 PRINTED NAME: Rob Glover