

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/14/06	9/19/06	9/20/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26940-00-00
County: Wilson
_____ SW _____ SE Sec. 15 Twp. 29 S. R. 17 East West
400 feet from (S) N (circle one) Line of Section
2240 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Stich, John R. Well #: 15-4
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 918 Kelly Bushing: n/a
Total Depth: 1159.20 Plug Back Total Depth: 1150.18
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1150.18
feet depth to surface w/ 141 sx cmt.

Drilling Fluid Management Plan ATA 1146-1908
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/10/07
Subscribed and sworn to before me this 10th day of January,
20 07.
Notary Public: Dora Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
JAN 11 2007
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Stich, John R. Well #: 15-4
 Sec. 15 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Gamma Ray Neutron Log
 Dual Induction Log
 Compensated Density Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	4	
Production	6-3/4	4-1/2	10.5	1150.18	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1037-1040/988-990/983-985	300gal 15% HCl /w/ 32 bbls 2% KCl water, 440bbls water w/ 2% KCl , Blockade, 6300# 30/70 sand	1037-1040/988-990 983-985
4	880-882/774-776/736-739/717-719	400gal 15% HCl /w/ 40 bbls 2% KCl water, 655bbls water w/ 2% KCl , Blockade, 13500# 30/70 sand	880-882/774-776 736-739/717-719
4	643-647/630-634	300gal 15% HCl /w/ 47 bbls 2% KCl water, 590bbls water w/ 2% KCl , Blockade, 12000# 30/70 sand	643-647/630-634

TUBING RECORD Size 2-3/8" Set At 1031.62 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10/24/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0mcf Mcf Water 0bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Ventd Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 15	T. 29	R. 17	ASBESTOS	
API #	295-26940-0000	County:	Wilson		288'	no flow
Elev:		Location	Kansas		506'	no flow
					568'	3.4 - 1/4" 3.11
Operator: Quest Cherokee, LLC					631'	3.4 - 1/4" 3.11
Address: 9520 N. May Ave, Suite 300					667'	4 - 1/4" 3.37
Oklahoma City, OK. 73120					730'	8 - 1" 73.1
Well #	15-4	Lease Name John R. Stich			793'	9 - 1" 77.5
Footage Location		400 ft from the (S) Line			918'	9 - 1" 77.5
SW-SW-SE		2240 ft from the (E) Line			1,012'	7 - 1" 68.3
Drilling Contractor: TXD SERVICES LP					1,169'	17 - 1" 106
Spud Date: 9/12'06						
Date Completed: 9/19/2006					Total Dpth 1169'	

Well Record		Rig Time	
	Surface	Production	
Size Hole	12 1/4"	6-3/4"	
Size Casing	8-5/8"		
Weight			
Setting Depth	22'-0"		
Type Cement			
Sacks			

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	29	54	coal	271	273	coal	632	633
coal	54	55	shale	273	276	sand	533	650
shale	55	88	lime	276	333	coal	650	662
lime	88	90	shale	333	337	sand	662	673
shale	90	91	b.shale	337	339	shale	673	680
b-shale	91	93	shale	339	377	lime	680	682
lime	93	98	sand	377	381	shale	682	725
shale	98	112	shale	381	392	coal	725	727
lime	112	189	lime	392	394	shale	727	747
b-shale	189	192	shale	394	427	b.shale	747	749
lime	192	194	lime	427	445	shale	749	775
sand	194	234	shale	445	482	sand	775	785
shale	234	235	coal	482	483	coal	785	787
b-shale	235	237	shale	483	535	shale/sand	787	795
coal	237	238	coal	535	537	shale	795	845
lime	238	243	sand	537	545	coal	845	847
sand	243	247	lime	545	548	b.shale	847	849
lime	247	250	sand	548	555	shale	849	865
shale	250	252	lime	555	560	lime	865	890
lime	252	265	b.shale	560	562	coal	890	891
shale	265	266	shale	562	606	shale	891	902
b-shale	266	268	coal	606	608	sand/shale	902	912
shale	268	271	sand	608	632	sand	912	917

Comments: see next page

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CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSIT#
617750

TICKET NUMBER 1384

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-06	Stich John 15-4	15	29	17	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig G Joe JB	11:00	1:00		903427		2	<i>[Signature]</i>
Tim A				903255			<i>[Signature]</i>
MARK B				903206			<i>[Signature]</i>
DAVID C				903140	932452		<i>[Signature]</i>
TROY W				931615			<i>[Signature]</i>
Russell A							<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1159 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1150.18 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 8.34 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS: 50# Bag
ran 2SK gel & 12 bbl dye & 141 SKS of cement to get dye to surface
Flush pump. Pump Wiper Plug to bottom & Set Float shoe

1 1/2 hr wait on Broken PTO shaft on Bulk truck

QUANTITY	DESCRIPTION
1150.18	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2 hr	Foreman Pickup	
903255	2 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	133 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" + 3"	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel 50# Bags	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931615	2 hr	80 Vac	

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