

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 08 2007

Form ACO-1
September 1999
Form Must Be Typed
Shiloh

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32977
 Name: Admiral Bay (USA) Inc.
 Address: 7060-B So. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: Southern Star
 Operator Contact Person: Carol Sears
 Phone: (303) 350-1255
 Contractor: Name: BC Steel
 License: 33711
 Wellsite Geologist: Brian Walsh
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/5/06	7/6/06	7/10/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

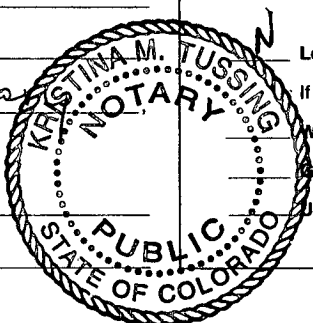
API No. 15 - 001-29432-00-00
 County: Allen
 _____ NW NW Sec. 30 Twp. 26 S. R. 18 East West
410 feet from S (circle one) Line of Section
340 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Barr Well #: 4-30
 Field Name: Humboldt-Chanute
 Producing Formation: Mulberry, Mineral
 Elevation: Ground: 931 Kelly Bushing: _____
 Total Depth: 1160' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 6-19-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A Sears
 Title: Land Administrator Date: 1/3/07
 Subscribed and sworn to before me this 3rd day of January
20 07
 Notary Public: Kristina M Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received _____
 If Denied, Yes Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 JIC Distribution _____

Operator Name: Admiral Bay (USA) Inc. Lease Name: Barr Well #: 4-30
 Sec. 30 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/ Neutron / CCL Log High-Resolution Litho-Density Neutron Log Mud Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>557'</td> <td>374'</td> </tr> <tr> <td>Excello</td> <td>300'</td> <td>631'</td> </tr> <tr> <td>Bartlesville</td> <td>901'</td> <td>30'</td> </tr> <tr> <td>Mississippian</td> <td>1049'</td> <td>-118'</td> </tr> </table>	Name	Top	Datum	Pawnee	557'	374'	Excello	300'	631'	Bartlesville	901'	30'	Mississippian	1049'	-118'
Name	Top	Datum														
Pawnee	557'	374'														
Excello	300'	631'														
Bartlesville	901'	30'														
Mississippian	1049'	-118'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	30	Portland	120	
Production	6 3/4	4-1/2	10 1/2	1150	Thickset	3	Pheno Seal, Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	RECEIVED KANSAS CORPORATION COMMISSION JAN 08 2007 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	552.5 - 554.5'	5000# 20/40 sand, 2900 12/20 sand, 484 bbls water,	552.5-554.5'
	767.0 - 769.0'	200 gal. 15% HCL	767 - 769'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8/24/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

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CONSERVATION DIVISION
WICHITA, KS

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Barr Lease

Well: # 4-30

County, State: Allen County, Kansas

Service Order #: 17273

Purchase Order #: N/A

Date: 7/24/2006

Perforated @: 552.5 to 554.5 9 Perfs
767.0 to 769.0 9 Perfs

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Eighteen (18)

Casing Size: 4.5"

CONSOLIDATED OIL WELL SERVICES, IN)
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07292
 LOCATION B-ville
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-04	10607	Barr #4-30				allen
CUSTOMER Admiral Bay			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS						
CITY STATE ZIP CODE			418 Bell			
			448T99 Mark			
			453 T90 Danny (Thayer)			

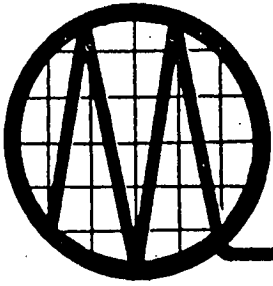
JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 1160 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1150 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 18.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 3ks gel ahead, Est circulation, pumped 1200lbs cement, flushed pump & lines, displaced plug to bottom, set shoe, shut in.
-Circulated cement to surface-

