

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/11/06</u>	<u>9/12/06</u>	<u>9/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26942-00-00
County: Wilson

_____ ne se Sec. 22 Twp. 29 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Songer, Donald L. Well #: 22-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 842 Kelly Bushing: n/a
Total Depth: 1162 Plug Back Total Depth: 1156.19
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1156.19
feet depth to surface w/ 151 sx cmt.

Drilling Fluid Management Plan APP II NH 6-19-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 1/10/07

Subscribed and sworn to before me this 10th day of January,
2007.

Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Songer, Donald L. Well #: 22-1
 Sec. 22 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

Gamma Ray Neutron Log
Dual Induction Log
Compensated Density Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 6"	"A"	4	
Production	6-3/4	4-1/2	10.5	1156.19	"A"	151	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	880-882/768-770/731-734/710-712	400gal 15%HCL w/ 27 lbs 2%KCl water, 745bbls water w/ 2% KCL, Biocide, 13100# 30/70 sand	880-882/768-770 731-734/710-712
4	653-657/637-641	300gal 15%HCL w/ 47 lbs 2%KCl water, 481bbls water w/ 2% KCL, Biocide, 12800# 30/70 sand	653-657/637-641

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	893	n/a		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
10/31/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0mcf	37.9bbls			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

91206

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 09/12/06
Lease: ~~Stick, John R.~~ Songer, Donald L.
County: Wilson
Well#: ~~15-205-25940-00-00~~ 22-1
API#: 15-205-25940-00-00

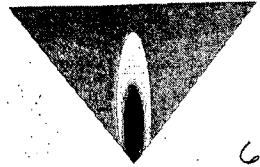
Drilling Log

26942

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	654-658	Coal
20-39	Lime	658-728	Shale
39-47	Shale	728-730	Lime
47-202	Lime	730-731	Coal
202-238	Sandy Shale	731-767	Shale
238-351	Lime	767-768	Coal
351-412	Shale	768-780	Shale
412-420	Lime	780-782	Coal
420-426	Shale	782-800	Shale
426-475	Lime	800-801	Coal
475-500	Sand	801-806	Shale
500-531	Shale	806-814	Sand
531-534	Lime	814-857	Sandy Shale
534-537	Coal	857-860	Coal
537-571	Lime	860-876	Shale
571-574	Black Shale	876-878	Coal
574-610	Shale	878-900	Shale
610-611	Coal	900-932	Sand
611-637	Coal	932-935	Coal
637	Gas Test 15" at 1/4" Choke	935-1011	Sand
637-644	Black Shale	1011-1021	Sandy Shale
644-652	Lime	1021-1051	Sand
648	Gas Test 15" at 1/4" Choke	1051-1053	Coal
652-654	Black Shale	1053-1064	Shale

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI #

615690

TICKET NUMBER 1383

FIELD TICKET REF # _____

FOREMAN Joe B

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
9-20-06	Songer Donald 22-1		22	29	16	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	11:00		903427		4.25	Joe Blandford
Tim A	6:30			903255		4.5	Tim A
MARK B	7:00			903230		4	Mark B
DAVID C	7:00			903140	932452	4	David C
TROY W	6:30			931615		4.5	Troy W
Russell A	7:00			931300	607253	4	Russell A

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1162 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1156.19 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 sks gel slurry to surface. Installed cement head RAN 12 bbl dye & 151 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

	1156.19	Ft 4 1/2 casing
	6	Centralizers
931300	2.5 hr	Casing tractor
607253	2.5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903230	4 hr	Bulk Truck	
1104	141 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3 1/2	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931615	4.5 hr	80 Vac	

1 4 1/2 Floatshoe