

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33503
 Name: Paxton Grant, LLC
 Address: 132 N. Otsego Ave
 City/State/Zip: Gaylord, MI 49735
 Purchaser: _____
 Operator Contact Person: David Fleming
 Phone: (620) 252-9985
 Contractor: Name: Thornton Air Rotary, LLC
 License: 33606
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/31/06</u>	<u>8/31/06</u>	<u>12/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26666-00-00
 County: Neosho
NE - SE - SE Sec. 22 Twp. 27 S. R. 21 East West
1009 feet from (S) N (circle one) Line of Section
363 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Inman Well #: D4-22
 Field Name: Wildcat
 Producing Formation: Riverton
 Elevation: Ground: 1005' Kelly Bushing: _____
 Total Depth: 832' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 845
 feet depth to surface w/ 95 sx cmt.

Drilling Fluid Management Plan AH II NH 6 19-08
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Bailey
 Title: Operations Manager Date: 1-4-2007
 Subscribed and sworn to before me this 2nd day of January
 20 07
 Notary Public: Wanda Zylali
 Date Commission Expires: 11/26/2011

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 08 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Paxton Grant, LLC Lease Name: Inman Well #: D4-22
 Sec. 22 Twp. 27 S. R. 21 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE DRILLING REPORT

**HIGH RESOLUTION COMPENSATED DENSITY/
 NEUTRON LOG
 DUAL INDUCTION SFL/GR LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	32#	21'	Portland	4	None
Long String	6-3/4"	4-1/2"	10.5#	845'	Thick Set	95	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	766-770	300 gals 15% FE Acid / 3800 lbs 20/40 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	787'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
December 27, 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0	50	80		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA, KS

David Fleming

P.O. BOX 253
CANEY, KANSAS 67333

HOME # (620) 879-2291 CELL # (620) 252-9985

ATTN:
MARK B. [unclear]

COMPANY	Paxton	LEASE	JUNNY D4-22	FIELD	Wildcat
SEC	22	TWP	24	RGE	21
COUNTY	Neosho	STATE	KS	DATE	8-31-06
LOCATION	1009.FSL, 363 FEL			ELEV.	1005'

REMARKS
Summit, Mulkey, Crawberg, Mineral, Tebo, Ravel + 2, Riverton
Miss - Lt. oil odor - (782-7862)

FROM	TO	FORMATION DESCRIPTION	FROM	TO	FORMATION DESCRIPTION
250	290	Pawnee Lime	781		Gas Test - 3 1/2" on 1/4"
254	255	Mulberry Coal	780	780	Miss
290	294	Anna Shale	780	790	Chert - Lt oil odor
305		Gas CK - NO show	790	800	Lime
339	340	Lexington Coal	800	832	Brown Lime
340	360	Oswego	832		TD
360	365	Summit - few gas bubbles	803		Gas Test Same
370	375	Mulkey - good gas bubbles	832		TD Test 3 1/2" on 1/4"
405		Gas Test - slight blow			
458	459	Bevier - Pyrite - very few bubbles			
465		Gas Test - Same			
467	471	Crawberg - Black Shale Coal - Gas bubbles			
493	494	Anna Fleming - very few bubbles			
508	512	Mineral - good gas bubbles			
506		Gas Test - Same (slight blow)			
537	538	Tebo - Gas bubbles			
550		Gas Test - 3" on 1/4" on 1/4"			
563	564	Wear - very few bubbles - little, in black shale			
605		Gas Test Same			
702	704	1st Row - good gas bubbles			
709	711	2nd Row - gas bubbles			
731		Gas Test 3 1/2" on 1/4"			
767	769	Riverton - very few bubbles Pyrite			

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10785
LOCATION Eureka
FOREMAN Russell McVoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-06	6295	INMAN D4 22				Boyer
CUSTOMER Paxton Grant LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 132 N. Olsego			446	CLIFF		
CITY Gaylord			502	steve		
STATE MI		ZIP CODE 49735				

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 845' CASING SIZE & WEIGHT New 4 1/2
CASING DEPTH 831 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
DISPLACEMENT 13.5 DISPLACEMENT PSI 400# MIX PSI 950# Bump Plug RATE _____

REMARKS: Safety meeting, Pig up to 4 1/2 casing, wash down 10' to casing set at 831 pump 10 Bbl water, mix 200# gel to clean hole pump 10 Bbl dye water. Mix 95 sks T.S. cement w/ 1/4# flocc. SHUT DOWN, wash out pump + hinge Release Plug Displace w/ 13.4 Bbl water. Final Pump PSI 400# Bump Plug to 950# GOOD cement RETURNS to SURFACE. CLOSE CASING IN AT 0 PSI. Job complete, TEAR DOWN.

Thank
you
Russell McVoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
		MILEAGE N.C.		
1126 A	95 sks	Thick set cement	14.65	1391.75
1107	25 #	Flocc 1/4# per 15K	1.80	45.00
1118 A	200 #	Gel Flush	.14	28.00
5407	5.23 Ton	BULK TRUCK TON MILEAGE	m/c	275.00
1123	5,400 gallons	city water	12.80 ^{per gal}	69.12
4404	1	4 1/2 Rubber Plug	40.00	40.00
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Sub Total				2,648.87
6.3%			SALES TAX	99.15
ESTIMATED TOTAL				2,748.02

AUTHORIZATION called by Dave Fleming TITLE CO-REP DATE 9-1-06