

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6194
Name: ESP Development, Inc.
Address: 1749 250th. Avenue 65'S + 138' W
City/State/Zip: Hays, Kansas 67601
Purchaser: _____
Operator Contact Person: Bud Eulert
Phone: (785) 625-6394
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Jason Alm
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

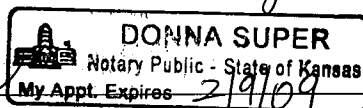
11-7-2006	12-9-2006	12-9-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23392-0000
County: Russell
S/2 SW SE SW Sec. 3 Twp. 12 S. R. 14 East West
100 feet from S N (circle one) Line of Section
3760 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Paradise SE-S. Kilian Well #: 1
Field Name: wildcat
Producing Formation: _____
Elevation: Ground: 1751' Kelly Bushing: 1756'
Total Depth: 3430' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan PA A11 II NH 6-19-08
(Data must be collected from the Reserve Pit)
Chloride content 47000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lewis Eulert
Title: President Date: 1-8-07
Subscribed and sworn to before me this 8 day of January,
2007.
Notary Public: Donna Super
Date Commission Expires: 2/9/09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2007

Operator Name: ESP Development, Inc. Lease Name: Paradise SE-S. Kilian Well #: 1
 Sec. 3 Twp. 12 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RADIATION GUARD LOG

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anh	830'	+ 926'
Base	866'	+ 890'
Topeka	2676'	- 920'
Hb. Sh.	2894'	-1138'
Toronto	2915'	-1159'
Lansing	2950'	-1191'
Base Kc.	3214'	-1458'
Arbuckle	3350'	-1594'
RTD	3429'	-3430'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	20#	221'	common	160	2% gel 3% EC.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> X-plug well	0-3379'	60/40 poz	165 sks	6% gel 1/4# Flo.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26077

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>12-9-06</u>	SEC <u>3</u>	TWP <u>12</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>11:45am</u>	JOB FINISH
LEASE <u>Kilian</u>	WELL # <u>1</u>	LOCATION <u>N Russell to Saline @ 1w into</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Vonfeldt Drilling #1

TYPE OF JOB Dry Hole Plug

HOLE SIZE _____ T.D. 3379

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 165 6/40 6/10 Get #4 Flo

COMMON _____ @ RECEIVED

POZMIX _____ KANSAS CORPORATION COMMISSION

GEL _____ @ JAN 09 2007

CHLORIDE _____ @ _____

ASC _____ @ CONSERVATION DIVISION

_____ @ WICHITA, KS

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK

410 DRIVER Brian

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SK @ 3379

25 @ 840

80 @ 450

10 @ 40

15 @ Rathole

10 @ mousehole

CHARGE TO: ESP Development, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Budig

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1 8 3/8 Dry Hole Plug

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Doug Budig

DRILLERS WELL LOG

Date Commenced: November 7, 2006
Date Completed: December 9, 2006

ESP Development, Inc.
Paradise SE-S. Kilian #1
65'S & 130'W S/2 SW SE SW
Section 3-12S-14W
Russell County, Kansas

Elevation: 1751' G.L.
1756' K.B.

0 - 836' Sand & Shale
836 - 869' Anhydrite
869 - 1540' Sand & Shale
1540 - 2082' Shale
2082 - 2320' Shale & Lime
2320 - 2534' Shale
2534 - 3255' Shale & Lime
3255 - 3354' Lime & Shale
3354 - 3430' Lime
3430' R.T.D.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2007
CONSERVATION DIVISION
WICHITA, KS

FORMATION DATE

Anhydrite 836'
Base Anhydrite 869'

Surface Pipe: Set 20#, new, 8 5/8"
casing @ 221' with 160 sacks
Common, 2% Gel., 3% CC.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 21st day of December, 2006.

My Commission Expires:

August 30, 2007

Cheryl M. Payne
Cheryl M. Payne, Notary Public

