

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6627
Name: Prospect Oil and Gas, Inc.
Address: P.O. Box 837
City/State/Zip: Russell, Kansas 67665
Purchaser: NCRA
Operator Contact Person: Brad HUTchison
Phone: (785) 483-6266
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-21-04	1-27-04	3-1-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23243-0000
County: Russell
40° E + 10' N - w2 w2 ne Sec. 21 Twp. 15 S. R. 14 East West
3970 feet from N (circle one) Line of Section
2270 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Redetzke Well #: A-1

Field Name: Trapp

Producing Formation: Arbuckle

Elevation: Ground: 1885 Kelly Bushing: 1890

Total Depth: 3341 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 428 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NH 6-19-08
(Data must be collected from the Reserve Pit)

Chloride content 12000 ppm Fluid volume 400 bbls

Dewatering method used Air Dry and Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

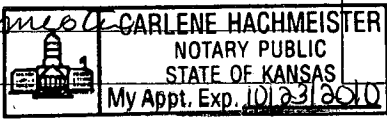
Title: Sec TREASURER Date: 1-8-07

Subscribed and sworn to before me this 8th day of January

2007

Notary Public: Carlene Hachmeister

Date Commission Expires: 10/23/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

JAN 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Prospect Oil and Gas, Inc. Lease Name: Redetzke Well #: A-1
 Sec. 21 Twp. 16 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	855	+1035
Topeka	2756	-876
Heebner	2995	-1105
LKC	3079	-1179
Arbuckle	3335	-1447
Rotary Total Depth	3341	-1453

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	428	Common	240	2% gel 3% cc.
Production	7 7/8	5 1/2	14#	3337	Common	140	2% gel 3% cc.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open-Hole completion		

TUBING RECORD Size 2 7/8 Set At 3335 Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 3-1-04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 50 Bbls. Gas 0 Mcl Water 10 Bbls. Gas-Oil Ratio 80 % Gravity 36

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval

ALLIED CEMENTING CO., INC. 13994

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1/27/04</u>	SEC. <u>21</u>	TWP. <u>15</u>	RANGE <u>13</u>	CALLED OUT <u>11:00 PM</u>	ON LOCATION <u>4:00 AM</u>	JOB START	JOB FINISH <u>12:30 PM</u>
LEASE <u>Redetzke</u>	WELL # <u>A-1</u>	LOCATION <u>Pioneer Rd 9 E 70 9 N 1 E</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR VonSeldt Pds

TYPE OF JOB Long Strins

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 12.4

PERFS.

DISPLACEMENT 82.1 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Brent

366 HELPER Brent

BULK TRUCK

DRIVER Craig

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED

140 bbls Corn

500 G. WFL 2

COMMON	<u>140</u>	@	<u>7.15</u>	<u>1001.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
<u>WFL-2</u>	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>140</u>	@	<u>1.15</u>	<u>161.00</u>
MILEAGE	<u>54/54</u>	/ MILE		<u>125.00</u>
TOTAL				<u>1787.00</u>

REMARKS:

Pipe aft 3337 40

Shoe ft. 12

Insert e 3305

pump 50 gal wfl 2 Follow w/ly

11.5 bbls Corn, pump plug w/ 82 bbls

Land plug e 1000 # float did hold

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 135.00

EXTRA FOOTAGE @

MILEAGE 17 @ 3.50 59.50

PLUG 5.10 @ 5.00

TOTAL 629.50

CHARGE TO: Prospect Oil & Gas, Inc.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

5- Centrif. 201	@	<u>40.00</u>	<u>200.00</u>
1- Basket	@		<u>128.00</u>
1- Guide shoe	@		<u>150.00</u>
1- Insert	@		<u>205.00</u>
<u>Plugs</u>	@		<u>500.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2007
CONSERVATION DIVISION
WICHITA, KS

SIGNATURE Doug Budwig

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Doug Budwig

ALLIED CEMENTING CO., INC.

15669

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

blue copy

SERVICE POINT:

Russell

DATE <u>1-21-07</u>	SEC. <u>33</u>	TWP. <u>14</u>	RANGE <u>13</u>	CALLED OUT <u>8:30pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>1:30am</u>	JOB FINISH <u>2:00am</u>
LEASE <u>Redetzko</u>	WELL # <u>A-1</u>	LOCATION <u>Russell E To Pioneer RD</u>		COUNTY <u>Barton</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR VONFELDT DRLg Rig #1 OWNER _____

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4" T.D. DEPTH 428'

CASING SIZE 8 5/8" 24# DEPTH 428'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20 FT

PERFS. _____

DISPLACEMENT 26 1/4 BBL

EQUIPMENT _____

PUMP TRUCK # 345 CEMENTER GREN HELPER MARK

BULK TRUCK # 213 DRIVER CRAIG

BULK TRUCK # _____ DRIVER _____

CEMENT AMOUNT ORDERED	<u>240 SK Conn</u>		
	<u>2% gel</u>		
	<u>3% CC</u>		
COMMON	<u>240</u>	@ <u>7.15</u>	<u>1716.00</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7</u>	@ <u>30.00</u>	<u>210.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>251</u>	@ <u>1.15</u>	<u>288.65</u>
MILEAGE	<u>54/54</u>	@ <u>1.00</u>	<u>150.60</u>
TOTAL			<u>2405.25</u>

REMARKS:

SERVICE

Cement Circulated

THANKS

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@ <u>3.50</u>	<u>42.00</u>
PLUG <u>8 5/8 RUBBER</u>		@	<u>45.00</u>
		@	
		@	
TOTAL			<u>607.00</u>

CHARGE TO: PROSPECT OIL & GAS

STREET _____

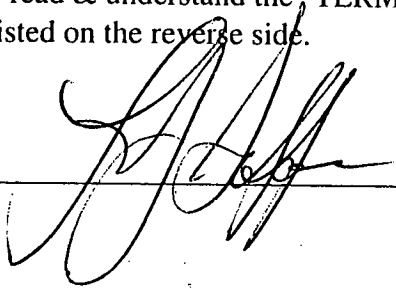
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

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SIGNATURE _____



TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2007
CONSERVATION DIVISION
WICHITA, KS