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 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long string</u>		800.00
5406	60	MILEAGE		189.00
5402	1150	Footage		195.50
5407A	1	Ton mileage		355.32
5501C-10	4hr	Transport		392.00
1126	1200lbs	OWL cement		1758.00
1102A	80#	Phono Seal		80.00
1110	1200#	bedsonite		552.00
1118B	150#	gel		21.00
1123	5000, 1	Colby water		64.00
4404	1	4 1/2 Rubber Plug		40.00
				44
			SALES TAX	158.45
			ESTIMATED TOTAL	4605.25

AUTHORIZATION # 207167 TITLE _____ DATE _____



Service Order and Delivery Receipt

RECEIVED OUR NO. 17273
KANSAS CORPORATION COMMISSION
JAN 08 2007
CONSERVATION DIVISION
WICHITA, KS

MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

Date 7/24/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc. By _____
Customer's Authorized Representative

Charge to Admiral BAY Resources Inc. Customer's Order No. TIM MORRIS

Mailing Address _____

Well or Job Name and Number BARR #4-30 County _____ State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
18 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	60° phase Four (4) Perforations Per foot	
	minimum charge - Ten (10) Perforations	\$ 825.00
	Eight (8) Additional Perforations @ \$ 25.00 ea.	\$ 200.00
	One (1) Additional Run	\$ 375.00
	Portable MAST unit	\$ 75.00
	Perforated AT: 552.5 to 554.5	9 Perfs
	767.0 to 769.0	9 Perfs

Total 1475.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc.

Serviced by Nancy Winters

By _____ Date 7/24/06
Customer's Authorized Representative



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

#4 645

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CONSERVATION DIVISION
WICHITA, KS
TICKET NUMBER 29973

LOCATION Shayler

FIELD TICKET

4-30

DATE 7-25-06	CUSTOMER ACCT # 1067	WELL NAME Barr #43	QTR/QTR	SECTION 30	TWP 26	RGE 18	COUNTY AC	FORMATION ALVIS + MINERAL
CHARGE TO Admiral Bay Resources				OWNER				
MAILING ADDRESS				OPERATOR Jim Morris				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1800 ft Combs.		1550.00
5102D	1	Acid Ball off ahead.		NC
5302	1	Acid Spot		305.-
5310	1	Acid Treat/delusey		1600.00
5111	1	Shovel		490.00
3107	300	150 lb HCL 100 + 200		390.00
4326	38	7/8" Ball sealers 30 + 8		85.88
5107	1	Chem Day Pump		94.00
5115	1	Ball Separator		90.00
5604	1	Shoe Valve		68.00
1123	0	City water		-
1231	300 #	Repair see		1365.00
1208	1	Breaker		164.25
125A	10 #	Bioicide		253.50
1252	25	Maxflo		875.00
5103	1	BLENDING & HANDLING Del Fract Pak.		265.00
5109	20	TON-MILES 2nd unit		275.00
5108	20	STAND BY TIME		
5501F	20	MILEAGE x 2 20 p/s (round trip)		126.00
		WATER TRANSPORTS		196.00
		VACUUM TRUCKS		
2101	5000 #	FRAC SAND 2101 20/100		700.00
2102	2900 #	2102 10/20		464.00
		CEMENT		
		SALES TAX		5.41

Rev 2790

ESTIMATED TOTAL

~~7922.04~~
7922.04

CUSTOMER or AGENTS SIGNATURE

Jim Morris

CIS FOREMAN

Gary Wickel

CUSTOMER or AGENT (PLEASE PRINT)

DATE

207284

CONSOLIDATED OIL WELL SERVICES INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

#4 OF 5

TICKET NUMBER 41703
 FIELD TICKET REF # 29973
 LOCATION Shayef
 FOREMAN Gary W.

