

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30102
 Name: C & S Oil
 Address: PO Box 41
 City/State/Zip: Neosho Falls, Ks 66758
 Purchaser: CMT Transportation, Inc.
 Operator Contact Person: Robert Christenson
 Phone: (620) 365-0919
 Contractor: Name: L & S Well Service, LLC
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/16/2006</u>	<u>11/17/2006</u>	<u>11/21/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27074-00-00
 County: Woodson
NE NW NE SE Sec. 34 Twp. 23 S. R. 17 East West
4708 feet from N (circle one) Line of Section
1713 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Weiland Well #: 6
 Field Name: Neosho Falls-Leroy
 Producing Formation: Mississippi
 Elevation: Ground: 977' Kelly Bushing: none
 Total Depth: 1281' Plug Back Total Depth: none
 Amount of Surface Pipe Set and Cemented at 44' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1281'
 feet depth to surface w/ 186 sx cmt.

Drilling Fluid Management Plan *ACT II MKG 19-08*
 (Data must be collected from the Reserve Pit)
 Chloride content fresh water ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
 Title: Owner Date: 1-4-07
 Subscribed and sworn to before me this 4th day of January,
 2007.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: December 31st, 2009



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
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JAN 08 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: C & S Oil Lease Name: Weiland Well #: 6
 Sec. 34 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray - Nuutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 1084'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	8 5/8"		44'	portland	14	
longstring casing	5 1/2"	2 7/8"		1260'	OWC	186	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1194' - 1204' (20 shots)	1100 gal 15% HCL	
2	1208' - 1212' (9 shots)		
2	1216' - 1226' (20 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/26/2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. X 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

C S Oil

Weiland #6
S34 T23, R17E
Woodson Co., KS
API#15-207-27074-00-00

0-3 SOIL
3-35' CLAY
35-42 LIME
42-204 SHALE
204-213 LIME
213-217 SHALE
217-268 LIME
268-300 SHALE
300-302 BLACK SHALE COAL
302-354 SHALE
354-364 SAND
364-370 SHALE
370-384 SAND
384-409 LIME
409-414 SHALE
414-416 BLACK SHALE COAL
416-418 SHALE
418-429 LIME
429-439 SHALE
439-485 LIME
485-620 SHALE
620-631 LIME
631-634 SHALE
634-635 SHALE COAL
635-644 SHALE
644-653 LIME
653-655 BLACK SHALE
655-665 SHALE
665-675 SAND
675-690 SHALE
690--700 SANDY SHALE
700-733 SHALE
733-739 LIME
739-746 SHALE
746-751 LIME
751-769 SHALE
769-775 LIME
775-791 SHALE
791-796 LIME
796-892 SHALE
892-894 BLACK SHALE COAL
894-902 SHALE
902-904 BLACK SHALE COAL
904-916 SHALE
916-927 SANDY SHALE
927-934 SHALE
934-938 BLACK SHALE

11-16-06 Drilled 11" hole and
Set 44' of 8 5/8" Surface pipe
Set with 14 sacks of Portland Cement

11-17-06 Started drilling 5 1/2" hole

11-17-06 Finished drilling to T.D.1281'

856' 2" ON 1/2" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

C S Oil

Weiland #6
S34 T23, R17E
Woodson Co., KS
API#15-207-27074-00-00

938-1046 SHALE
1046-1056 SANDY SHALE
1056-1184 SHALE
1184-1281 LIME

T.D. 1281'

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WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Cementing - L & S
 543A 22000 Road
 Cherryvale, KS 67335

Date	Invoice
11/28/2006	582

Date: 11-21-06
 Well Name: Welland 6
 Section: 34
 Township: 23
 Range: 17
 County: Woodson
 API: 207-27074-00-00

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5.5
 TOTAL DEPT: 1275
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 700 PSI
- Shut in Pressure 700
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
2.5	1,260	3.00	3,780.00T

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 WICHITA, KS

Hooked onto 2.5 casing, Established circulation with 15 barrels of water, 4 GEL, 1 METSO, 1 COTTON ahead, blended 185 sacks of OWC cement, dropped rubber plug and pumped 7 barrels of water.

Subtotal	\$3,780.00
Sales Tax (7.3%)	\$275.94
Balance Due	\$4,055.94