

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33503
Name: Paxton Grant, LLC
Address: 132 N. Otsego Ave
City/State/Zip: Gaylord, MI 49735
Purchaser: _____
Operator Contact Person: David Fleming
Phone: (620) 252-9985
Contractor: Name: Thornton Air Rotary, LLC
License: 33606
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8/30/06</u> | <u>8/30/06</u> | <u>12/12/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 133-26665-00-00
County: Neosho
NE - SW - SE Sec. 22 Twp. 27 S. R. 21 East West
978 feet from (S) / N (circle one) Line of Section
1687 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Inman Well #: C4-22
Field Name: Wildcat
Producing Formation: Summit and Mulky
Elevation: Ground: 985' Kelly Bushing: _____
Total Depth: 850' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 850
feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan API 15 6-19-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Bailey
Title: Operations Manager Date: 1-4-2007
Subscribed and sworn to before me this 4th day of January
20 07
Notary Public: Wanda Zaleski
Date Commission Expires: 11/26/2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 08 2007

Operator Name: Paxton Grant, LLC Lease Name: Inman Well #: C4-22
 Sec. 22 Twp. 27 S. R. 21 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE DRILLING REPORT

List All E. Logs Run:

**HIGH RESOLUTION COMPENSATED DENSITY/
 NEUTRON LOG
 DUAL INDUCTION SFL/GR LOG**

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8-5/8" | 32# | 21' | Portland | 4 | None |
| Long String | 6-3/4" | 4-1/2" | 10.5# | 850' | Thick Set | 95 | Flocele |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 362-366 / 352-354.5 | 500 gals 15% FE Acid / 6500 lbs 20/40 Sand | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|---|---------------|---|
| | | 2-3/8" | 417' | N/A | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| December 27, 2006 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 50 | 80 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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KANSAS CORPORATION COMMISSION
JAN 08 2007
CONSERVATION DIVISION
WICHITA, KS

TTN
Mark Bailey
or
Scott Lambert

David Fleming

P.O. BOX 253
CANEY, KANSAS 67333
HOME # (620) 879-2291 CELL # (620) 252-9985

| | | | | | |
|----------|----------|-----------|------------|-------|---------|
| COMPANY | PAXTON | LEASE | Inman C-22 | FIELD | WIDCAT |
| SEC | 22 | TWP | 27 | RGE | 21 |
| COUNTY | Washo | STATE | ks | DATE | 8-30-06 |
| LOCATION | 978' FSL | J1687 FEL | ELEV. | 985 | |

| REMARKS |
|--|
| Summit, M. Mck, Bevier, Crawley, Fleming, Minimal, Blacksl |
| Blue Jacket, Row 2, Rivoton - GAS SHOW |
| MISS - Lt. oil show |

| FROM | TO | FORMATION DESCRIPTION | FROM | TO | FORMATION DESCRIPTION |
|------|-----|--|------|-----|---------------------------------------|
| 137 | 179 | Aitmont Lime | 700 | | Gas Test - 2 on 4 = |
| 248 | 281 | Pawnee Lime | | | Hole little dirty not as good of test |
| 252 | 254 | Mudum Coal - NO SHOW | | | |
| 281 | 283 | Black Slate (Anna Stab) | 750 | 752 | Rivoton - good gas bubbles |
| 304 | 305 | Coal Lexington - NO SHOW | | | Write - |
| 331 | 350 | Dewey lime | 760 | | Gas Test - 3 on 4 = |
| 331 | | Gas Test - NO SHOW | 760 | | MISS |
| 350 | 356 | Summit - gas bubbles wet | 760 | 765 | Chat - Lt oil odor |
| 355 | | Gas Test - slight show | 765 | 770 | Brown Line - good |
| 355 | | went to water | 770 | 780 | Chat Line - Lt oil odor |
| 360 | 372 | Mckey Blacksl + Coal - Gas bubbles | 780 | | Gas Test - 3 on 4 = |
| 380 | | Gas Test - 2 on 4 = | 780 | 790 | Lt oil show |
| 452 | 453 | Bevier - Gas bubbles | 797 | 802 | Gas Test oil show - |
| 473 | 475 | Crawley - good gas bubbles | 807 | | Gas OK - SAME |
| 481 | | Gas Test - 3 1/2 on 4 = | 850 | | TD - Test SAME - |
| 502 | 503 | Fleming - Gas bubbles (Write) | | | |
| 520 | 522 | Minimal - good gas bubbles | | | Well had some sand but |
| 531 | | Gas Test - SAMP | | | NO SHOW - |
| 540 | 545 | Black Slate coal? - few gas bubbles | | | |
| 586 | | Gas Test - 5 on 4 = 20.7 mcf | | | |
| 597 | 598 | Blue Jacket - good gas bubbles - Write | | | |
| 606 | | Gas Test - SAMP | | | |
| 677 | 696 | Row 1 - good gas bubbles | | | |
| 702 | 703 | Row 2 - gas bubbles | | | |

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10784
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|----------------------------------|------------|--------------------|---------|----------|---------|---------|
| 9-1-06 | 6295 | Inman C4-22 | | | | Bourbon |
| CUSTOMER Paxton Grant LLC | | | TRUCK # | | | |
| MAILING ADDRESS 132 N. Olsego | | | DRIVER | | TRUCK # | |
| CITY Grayhard | | | DRIVER | | TRUCK # | |
| STATE MI | | ZIP CODE 49735 | DRIVER | | TRUCK # | |
| | | | DRIVER | | TRUCK # | |
| | | | DRIVER | | TRUCK # | |

JOB TYPE hangstring HOLE SIZE 6 3/4 HOLE DEPTH 850 CASING SIZE & WEIGHT New 4 1/2
 CASING DEPTH 842 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk 7.8 CEMENT LEFT in CASING 0
 DISPLACEMENT 13.6 DISPLACEMENT PSI 400# MIX-PSI 900# Bump Plug RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing, wash Down 10' To T.D. of 842' Pump 200# gel to clean hole, Follow w/ 10 Bbl Dye water. Rig up cement Head. Mix 95 sks T.S. Cement w/ 1/4 Floccle at 13.4 shut Down, wash out Pump + lines, Release 4 1/2 Plug. Displace w 13.6 Bbl water. Final pump PSI was 400# Bump plug to 900# Good cement Returns to Surface. Close casing in at a PSI. Job complete Tear Down.

Thank you

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|----------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 50 | MILEAGE | 3.15 | 157.50 |
| 1126 a | 95 sks | Thickset Cement | 14.65 | 1391.75 |
| 1107 | 25 # | Floccle | 1.80 | 45.00 |
| 1118 A | 200 # | Gel Flush | .14 | 28.00 |
| 5407 | 5.23 Tons | Bulk Trench | m/c | 275.00 |
| 1123 | 5,400 gallon | city water | 12.80 | 69.12 |
| 4404 | 1 | 4 1/2 Rubber Plug | 40.00 | 40.00 |
| Sub Total | | | | 2,806.37 |
| 6.3% | | | SALES TAX | 99.15 |
| | | | ESTIMATED TOTAL | 2,905.52 |

209146

AUTHORIZATION called by Dave Fleming TITLE col Rep

DATE 9-1-06