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-06		Berr 4-3	30	26	18	Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Admiral Pro Resources			293	Scott		
MAILING ADDRESS			449	Treed		
CITY			459	Joe		
STATE			489/7003	George		
ZIP CODE			176	Andrew		
			424	Steve		

WELL DATA	
CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
ALVIS	5525-545 2' (9)
MINERAL	767-69 2' (9)

TYPE OF TREATMENT	
Acid Spot / Acid / Sand Frac	
Chemicals RECEIVED	
Gel / Breaker	
9MXPLO	JAN 08 2007
Procede	
15% HCL.	CONSERVATION DIVISION WICHITA, KS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad.		4-8-12			500-600	BREAKDOWN 1452
Pad.		15-18			675-963	START PRESSURE 763
20/40		18	.25-.5	2700#	785-830	END PRESSURE 1323
20/40		18	.75-1		865-845	BALL OFF PRESS 2900
12/20		18	.25-.5	2900#	885-920	ROCK SALT PRESS -
12/20		18	.75-1		873-900	ISIP 503
FLUSH - SHUTDOWN - REPAIR IRON.						5 MIN 321
12/20		12	.25-.5-.75		800	10 MIN -
FLUSH (5) BALLS						1300
3 BALLS.						1725
20/40			.25-.5	2300#	1688-1650	MIN RATE 4
20/40			.75-1		1708-1590	MAX RATE 18
FLUSH	41				1300-1323	DISPLACEMENT 12.2
OVH	29			700#		

REMARKS: TOTAL 484 Bbls.
 Acid spot 100 gal. 15% on Perf. 120. Soak.
 ESTAB. 4 BPM rate run 200 gal 15% of 30 Bakerballs
 Release balls. Proceed w/ Frac

Total Fluid 82 Acid 300 gal Balls 30

AUTHORIZATION Jim Morris TITLE _____ DATE _____

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay

Well Name: Barr 4-3

Field: Shiloh

Formation: Alvis, Mineral

County: AL

State: KS

Job Date: 07/25/06

Comments: Acid Spot/ABO/Sand Frac

Perfs 552.5-54.5, 767-79, 18 shts

100 gal 15% spot, 200 gal ABO w/ 30 balls

Fluids: 484 bbls, 15% gel, maxflo, bio

Proppants: 5000# 20/40, 2900# 12/20, 8 balls

Average Rate: 15

Average STP: 1200

Tubing:

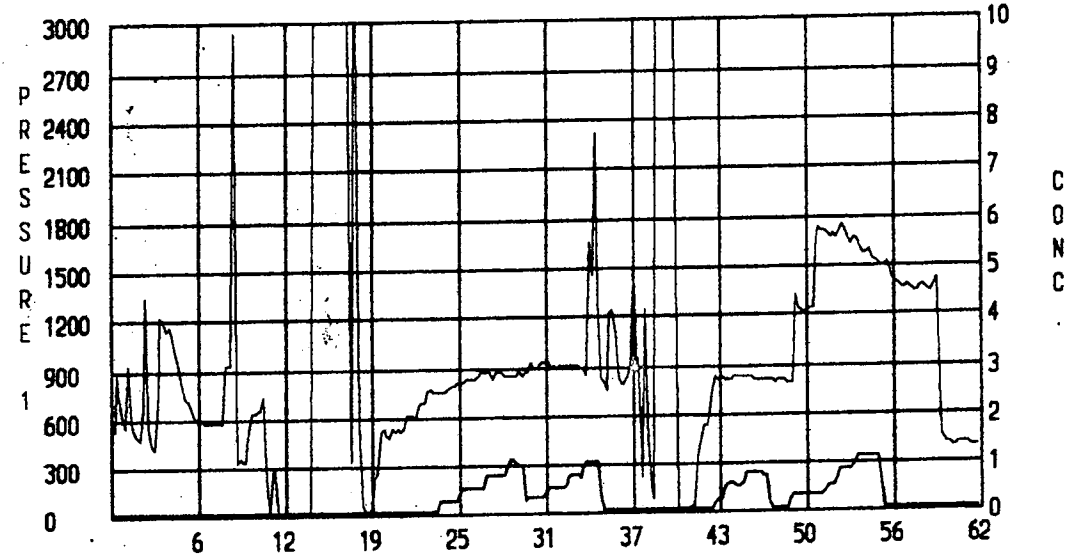
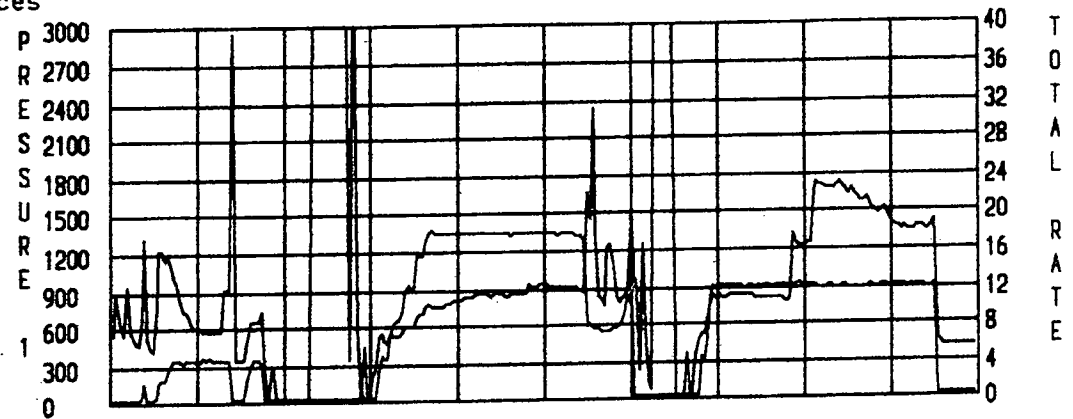
Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 18:17:03

TOTAL RATE

CONC

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CONSERVATION DIVISION
WICHITA, KS

4

STIMULATION DESIGN

WELL - BARR 4-30

FIELD - SHILOH

FORMATION - ALVIS AND MINERAL COALS

PERFORATIONS - 552.5 - 554.5 & 767 - 769

OF SHOTS - 4 SHOTS PER FOOT

NOTES - SPOT ACID ON PERFS, BREAK DOWN, PUMP AS PER SCHEDULE

ADJUSTING RATE OR SAND CONCENTRATION TO GET TOTAL JOB VOLUME PUT AWAY.

PUMP ACID BALL OUT TO INSURE BOTH ZONES ARE OPEN AND TAKING FLUID. BALLS DURING JOB AS PRESSURE ALLOWS.

30-26-18 Ac Co

(a) (a)

STAGE	DESCRIPTION	FLUID	VOLUME BBLs	SAND MESH	SAND CONC	RATE BPM	SAND LBS	CUM BBLs	CUM SAND #
1	SPOT ACID ON PERFS	15% HCL	200 GALS						
2	ACID BREAKDOWN	10#/GAL GUAR	10					10	
3	ACID BALLOUT	FLOW BACK BALLS	10					10	
4	PUMP PAD	10#/GAL GUAR	75			12-15		85	
5	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.25	12-15	262.5	110	262.5
6	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.375	12-15	393.75	135	656.25
7	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.50	12-15	525	160	1181.25
8	PUMP SAND STAGE	10#/GAL GUAR	50	20/40	.75	12-15	1575	210	2756.25
9	PUMP SAND STAGE	10#/GAL GUAR	25	12/20	0.125	12-15	131.25	235	131.25
10	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	0.25	12-15	525	285	656.25
11	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.375	12-15	787.5	335	1312.5
12	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.50	12-15	1050	385	2362.5
13	PUMP FLUSH	WATER	75					460	
TOTAL DIRTY VOLUME			470			# SAND	5118.75		

28

2493.75

SHUT IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK.
FLOW BACK ON CHOKE INITIALLY TO ALLOW FOR SOLIDS SETTLING
AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE

Suggest 8000# total 10 Balls

28
25
53

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